AXIS ENERGY SERVICES

RADIAL BOND LOG WITH GAMMA RAY

Comp.	ANADARKO PETROLEUM COMPANY
Well	MEAD PLACE 15-22
Field	WATTENBERG
Co.	WELD
State	COLORADO

Company ANADARKO PETROLEUM COMPANY

Well MEAD PLACE 15-22

Field WATTENBERG

County WELD **State** COLORADO

Location: API # : 05-123-30064

NE SW

SEC 22 TWP 3N RGE 68W

Other Services

NONE

Permanent Datum	GL	Elevation 4894'	Elevation
Log Measured From	KB	15' Above Perm. Datum	K.B. 4894'
Drilling Measured From	KB		D.F.
			G.L. 4879'

Date of Service	30-AUGUST-2024		
Run Number	ONE		
Depth Driller or PBTD	8219'		
Depth Logger	NA		
Bottom Log Interval	5000'		
Top Log Interval	SURFACE		
Open Hole Size	NA		
Type Fluid	WATER		
Fluid Level	FULL		
Fluid Density	NA		
Max. Recorded Temperature	SEE LOG		
Max. Wellhead Pressure	ZERO		
Wellhead Connection	NA		
Estimated Cement Top	SEE LOG		
Unit Number	3791		
Wireline Size	1/4"		
Location	FT MORGAN		
Recorded By	P COOPER		
Witnessed By	J. CRISLER		

	Size	Wt/Ft	Top	Bottom
Tubing Record				
Surface Casing	8-5/8"	24#	SURFACE	532'
Production Casing	4-1/2"	11.6#	SURFACE	8202'
Liner Record				

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All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

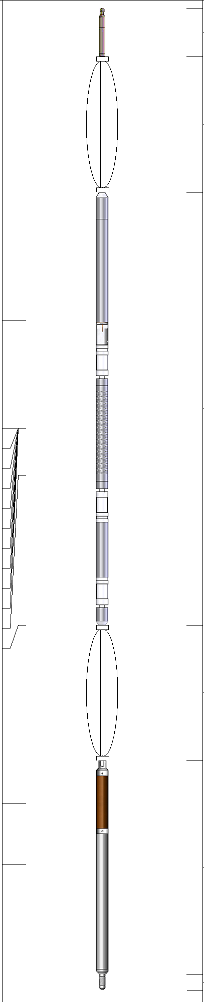
N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
CORRALATED TO COLLARS FROM PREVIOUS LOG
4225' & 4242'

THANK YOU FOR USING PIONEER ENERGY SERVICES!

Your Pioneer Energy Services Crew	Tool Data - Services	Serial Number
Engineer: P COOPER	SCBL	
Operator: L. CASTILLO		
Operator: A. DRIELING		
Operator:		

Sensor	Offset (ft)
TEMP	14.24
WVFS8	11.94
WVFS7	11.94
WVFS6	11.94
WVFS5	11.94
WVFS4	11.94
WVFS3	11.94
WVFS2	11.94
WVFS1	11.94
WVFCAL	11.94
WVF3FT	11.94
WVF5FT	10.94
HEADVOLT	7.76
CCL	3.97
GR	2.67

Schematic



Description	Length (ft)	O.D. (in)	Weight (lb
Cable Head-Titan_144 1 7/16" Titan Cable Head	1.03	1.44	2.00
Centralizer-275 Probe 2 3/4" Probe Adjustable Spring Centralizer	2.88	2.75	15.00
PROBE-RBT-DIGITAL-RBL-DCT (070641) Probe 2 3/4" Radii Bond with Temp-Corrosion Package	9.21	2.75	105.00
Centralizer-275 Probe 2 3/4" Probe Adjustable Spring Centralizer	2.88	2.75	15.00
PROBE-GR/CCL-DIGITAL-275 Probe GR-CCL (070529) Probe 2 3/4" Gamma Ray / CCL DIGITAL	4.54	2.75	60.00
Bullnose-PROBE Probe Go Pin Pressure Cap	0.33	1.38	1.00

Dataset: oxy_mead place 15-22_0512330064_rcbl_08302024.db: field/well/log1/pass4
Total length: 20.88 ft
Total weight: 198.00 lb
O.D.: 2.75 in

Log Variables

DatabaseC:\ProgramData\Warrior\Data\oxy_mead place 15-22_0512330064_rcbl_08302024.db
Dataset field/well/log1/pass4/_vars_

Top - Bottom

BHTEMP_Src	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	CASEWGHT lb/ft	MAXAMPL mV	MINAMPL mV
TEMP	7.875	100	4.5	0.304	11.6	0	1

MINATTN db/ft	PERFS	PPT usec	SRFTEMP degF	TDEPTH ft
0.8	No	0	0	0

Variable Description

BHTEMP_Src : BHTEMP Input Source Selector
BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEOD : Casing O.D.
CASETHCK : Casing Thickness
CASEWGHT : Casing Weight
MAXAMPL : Maximum Amplitude
MINAMPL : Minimum Amplitude
MINATTN : Minimum Attenuation
PERFS : Perforation Flag
PPT : Predicted Pipe Time
SRFTEMP : Surface Temperature
TDEPTH : Total Depth

AXIS
ENERGY SERVICES

MAIN LOG

ZERO PSI APPLIED AT SURFACE

Database File	oxy_mead place 15-22_0512330064_rcbl_08302024.db
Dataset Pathname	log1/pass5 MAIN ZERO
Presentation Format	pinr_scbl
Dataset Creation	Fri Aug 30 11:48:46 2024
Charted by	Depth in Feet scaled 1:240

3Ft Travel Time
275 (usec) 175

-9 Collar Locator 1

Gamma Ray
0 (GAPI) 150

TEMP
(degF)

LineTension
(lb)
0 500

3' Amplitude
0 (mV) 100

3' Amplified Amplitude X 5
0 (mV) 20

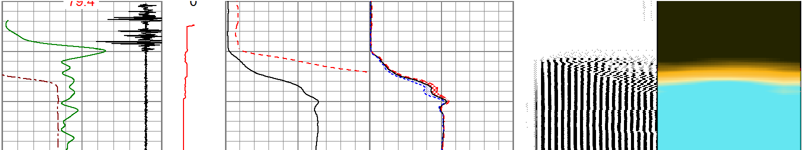
Sector Amplitude Average
0 150

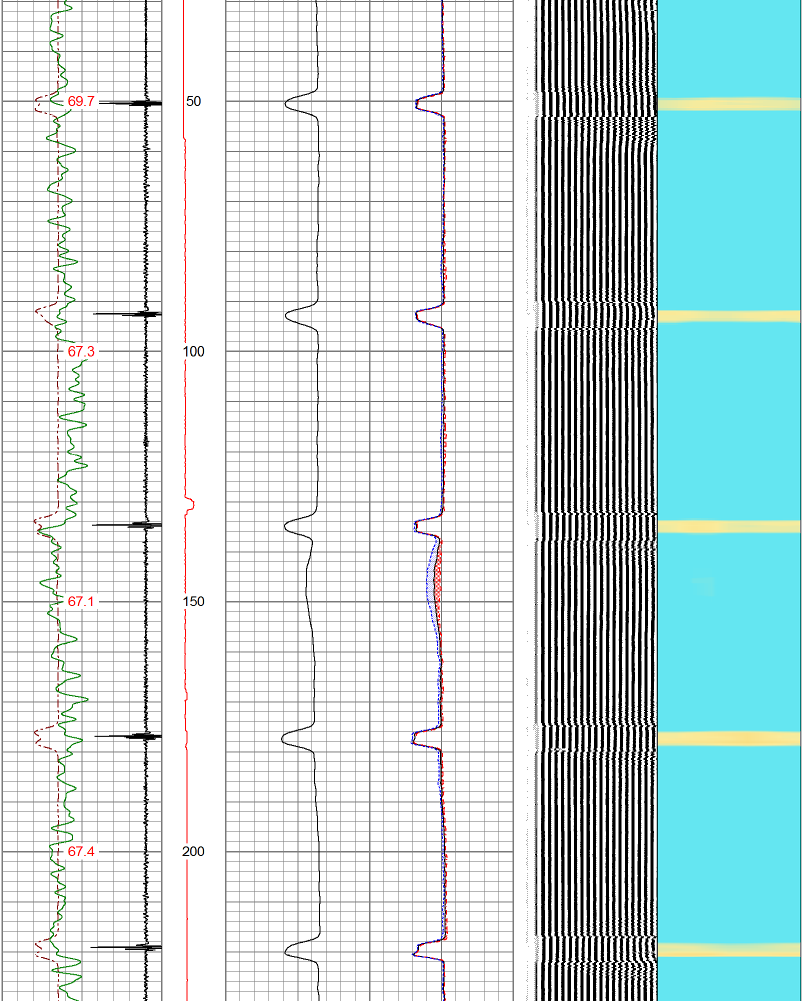
Sector Amplitude Maximum
0 150

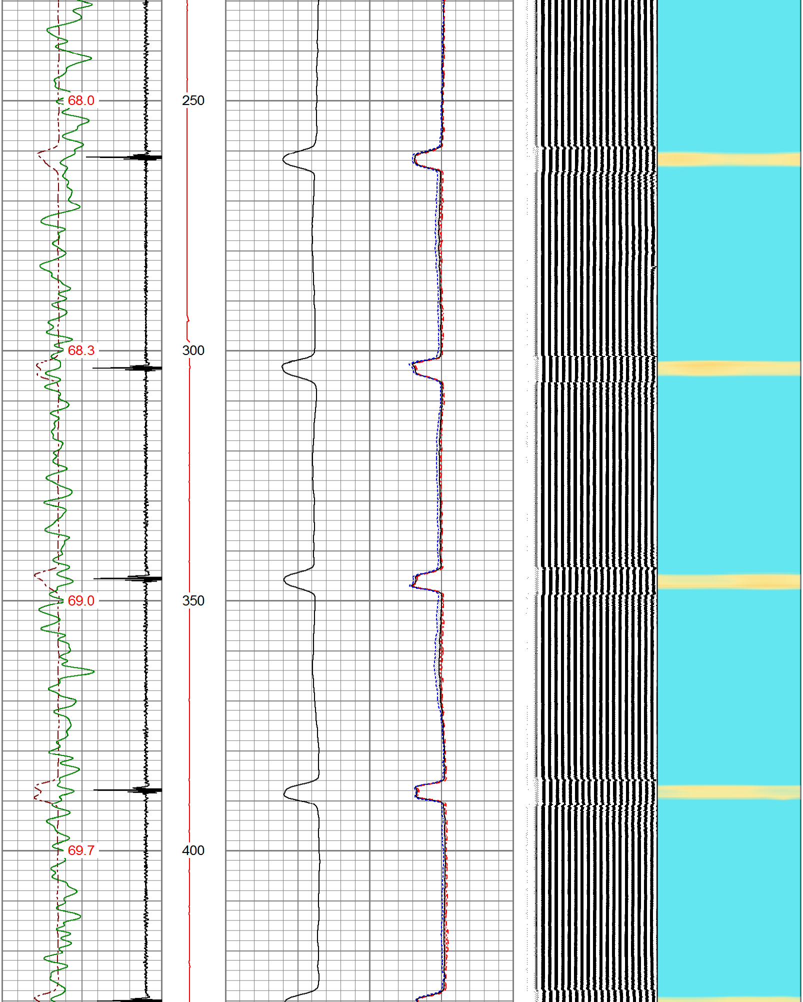
Sector Amplitude Minimum
0 150

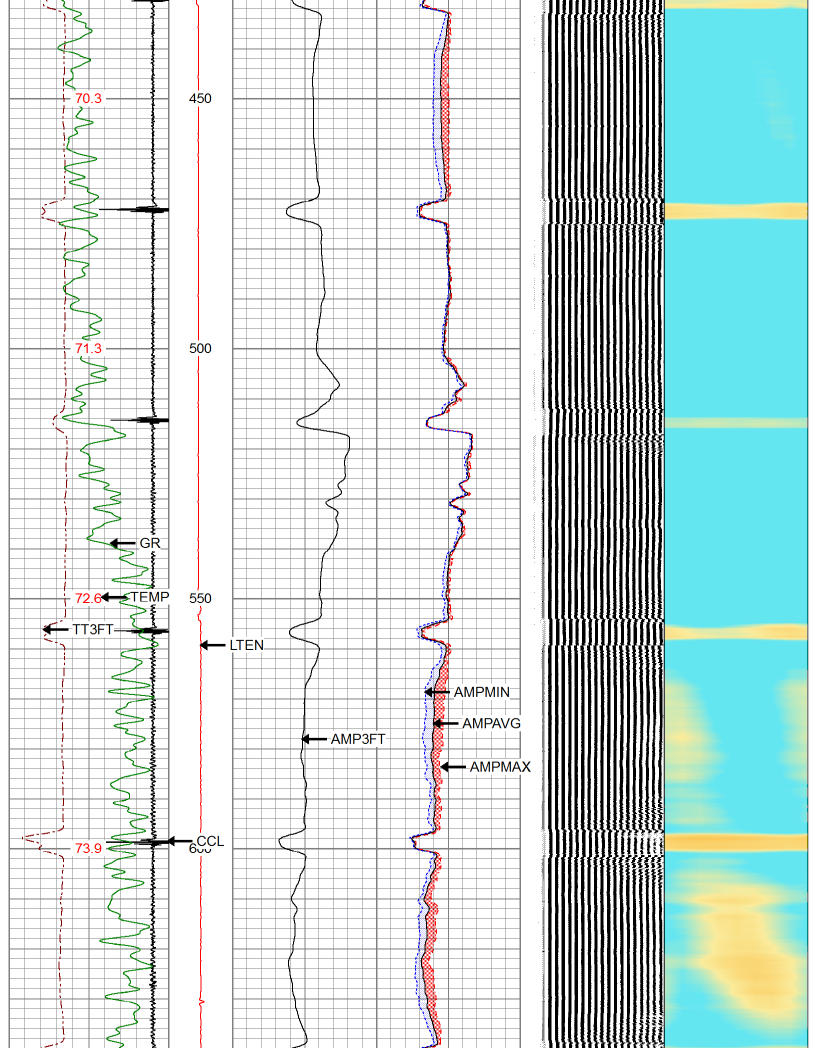
200 VDL (usec) 1200

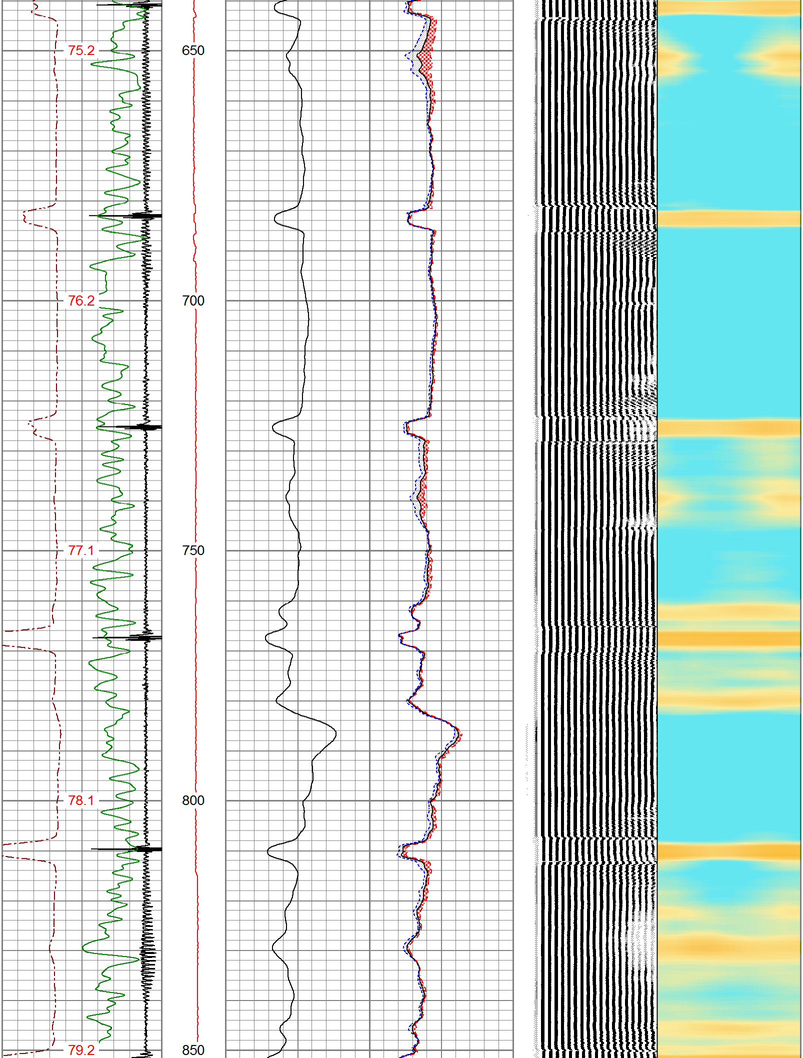
1 Sector Map 8

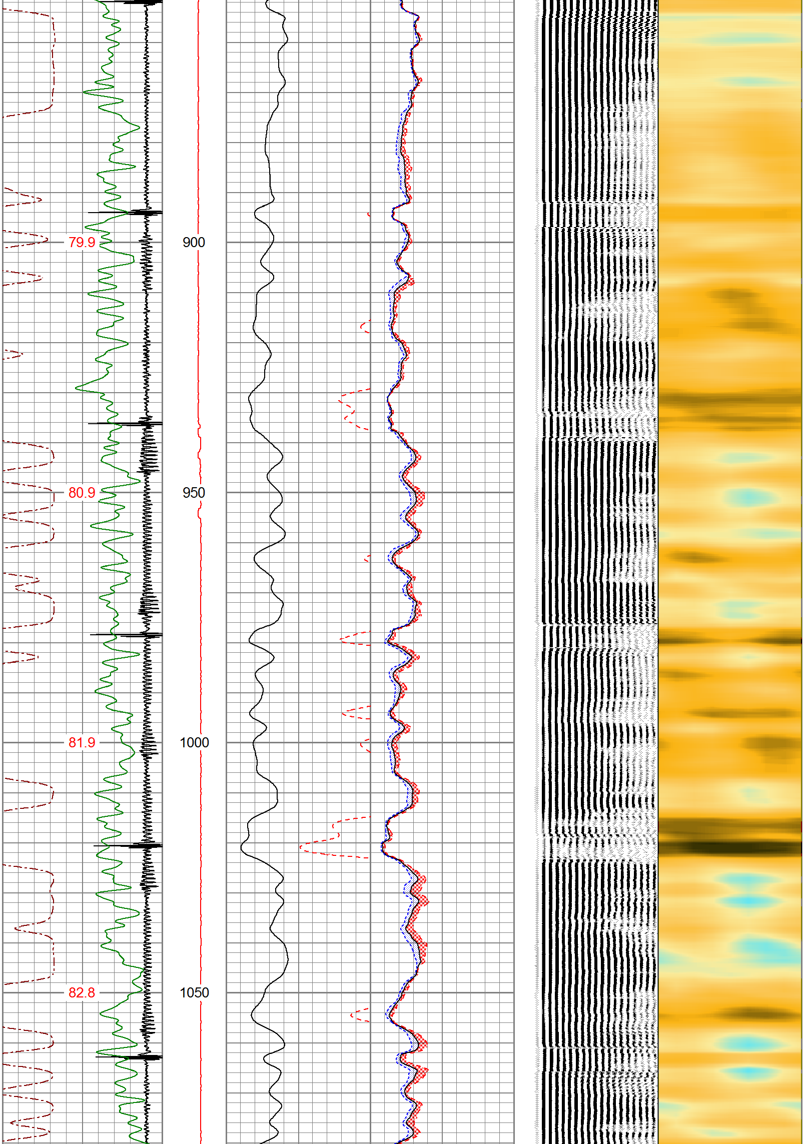


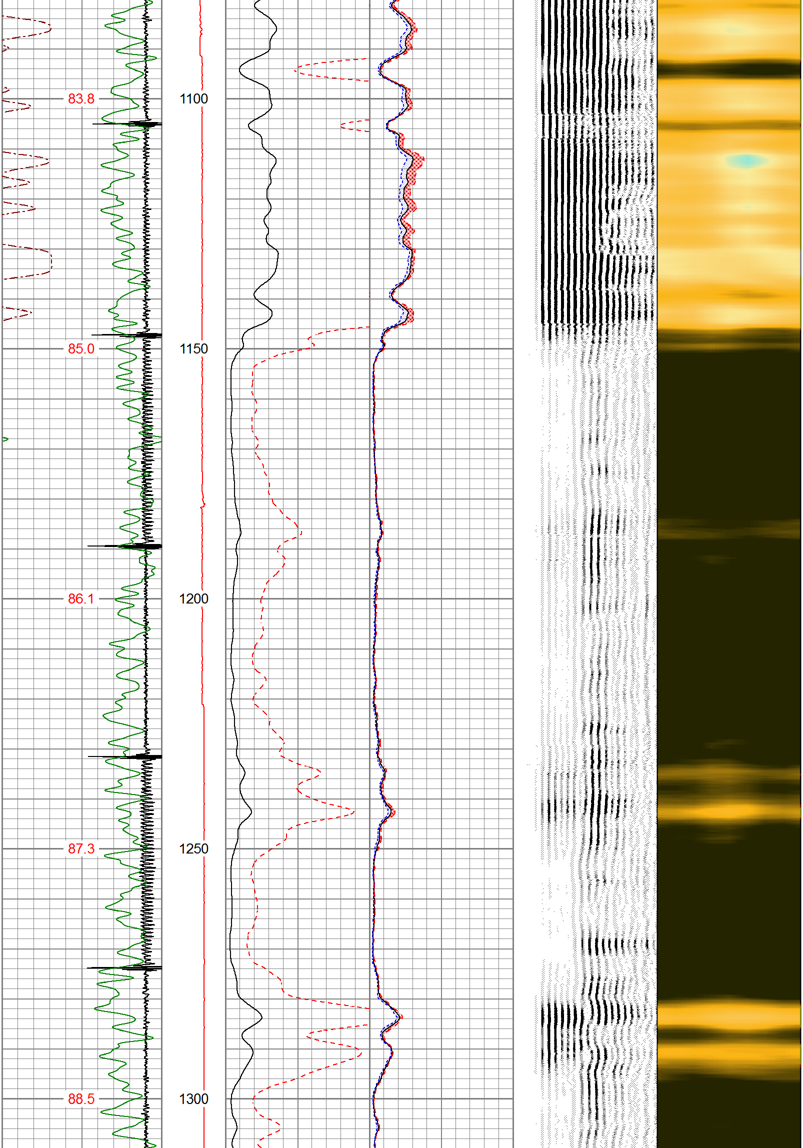


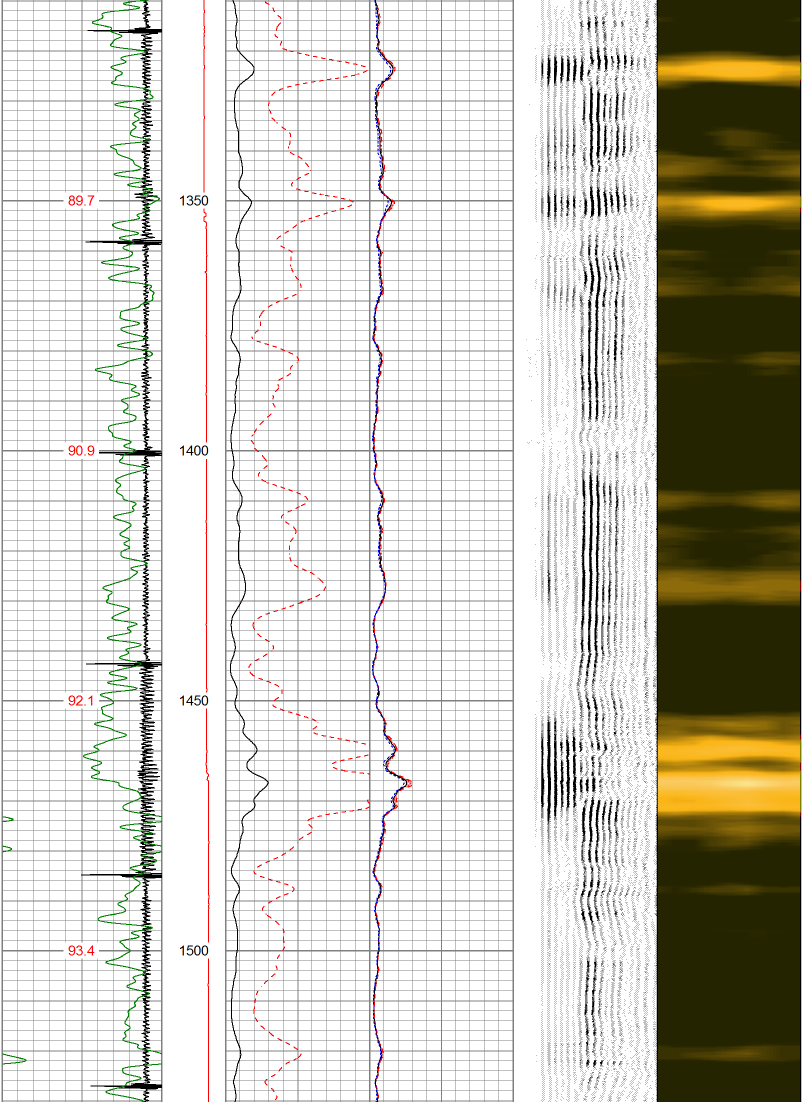


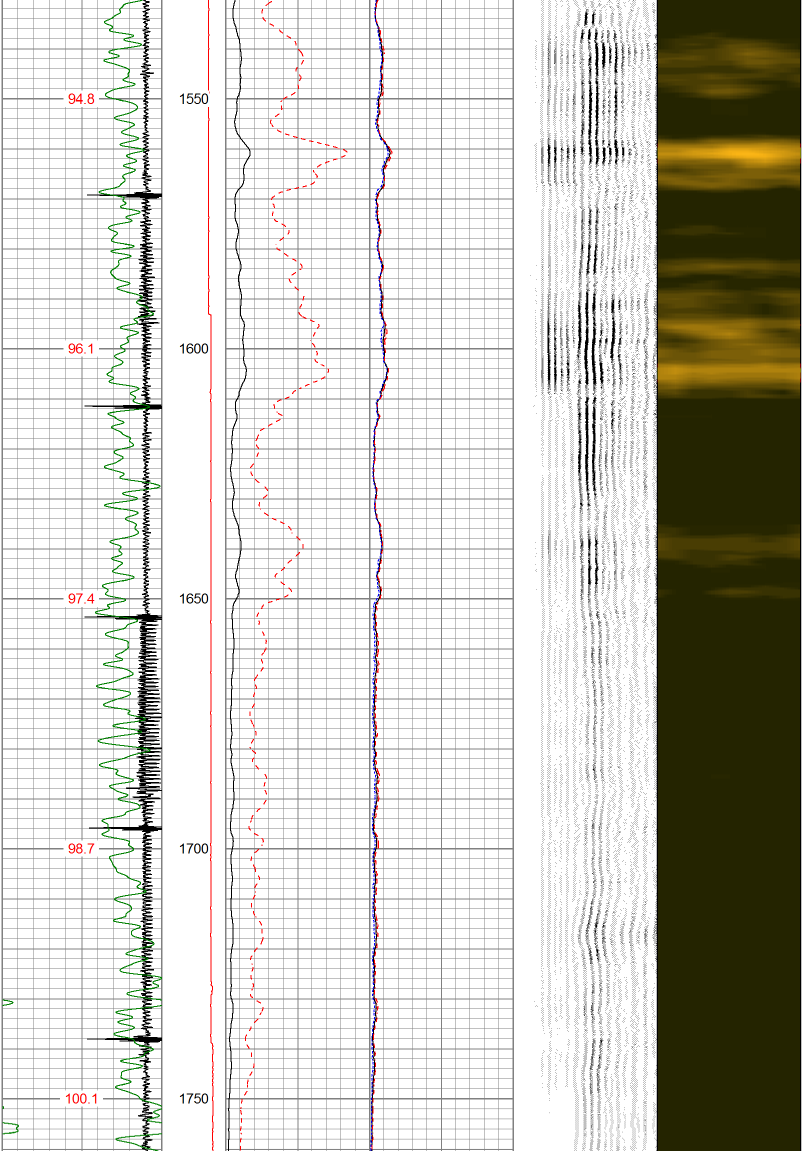


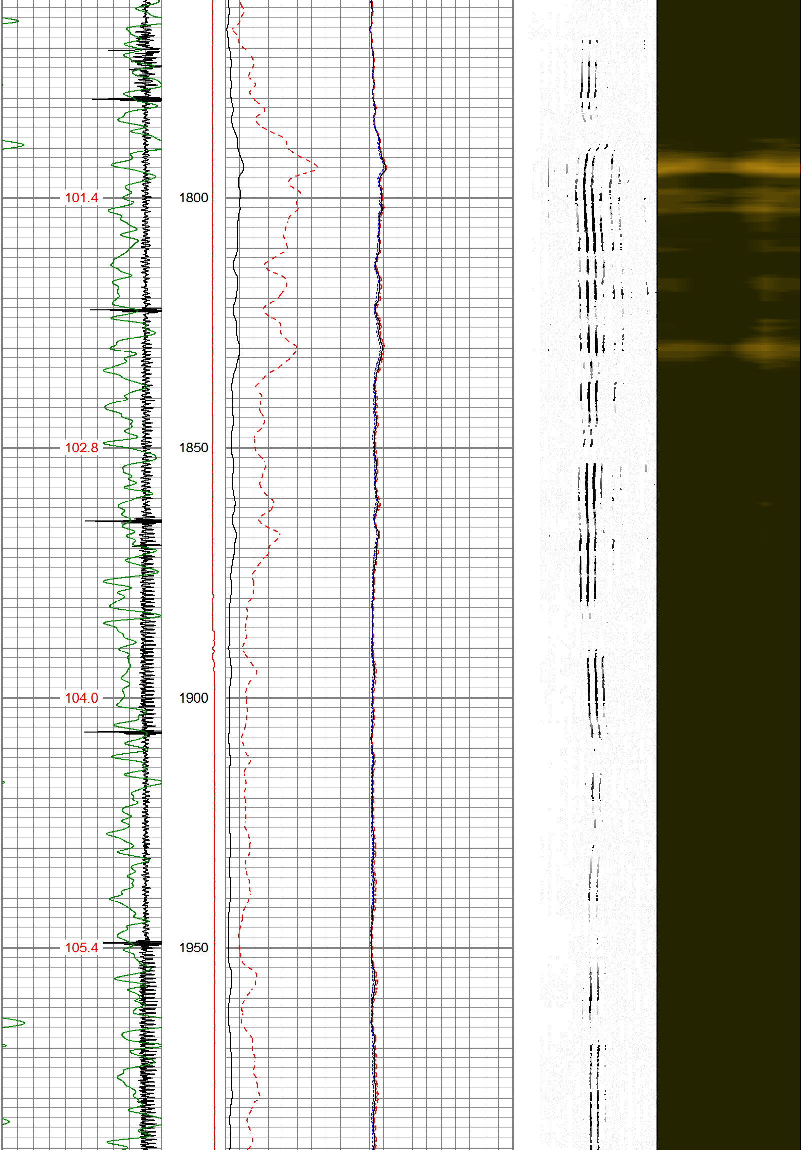


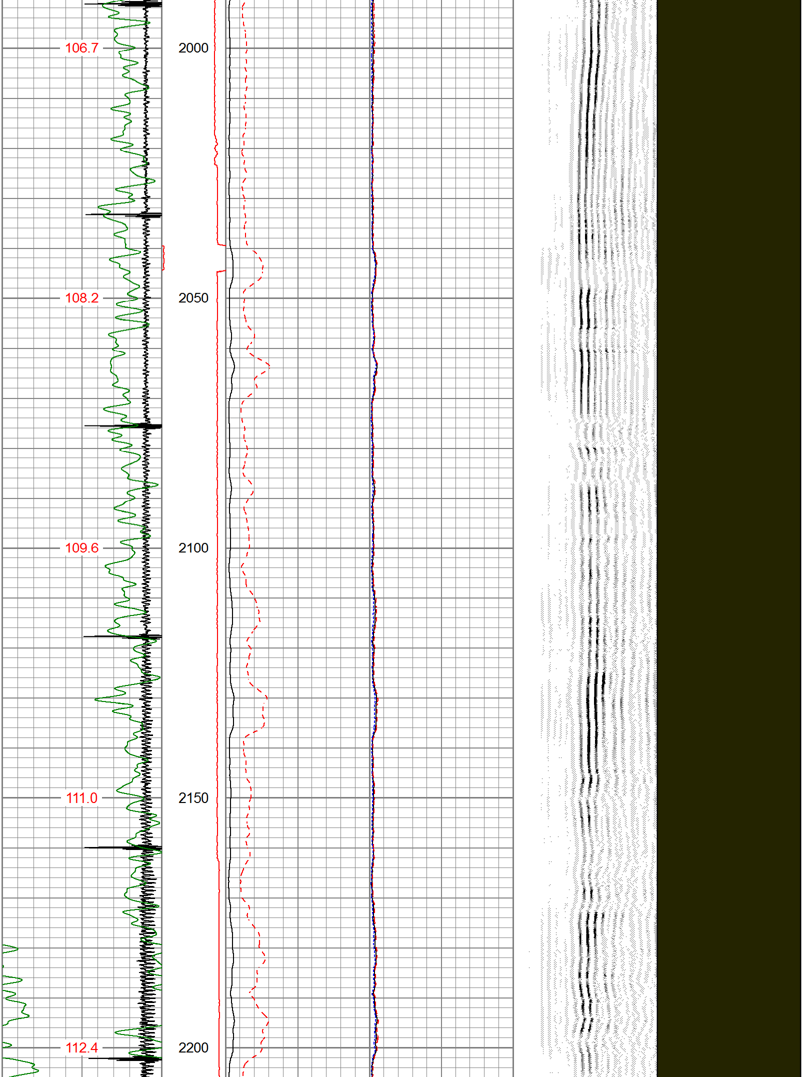


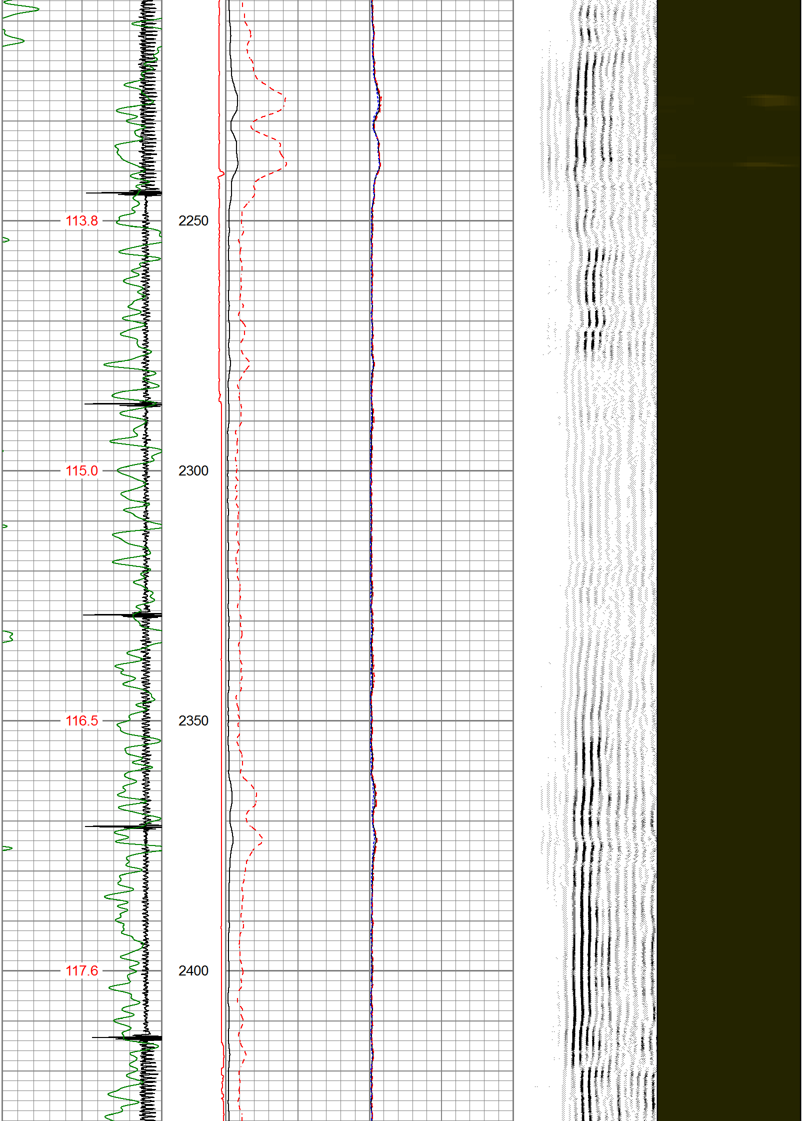


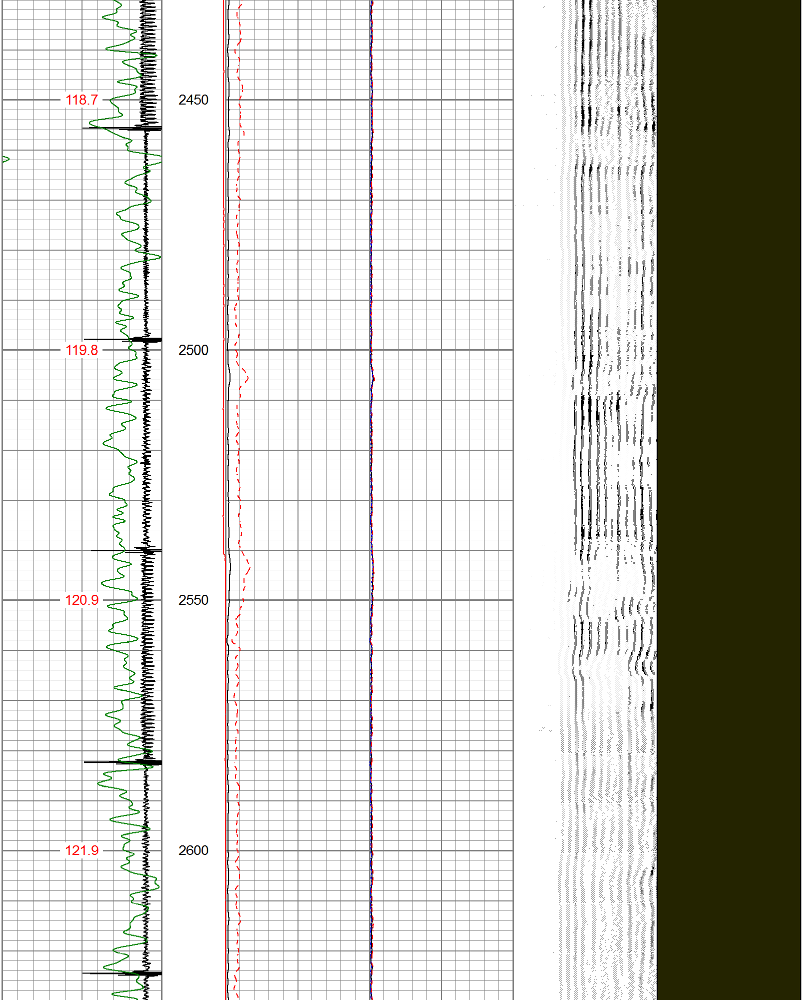


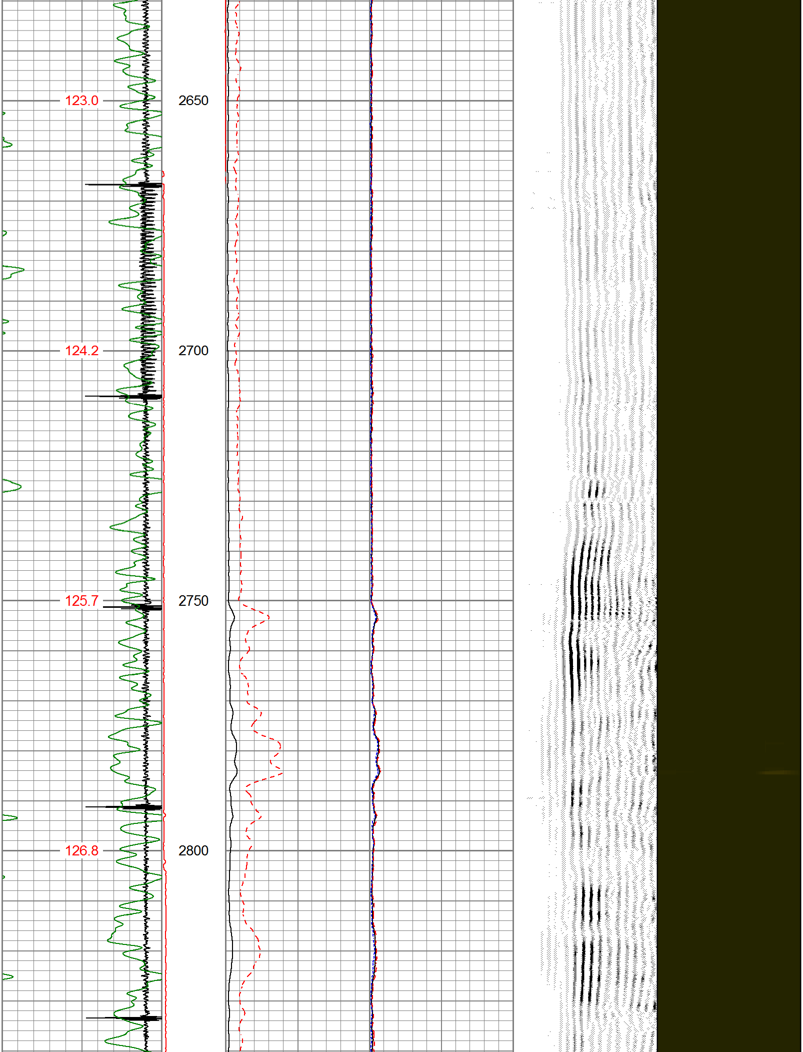


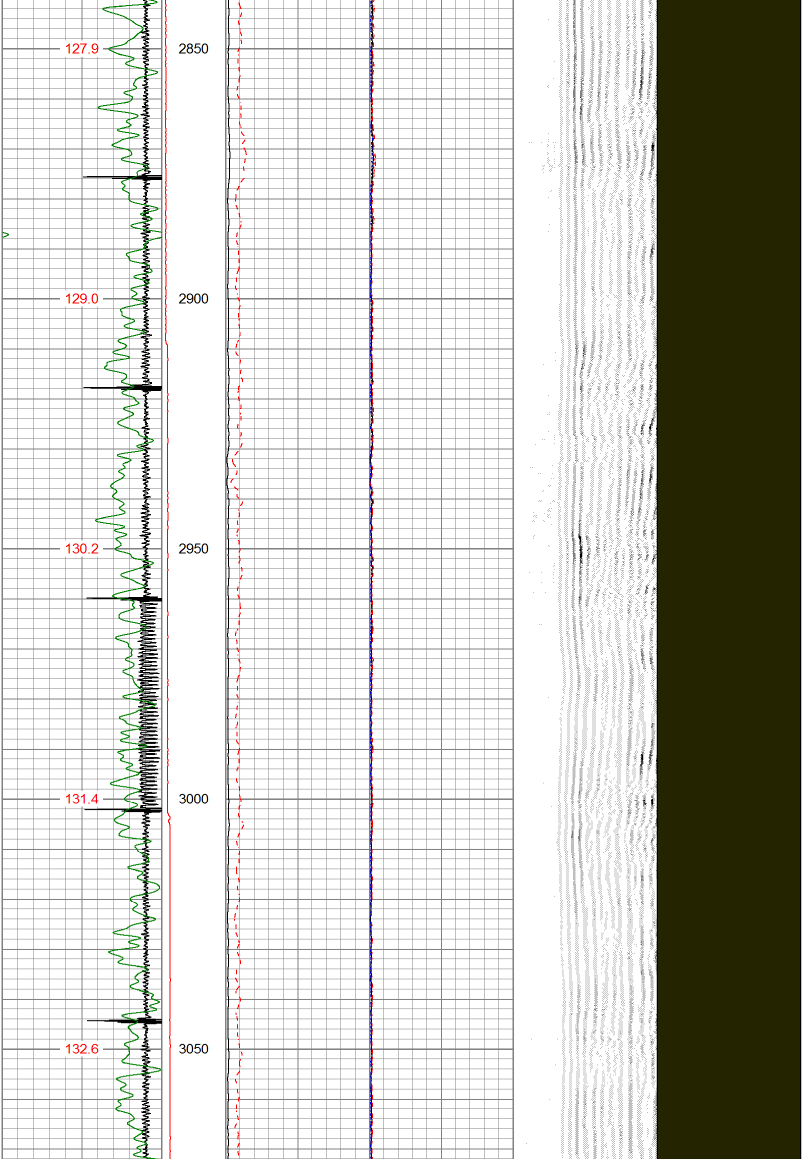


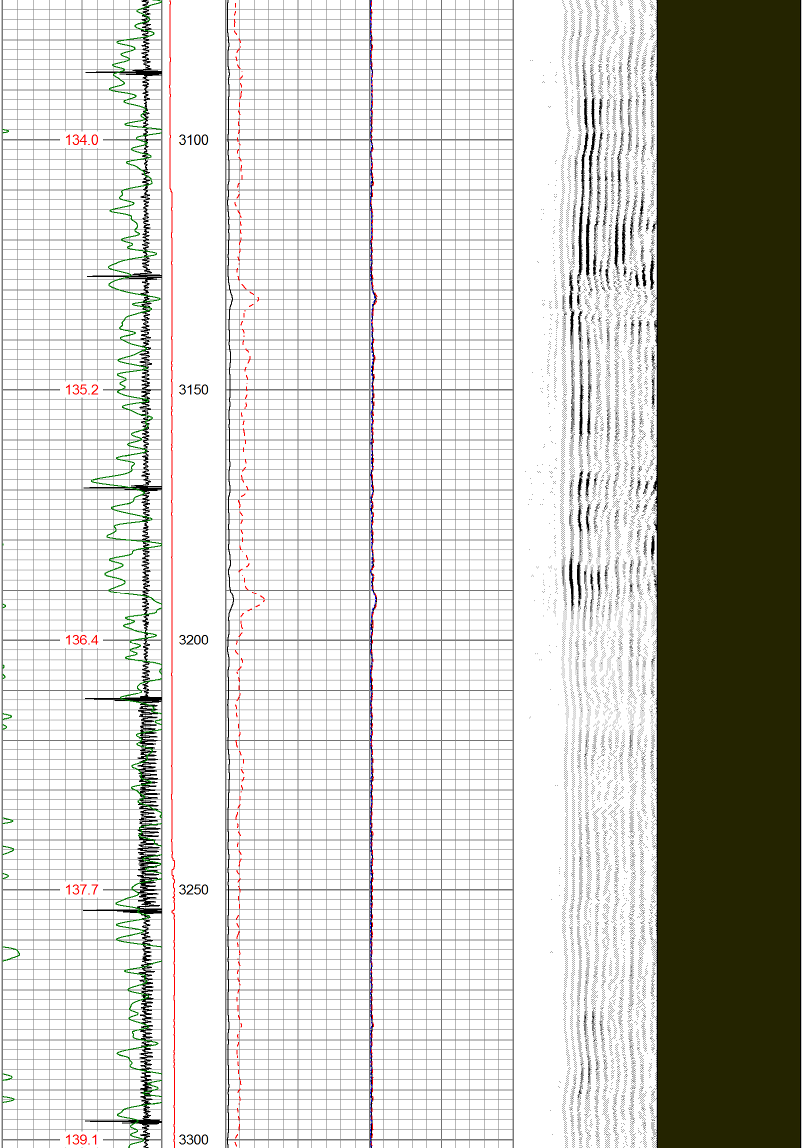


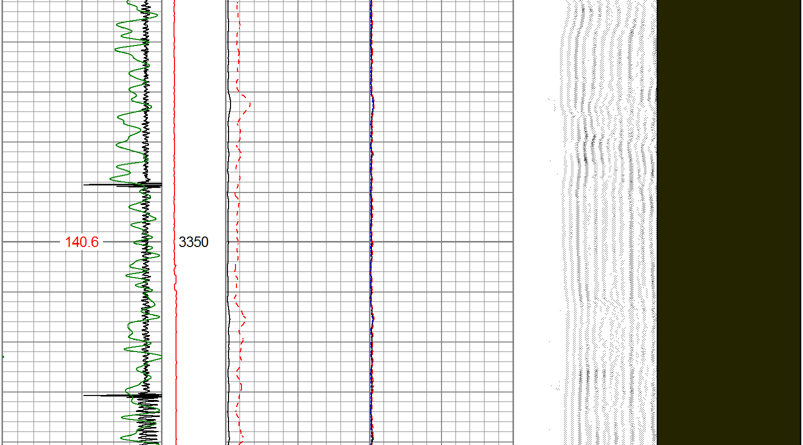


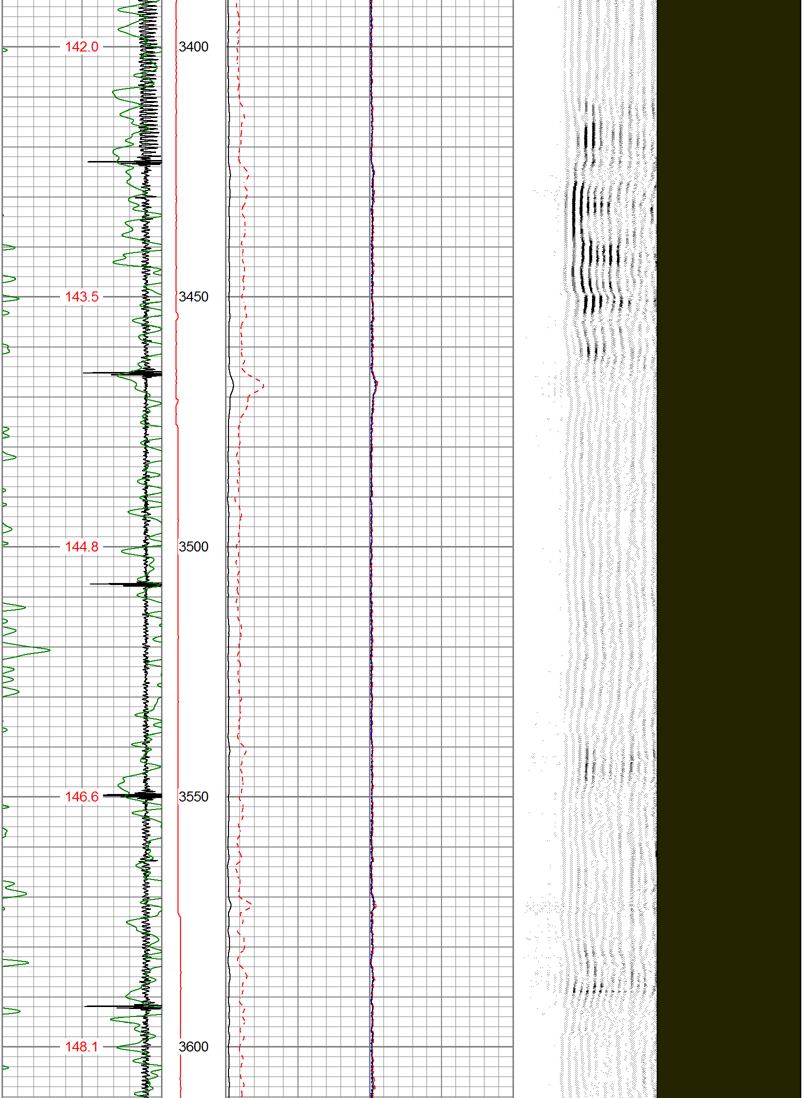


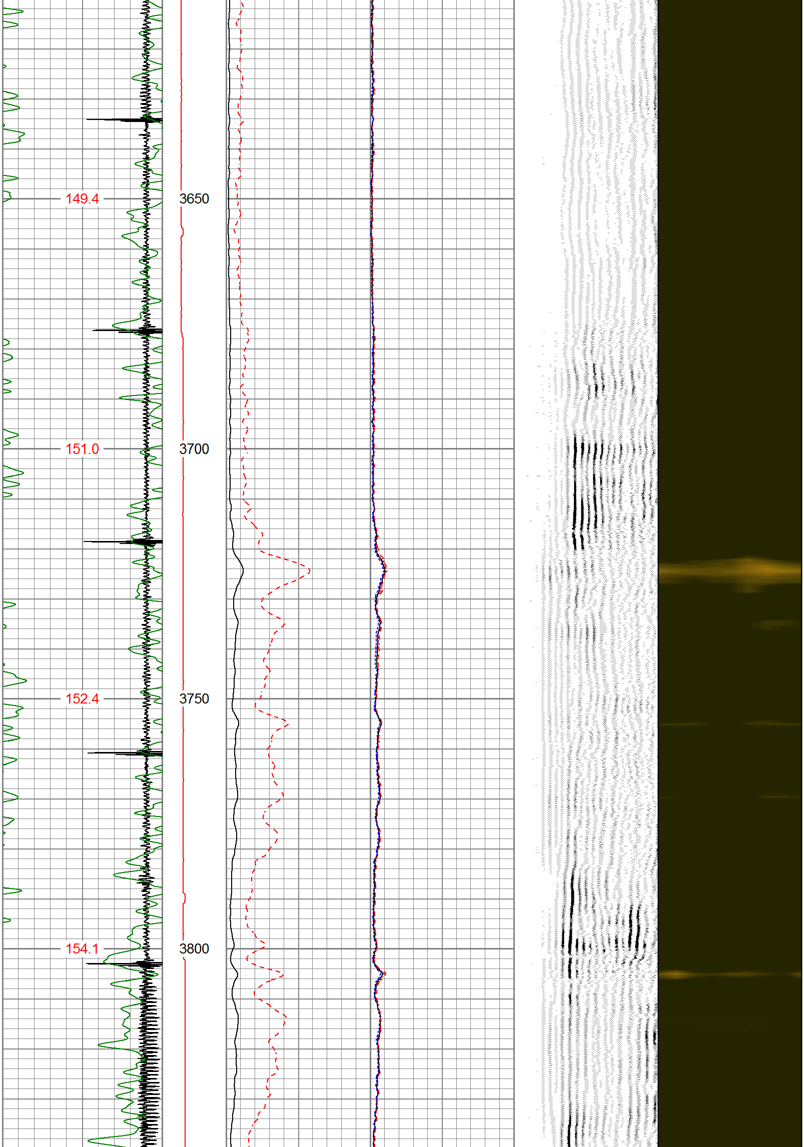


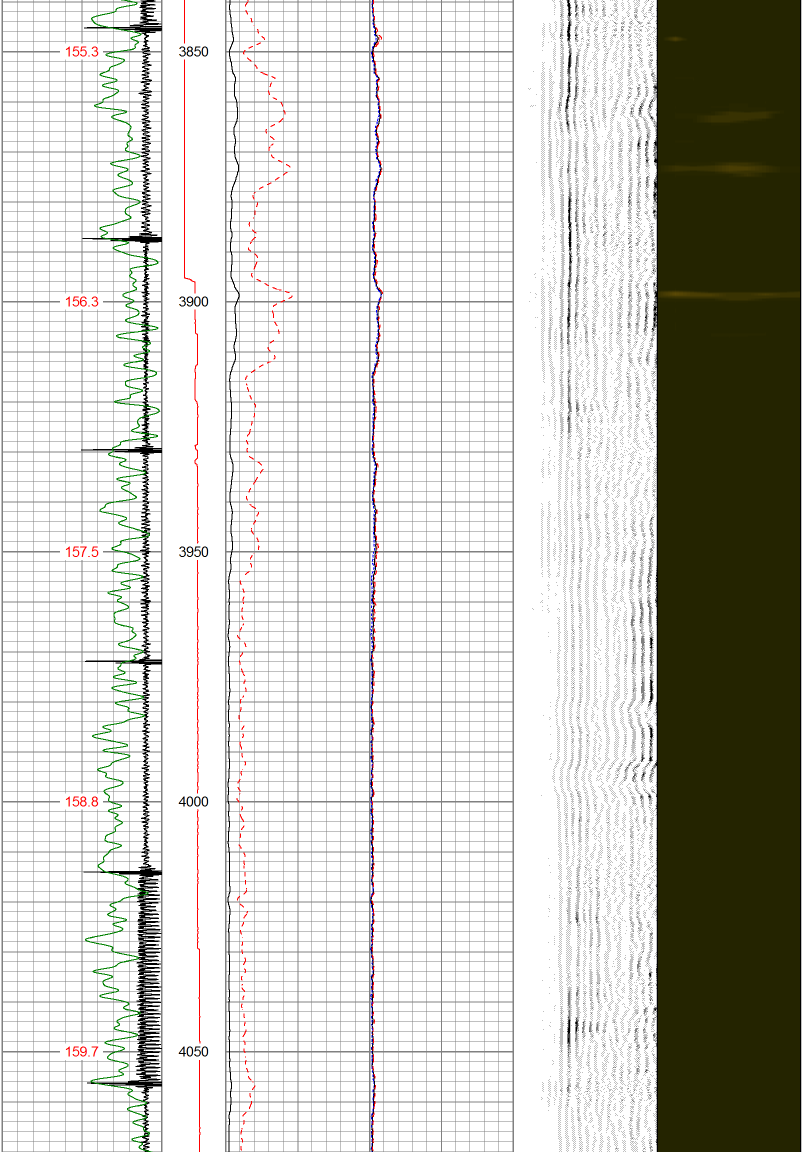


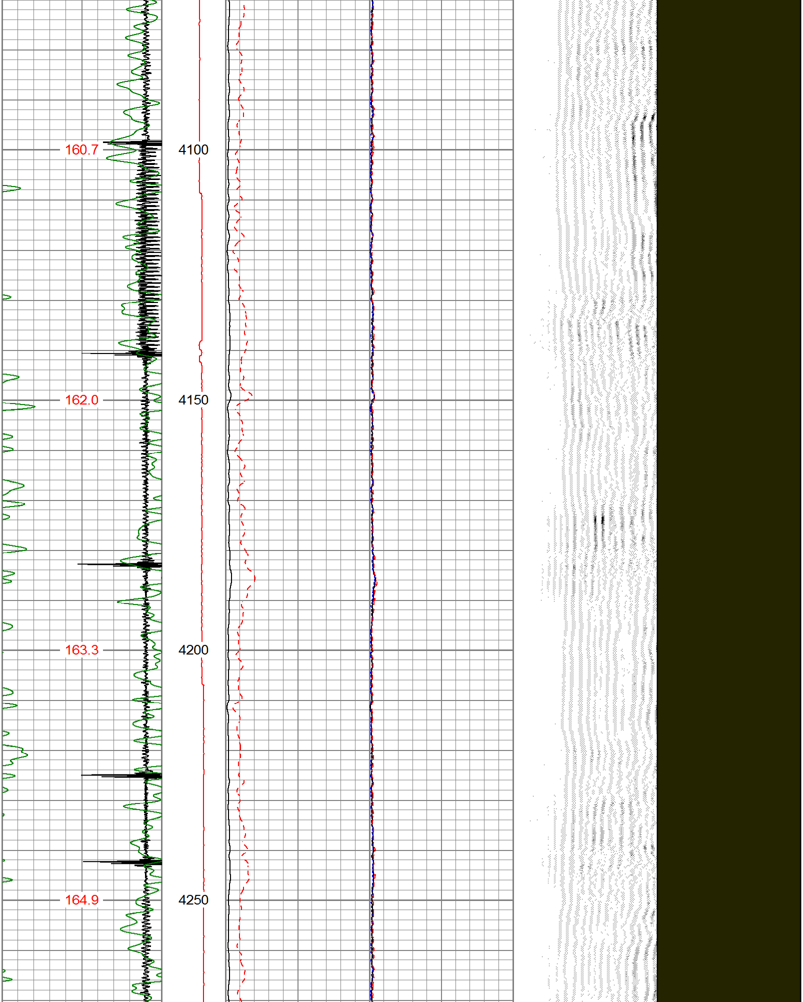


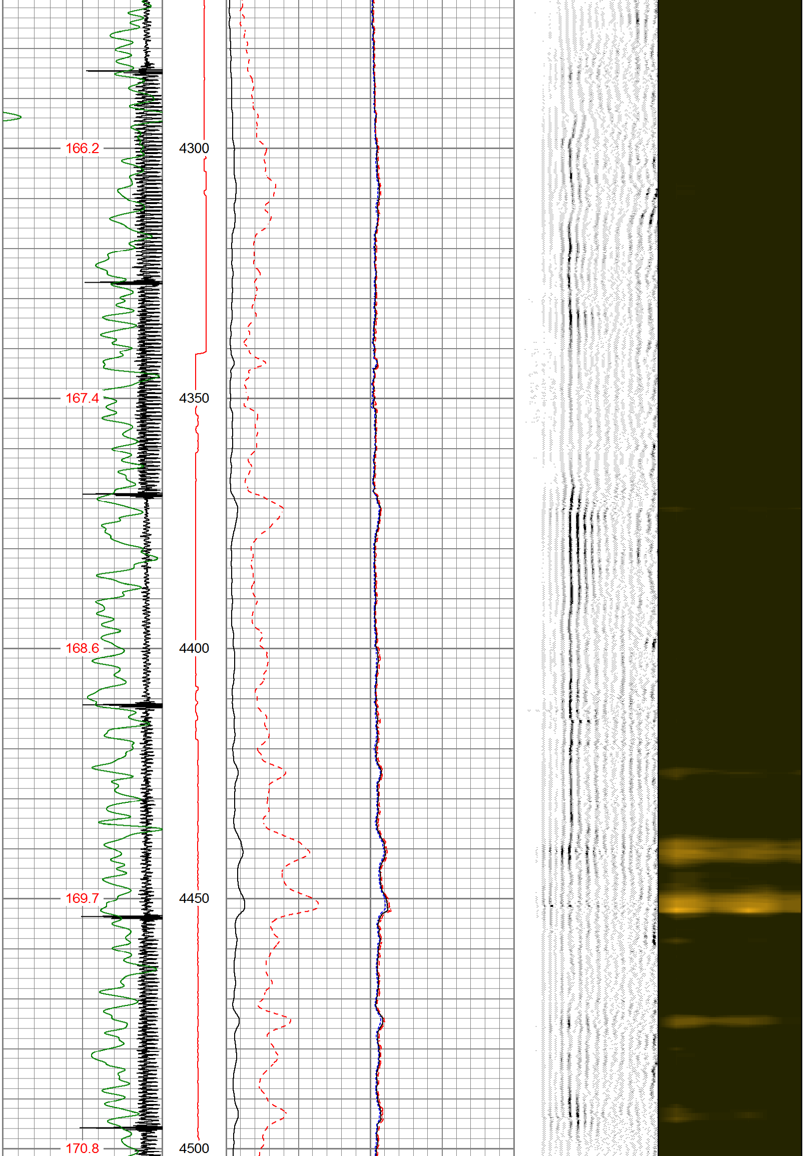


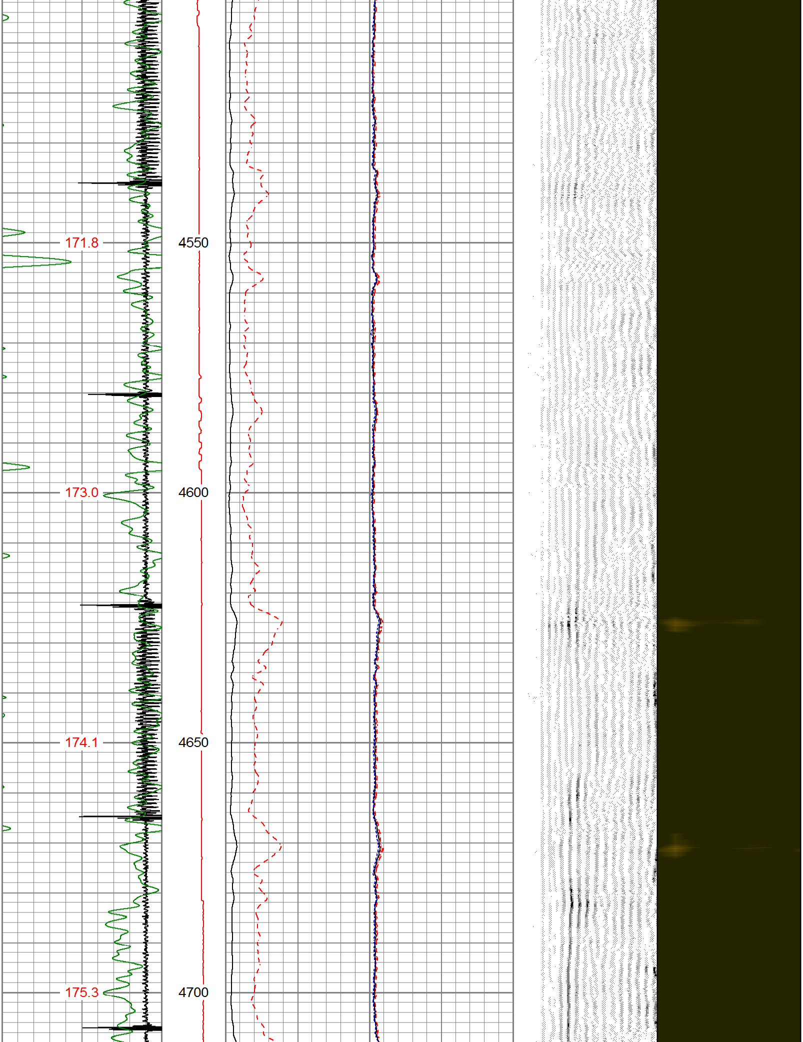


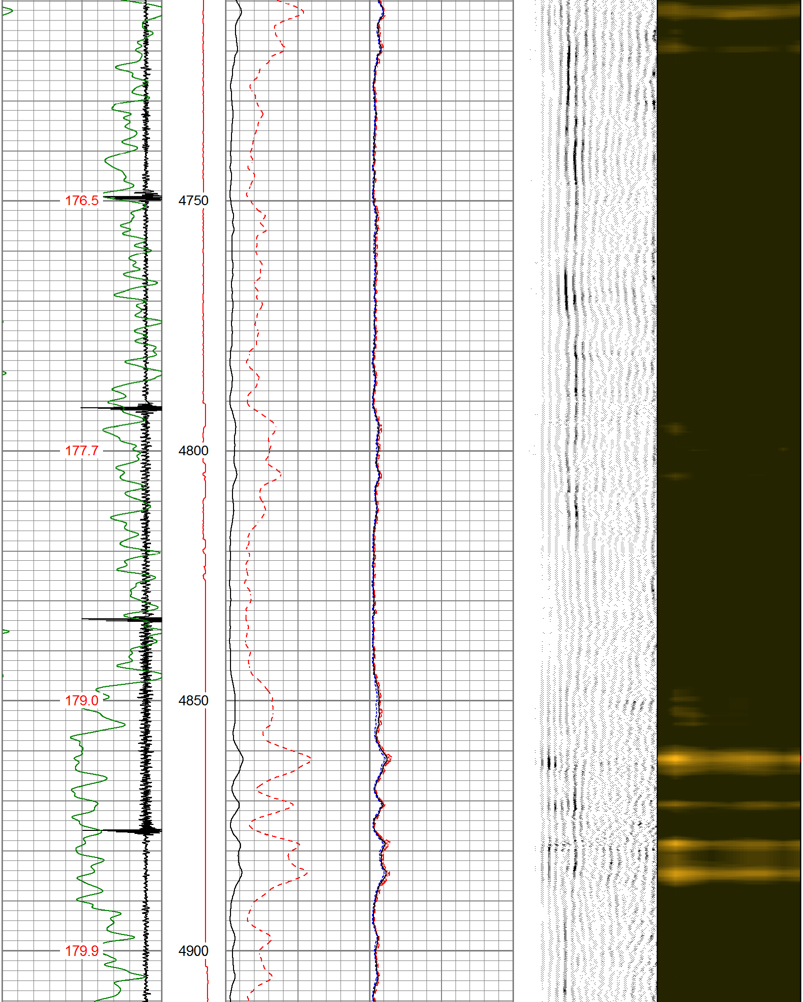


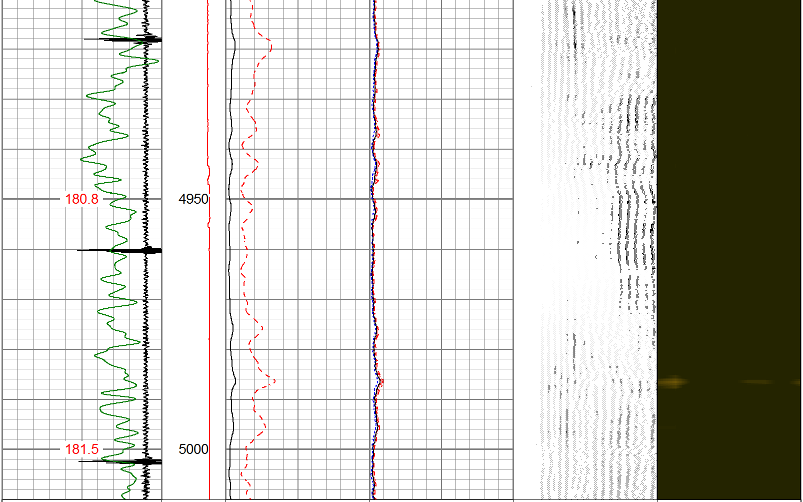












3Ft Travel Time 275 (usec) 175	LineTension (lb)	3' Amplitude 0 (mV) 100	Sector Amplitude Average 0 150	200 VDL (usec) 1200	1 Sector Map 8
-9 Collar Locator 1	0 500	3' Amplified Amplitude X 5 0 (mV) 20	Sector Amplitude Maximum 0 150		
Gamma Ray 0 (GAPI) 150			Sector Amplitude Minimum 0 150		
TEMP (degF)					

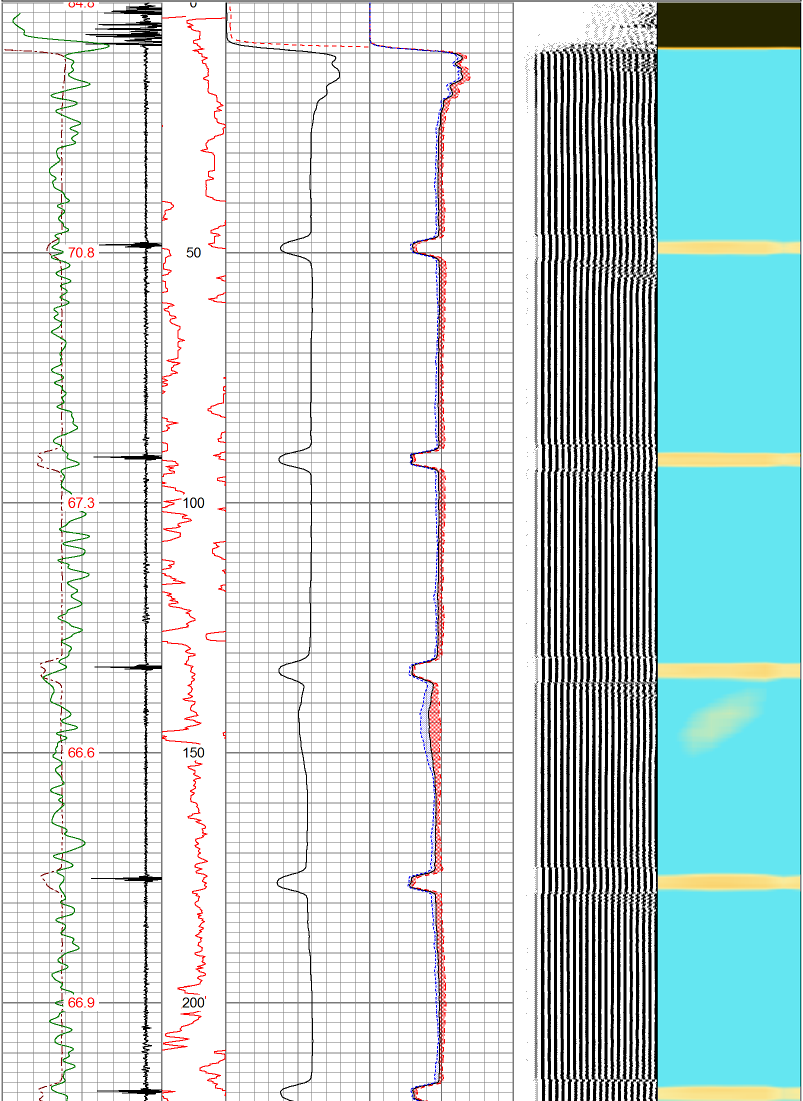
AXIS
ENERGY SERVICES

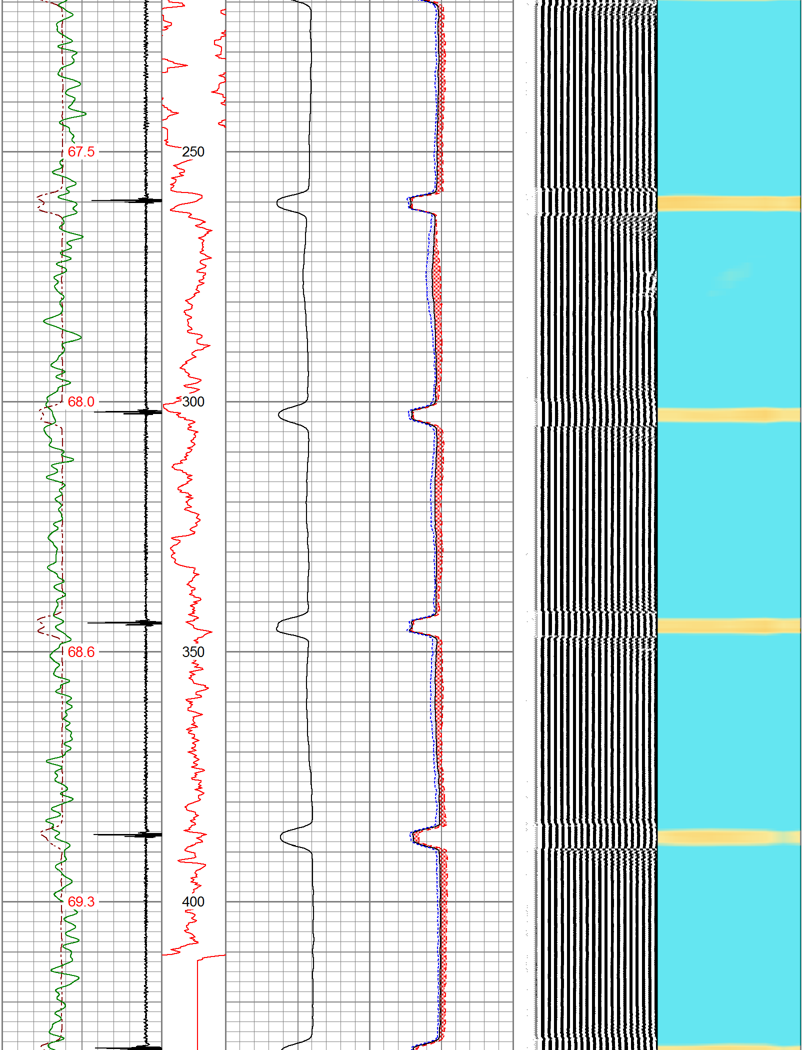
MAIN LOG

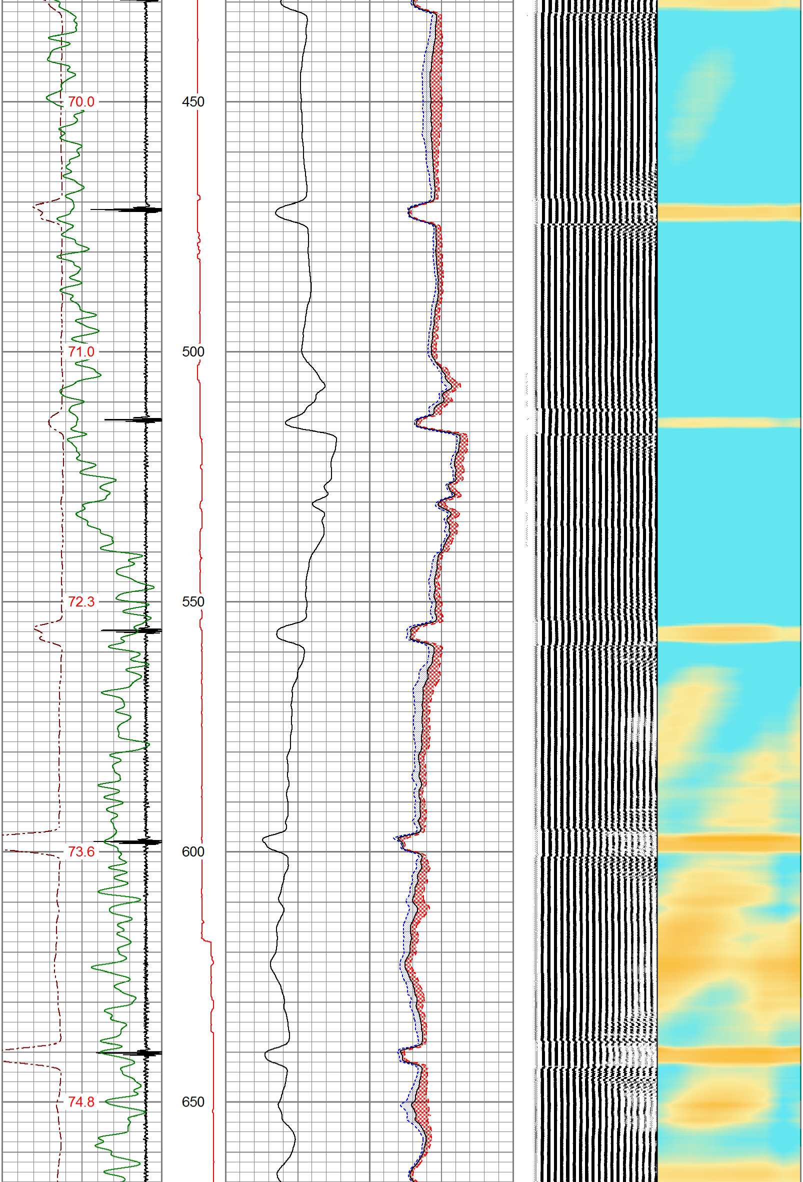
2500 PSI APPLIED AT SURFACE

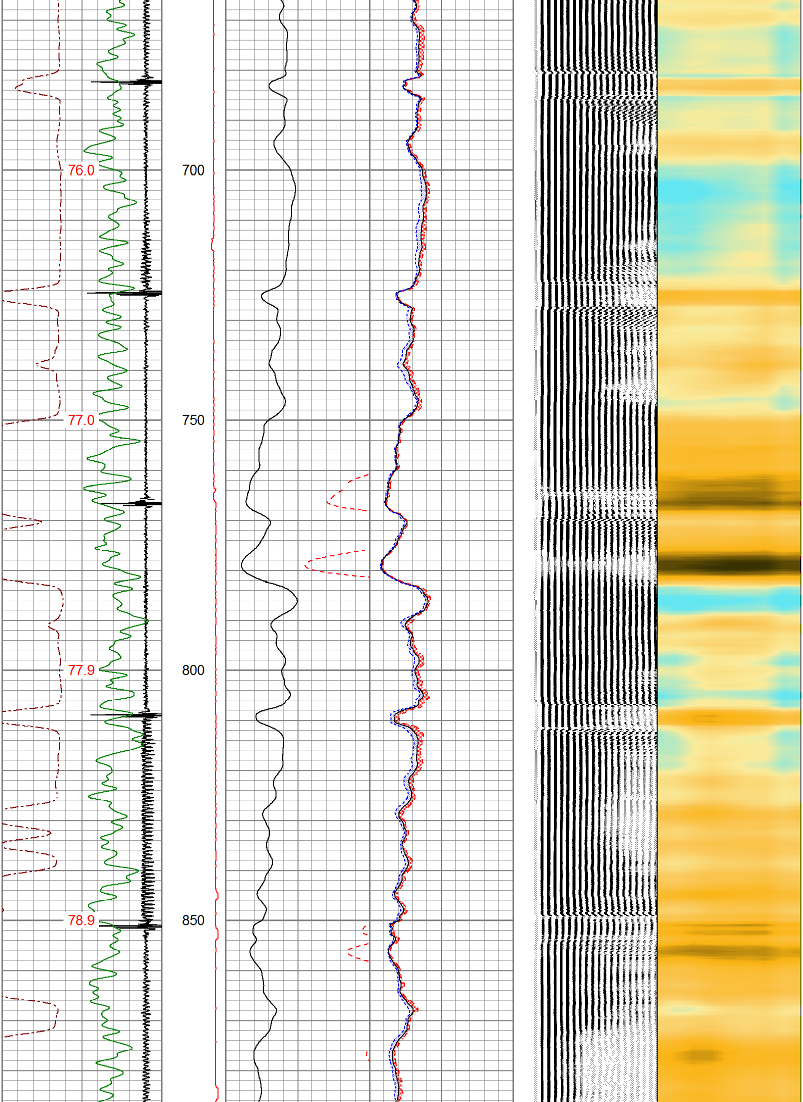
Database File	oxy_mead place 15-22_0512330064_rcbl_08302024.db
Dataset Pathname	log2/pass1
Presentation Format	pinr_scbl
Dataset Creation	Fri Aug 30 12:23:17 2024
Charted by	Depth in Feet scaled 1:240

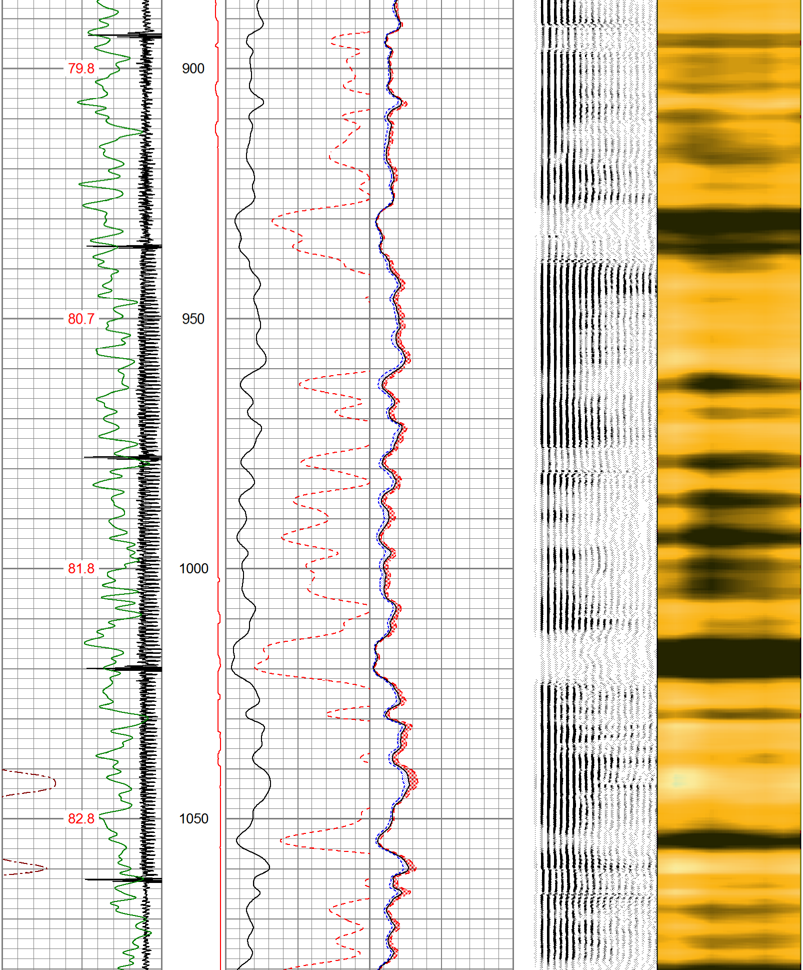
3Ft Travel Time 275 (usec) 175	LineTension (lb)	3' Amplitude 0 (mV) 100	Sector Amplitude Average 0 150	200 VDL (usec) 1200	1 Sector Map 8
-9 Collar Locator 1	0 500	3' Amplified Amplitude X 5 0 (mV) 20	Sector Amplitude Maximum 0 150		
Gamma Ray 0 (GAPI) 150			Sector Amplitude Minimum 0 150		
TEMP (degF)					

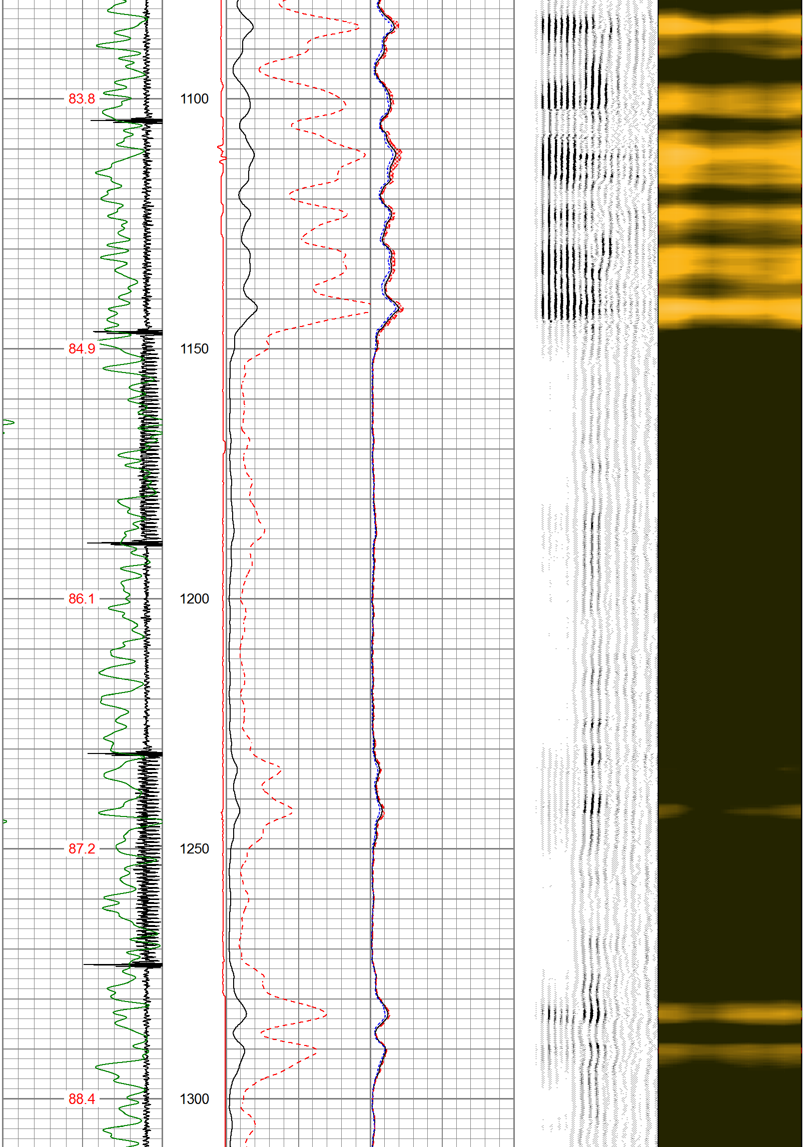


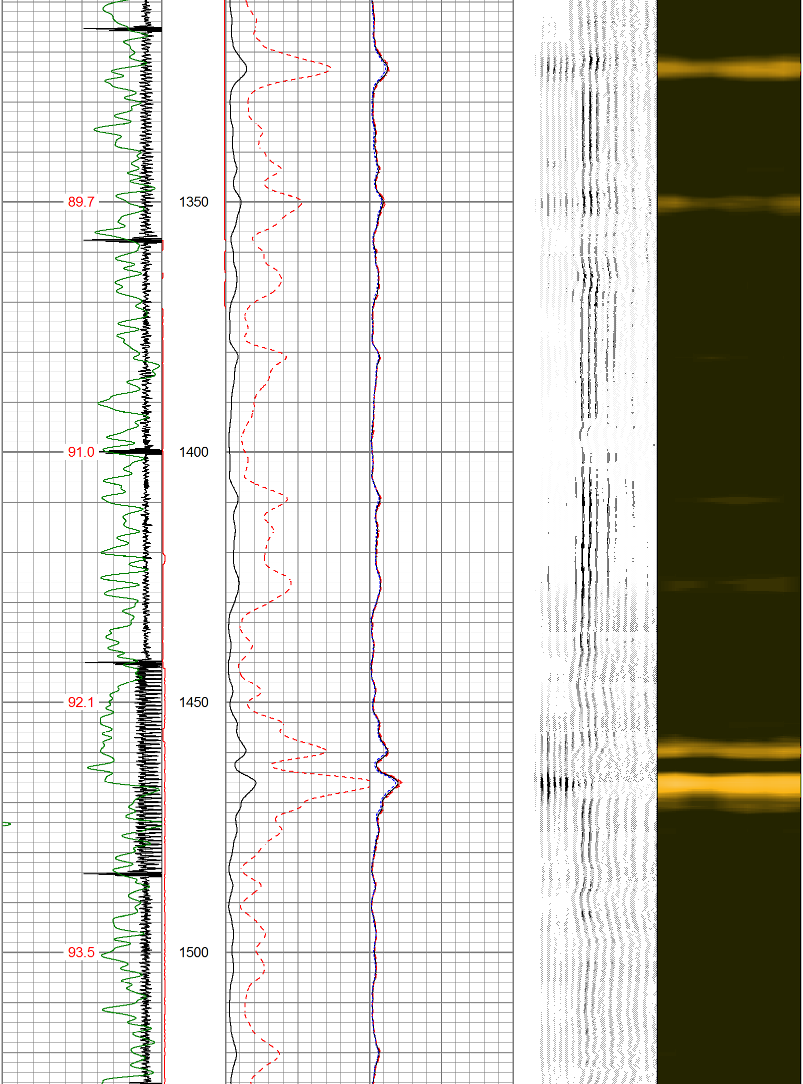


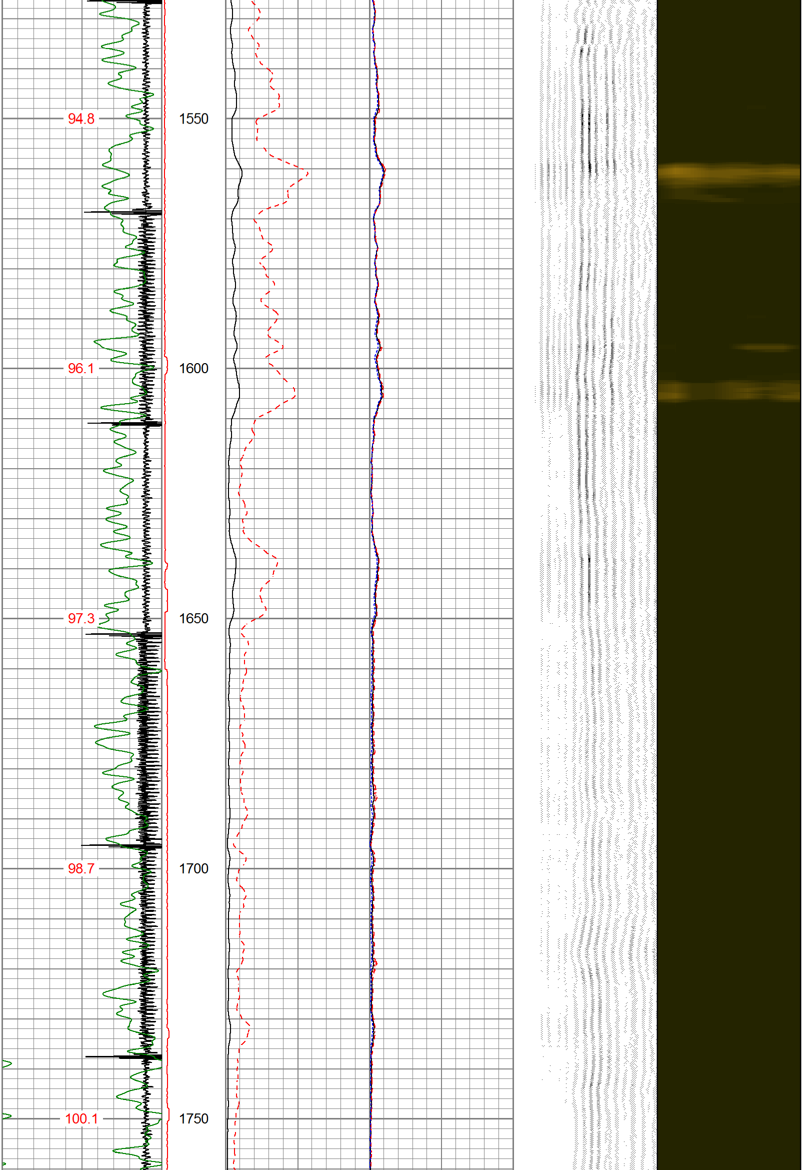


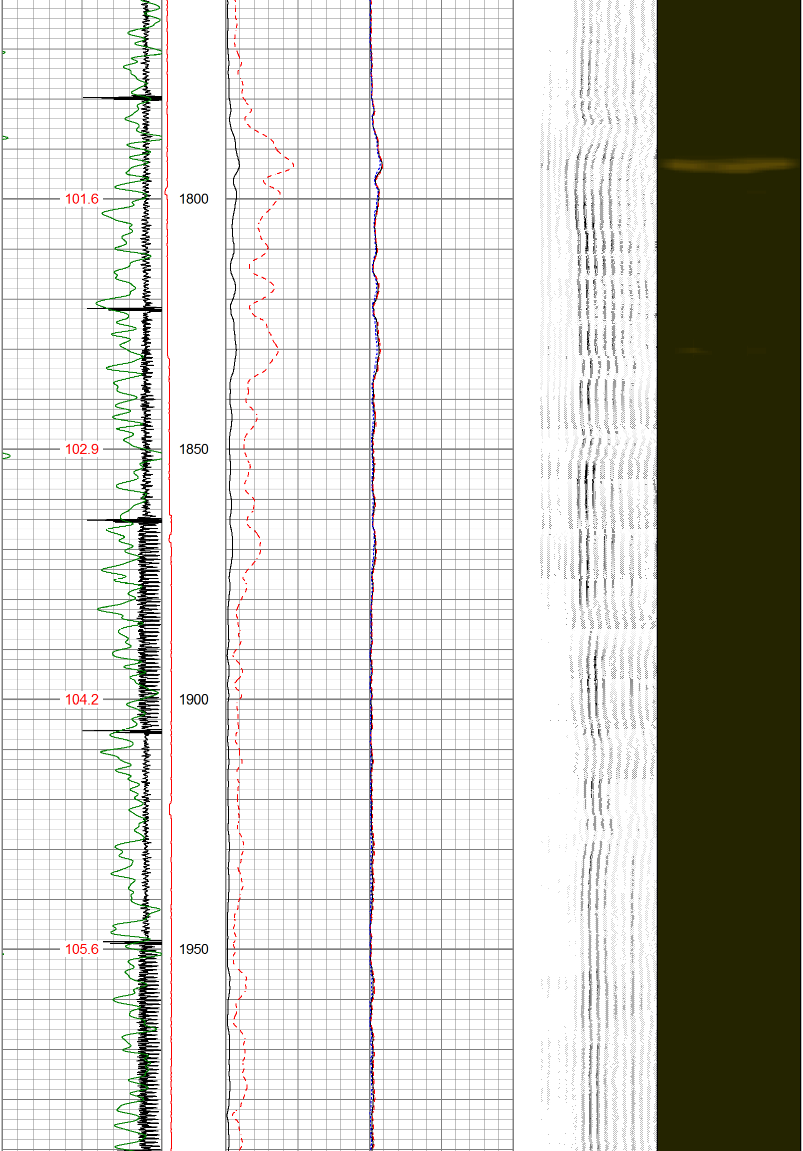


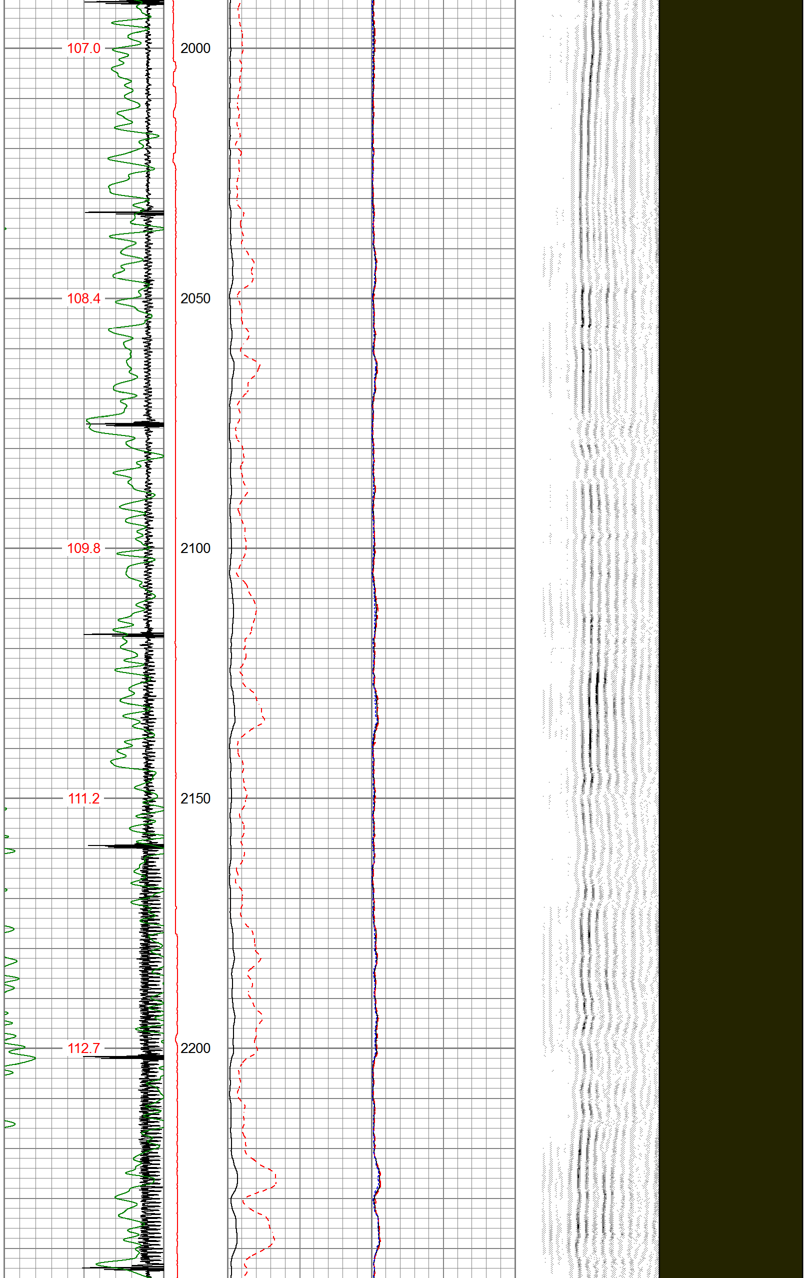


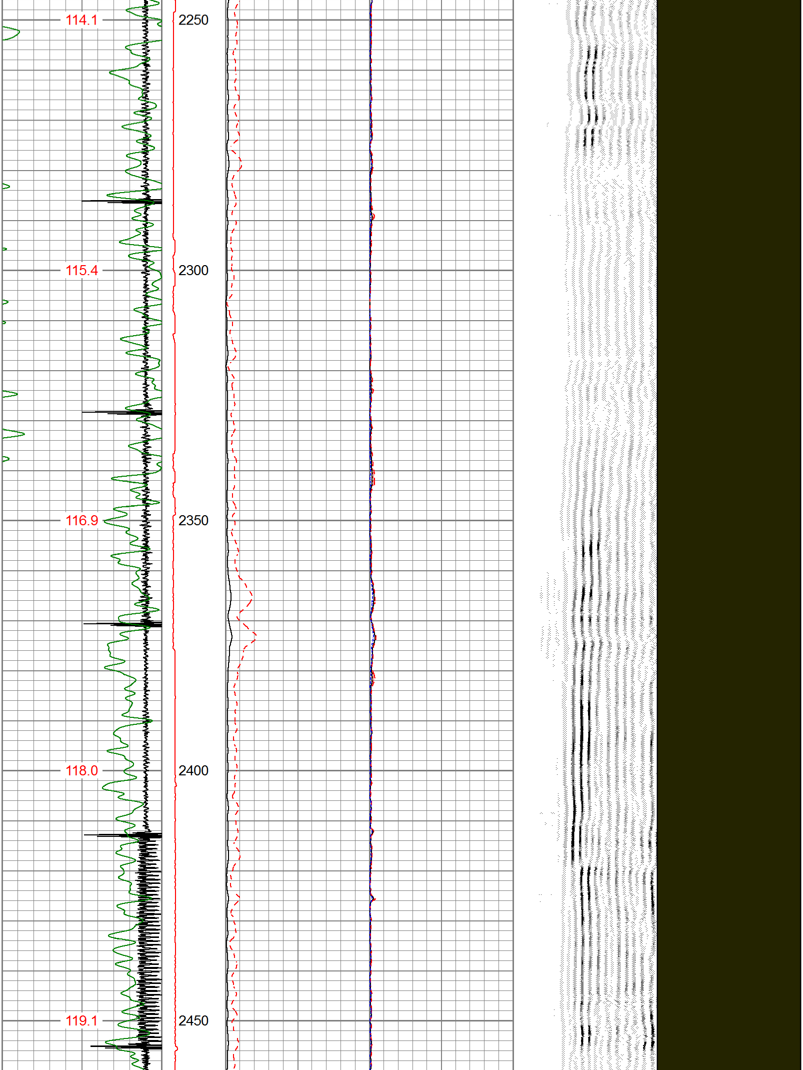


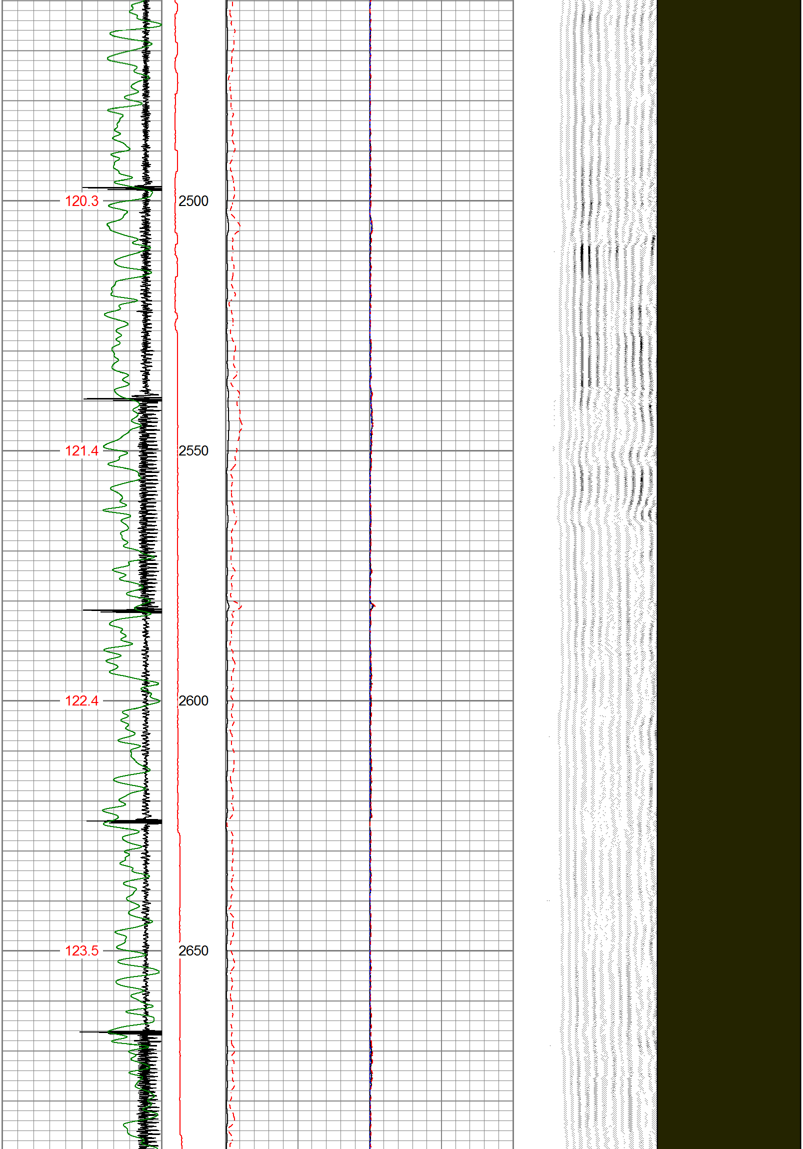


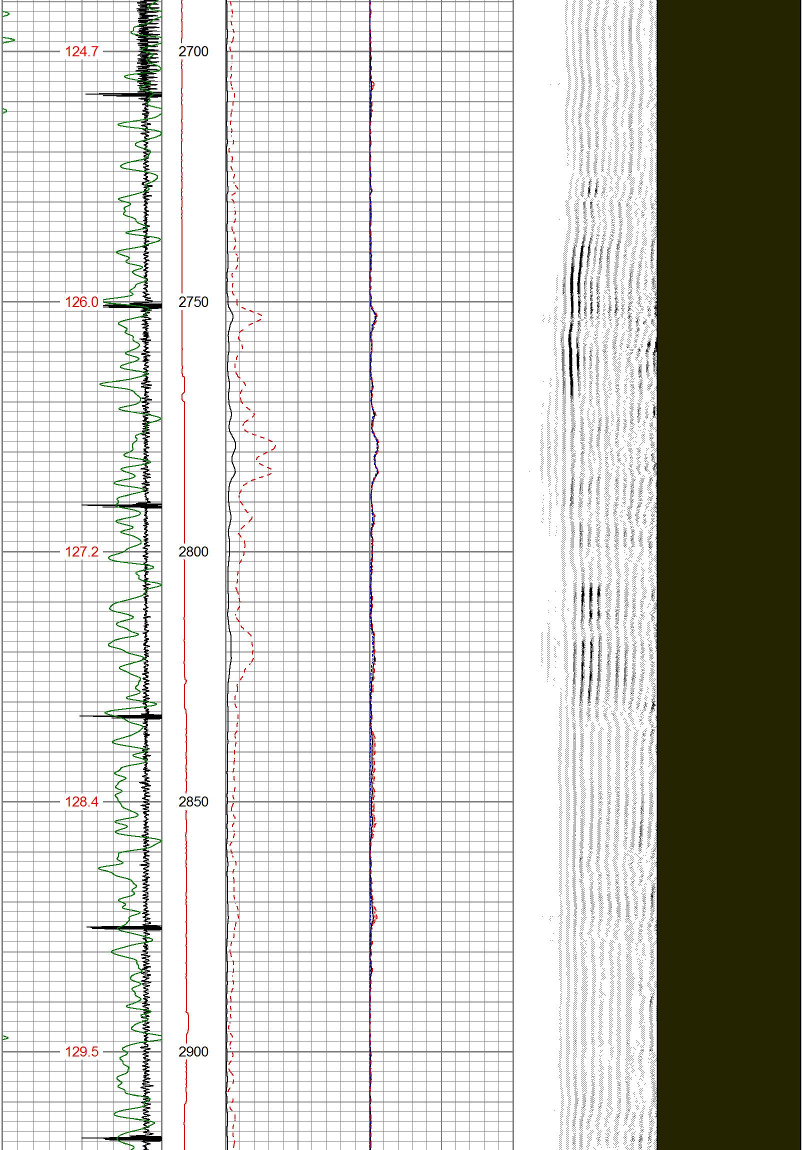


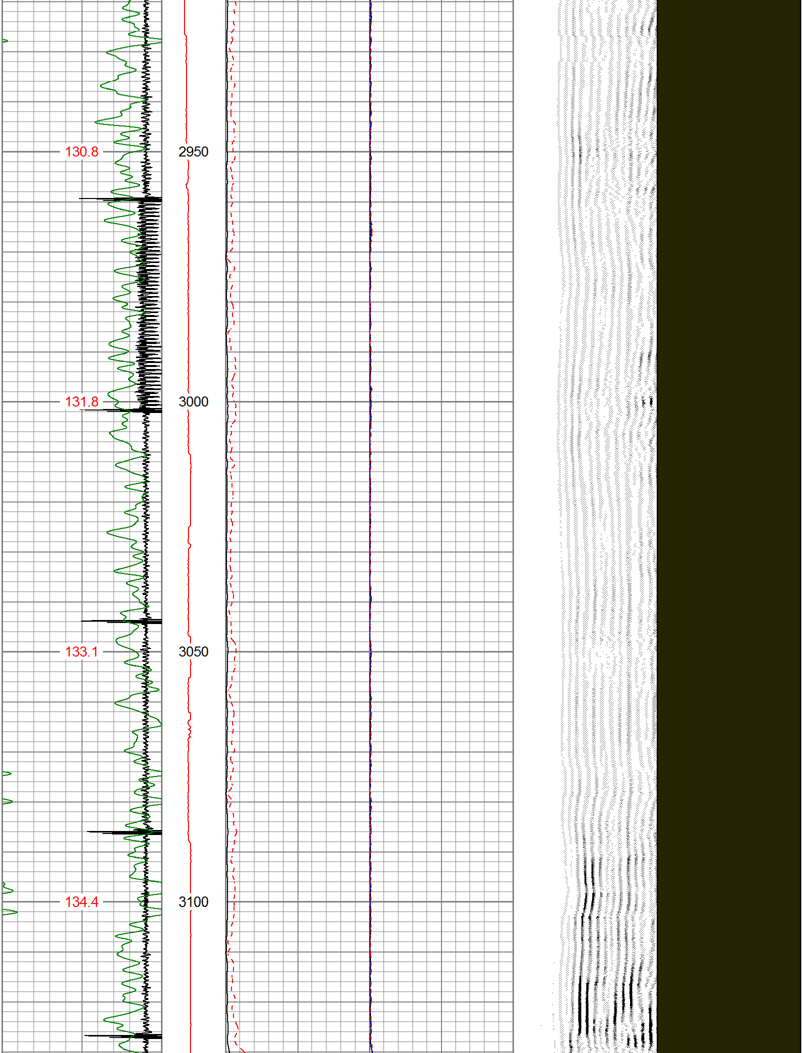


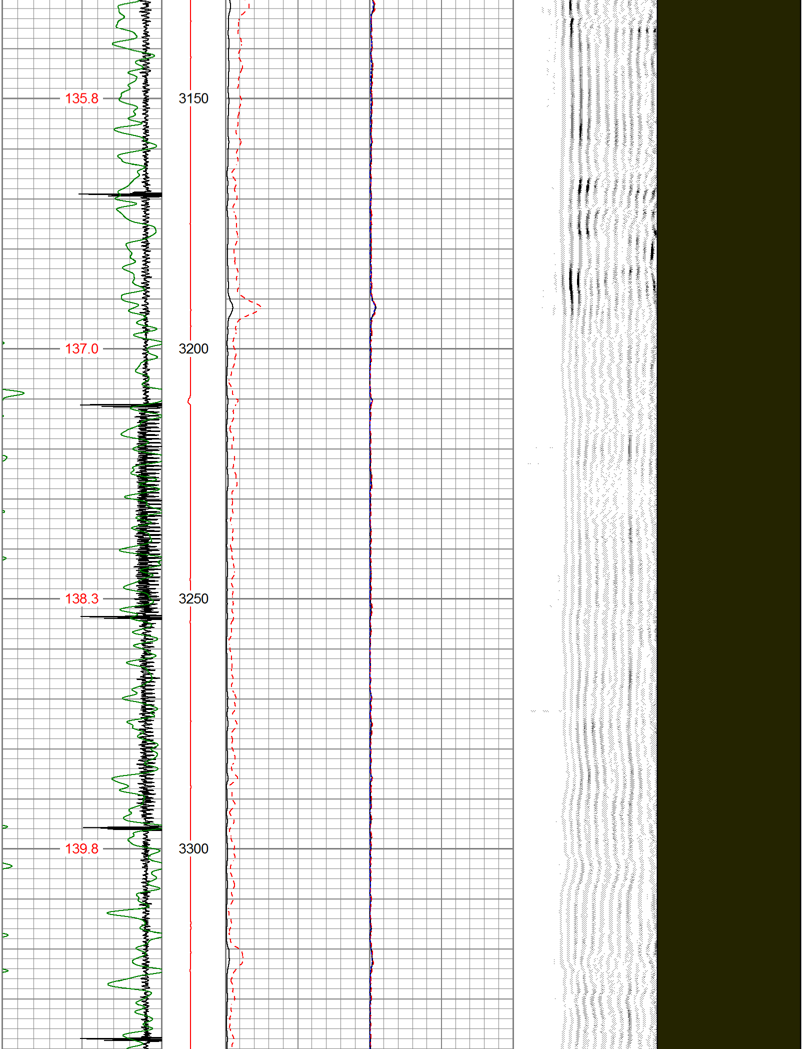


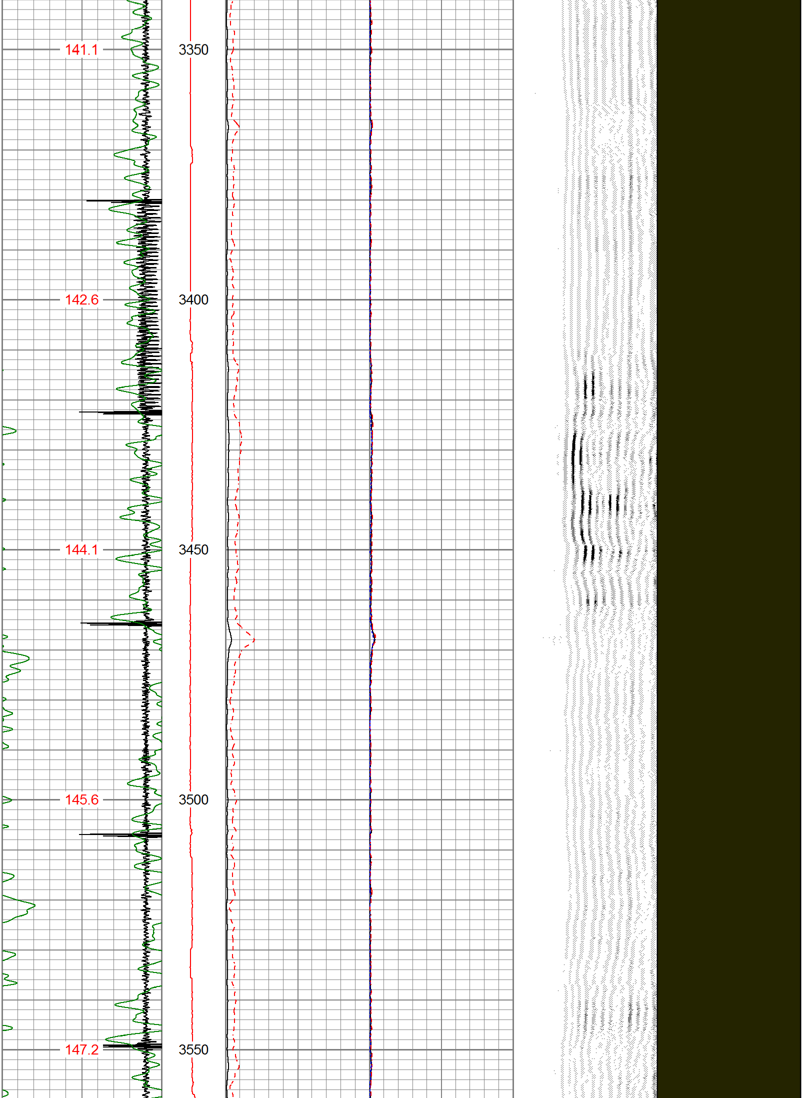


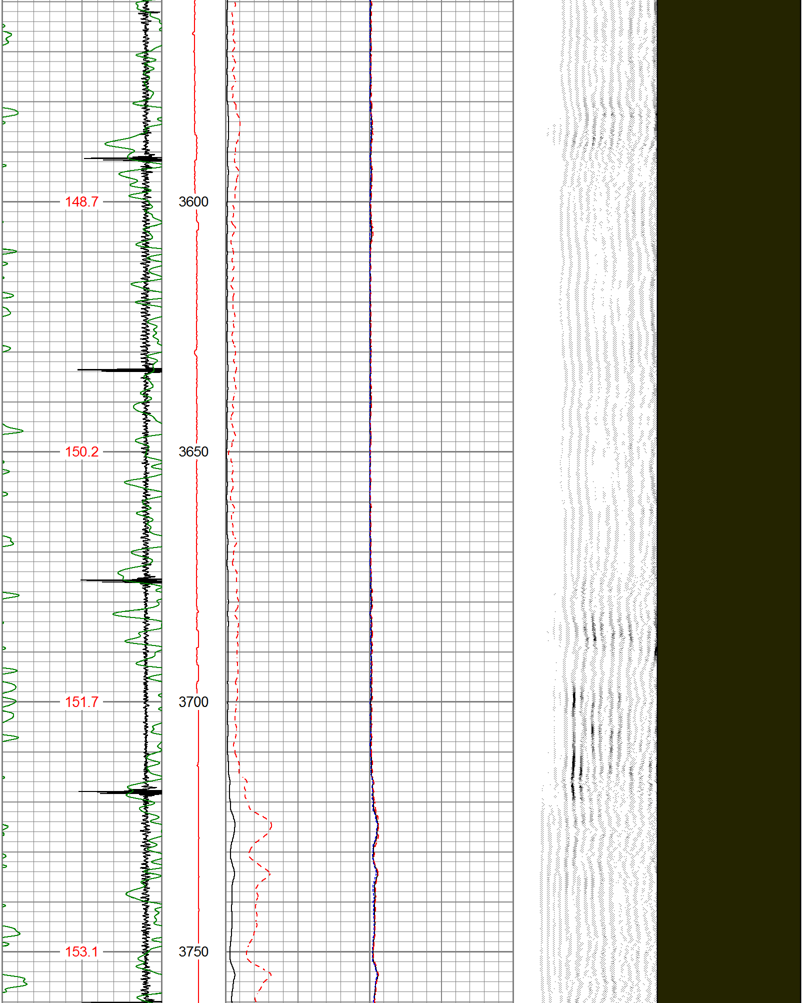


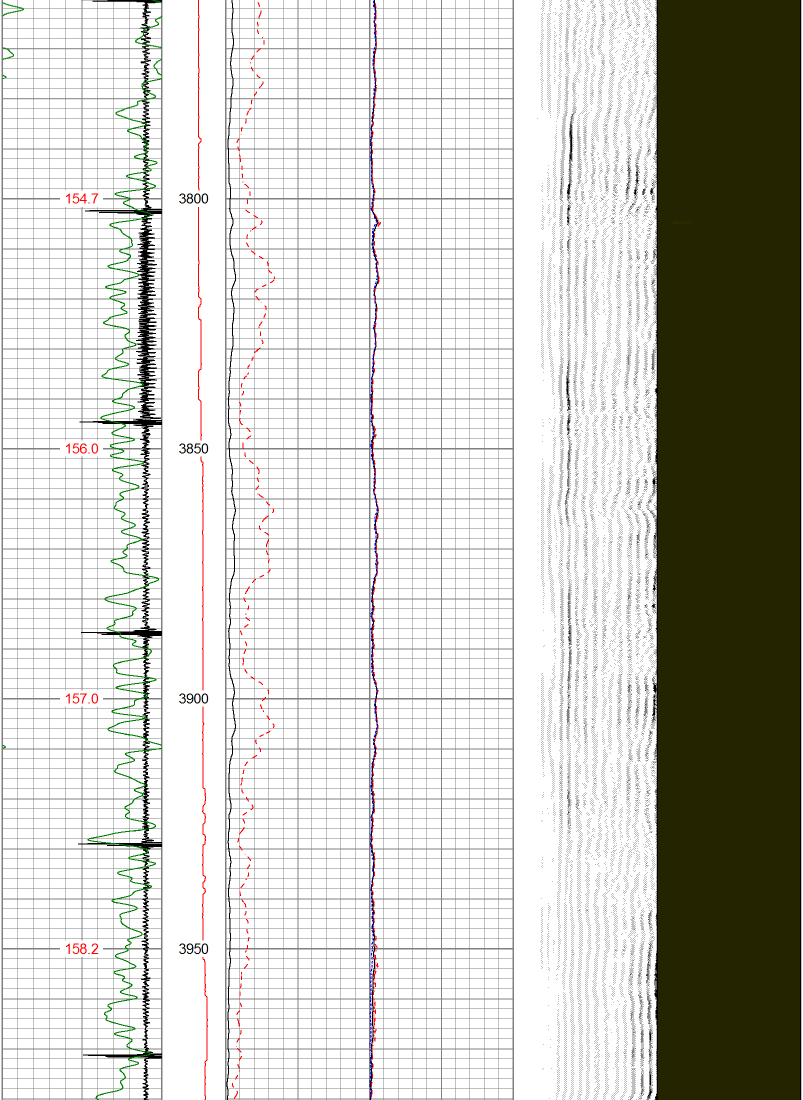


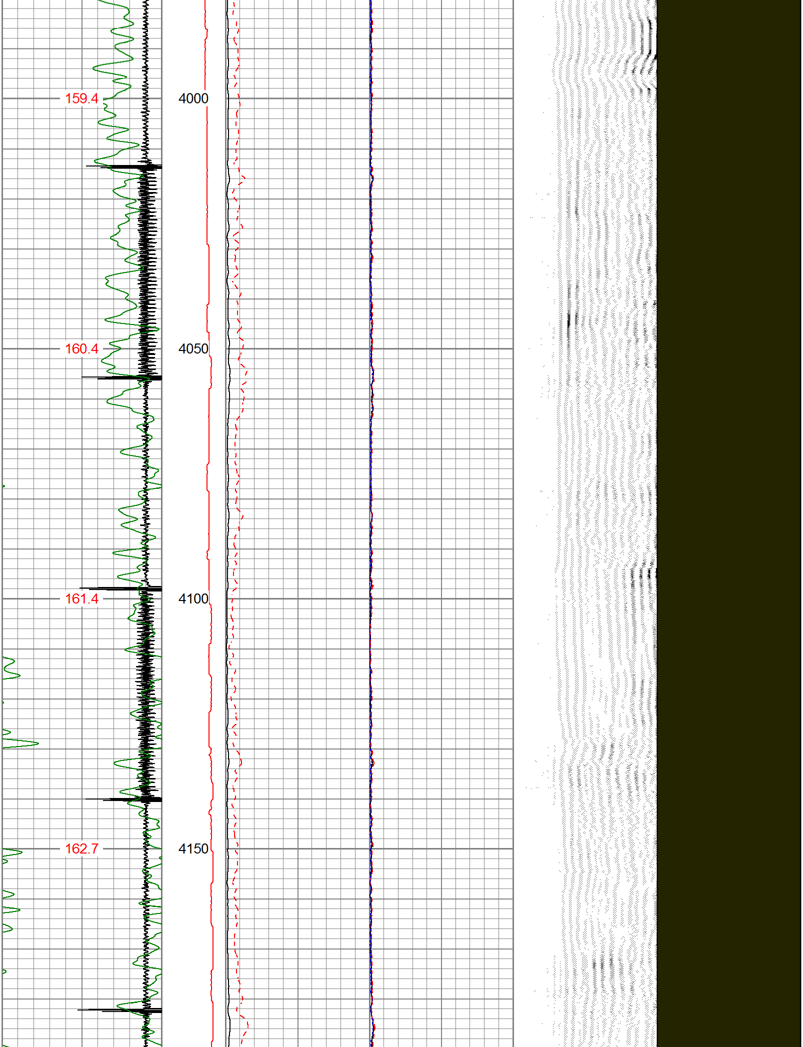


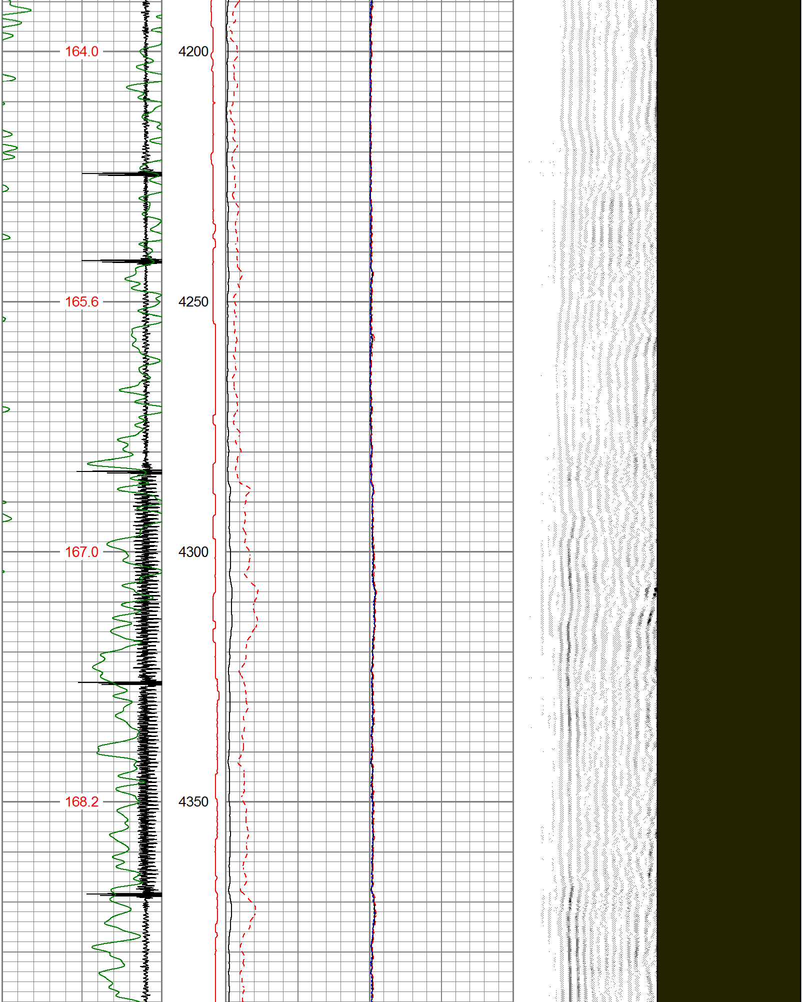


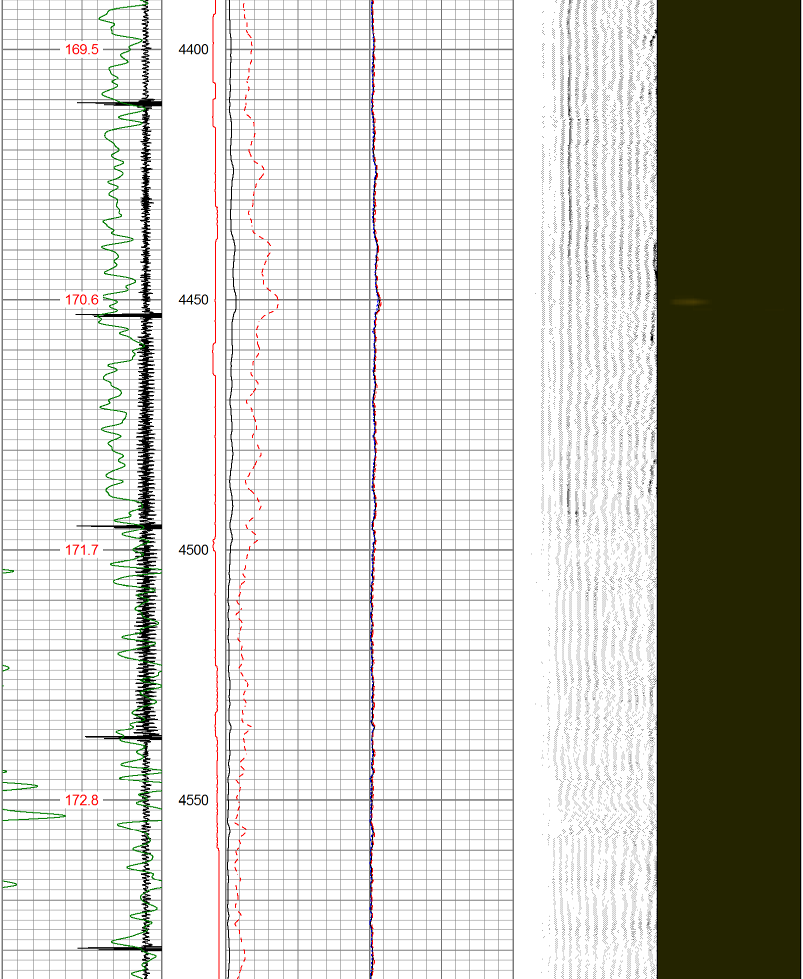


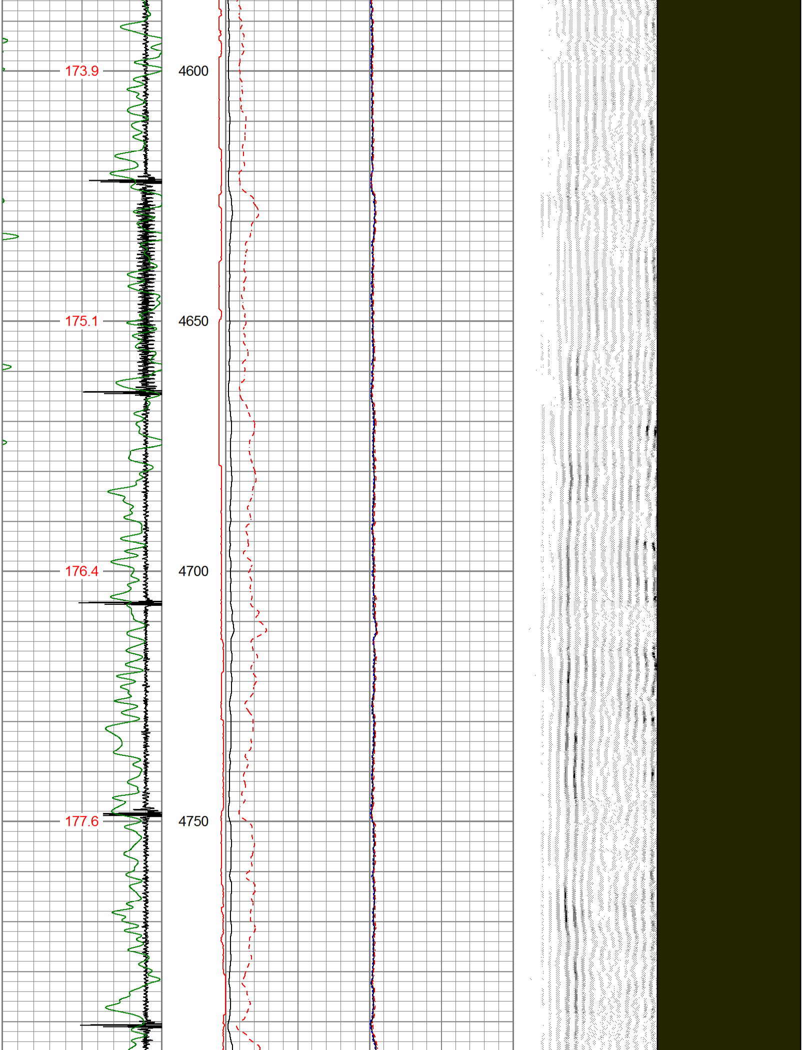


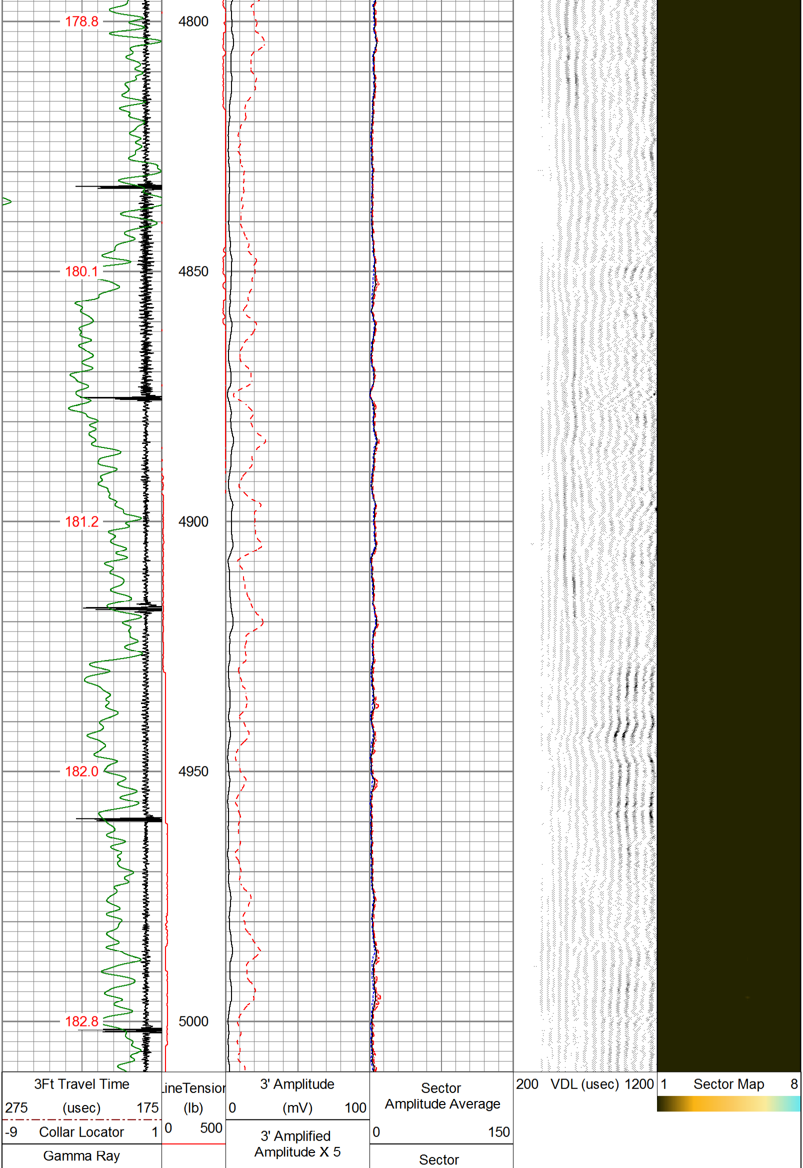












0 (GAPI) 150 TEMP (degF)		0 (mV) 20	Amplitude Maximum 0 150 Sector Amplitude Minimum 0 150

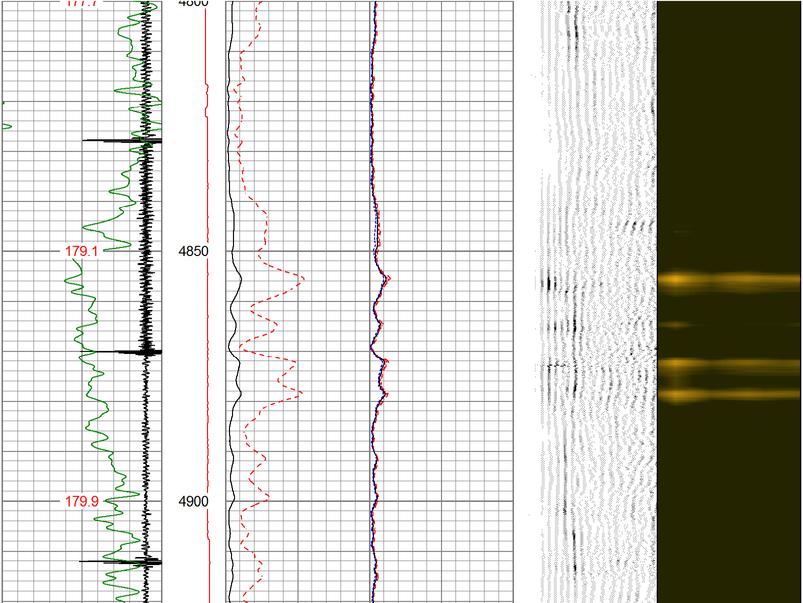
AXIS
ENERGY SERVICES

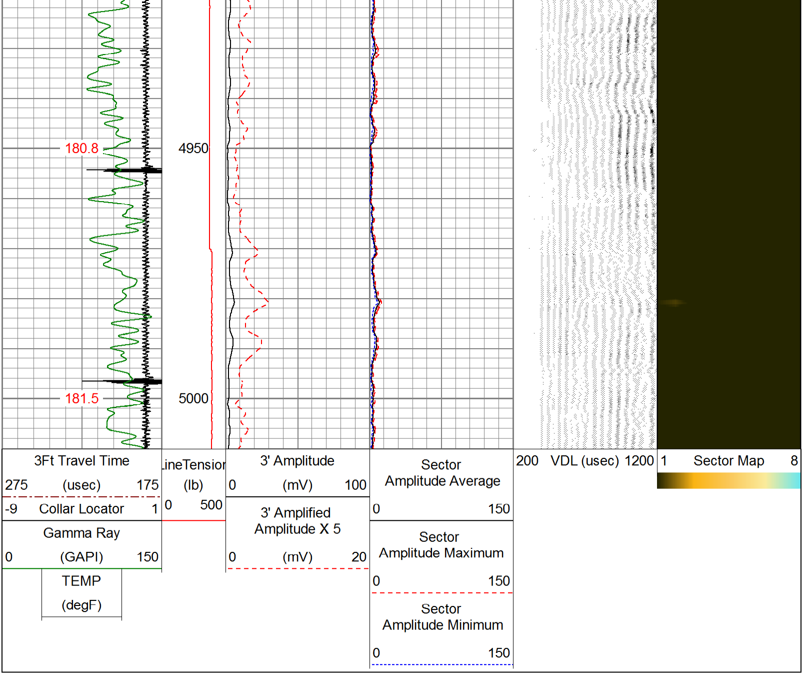
REPEAT SECTION

ZERO PSI APPLIED AT SURFACE

Database File	oxy_mead place 15-22_0512330064_rcbl_08302024.db
Dataset Pathname	log1/pass3
Presentation Format	pinr_scbl
Dataset Creation	Fri Aug 30 10:44:25 2024
Charted by	Depth in Feet scaled 1:240

3Ft Travel Time 275 (usec) 175 -9 Collar Locator 1 Gamma Ray 0 (GAPI) 150 TEMP (degF)	ineTensior (lb) 0 500	3' Amplitude 0 (mV) 100 3' Amplified Amplitude X 5 0 (mV) 20	Sector Amplitude Average 0 150 Sector Amplitude Maximum 0 150 Sector Amplitude Minimum 0 150	200 VDL (usec) 1200	1 Sector Map 8





Calibration Report

Database File	oxy_mead place 15-22_0512330064_rcbl_08302024.db
Dataset Pathname	log1/pass3
Dataset Creation	Fri Aug 30 10:44:25 2024

Gamma Ray Calibration Report

Serial Number:	070529	
Tool Model:	275 Probe GR-CCL	
Performed:	(Not Performed)	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	1.0000	GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number:	070641	
Tool Model:	RBL-DCT	
Calibration Casing Diameter:	4.500	in
Calibration Depth:	0.008	ft

Master Calibration, performed Fri Aug 30 10:17:52 2024:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.005	1.171	0.700	81.196	69.053	0.327
CAL	1.238	1.238				
5'	0.005	0.574	0.700	81.196	141.598	-0.061
SUM						
S1	0.003	1.102	0.000	100.000	90.984	-0.298
S2	0.005	1.169	0.000	100.000	85.926	-0.413
S3	0.005	1.228	0.000	100.000	81.780	-0.408
S4	0.004	1.248	0.000	100.000	80.419	-0.360
S5	0.006	1.243	0.000	100.000	80.840	-0.493
S6	0.006	1.255	0.000	100.000	80.097	-0.511
S7	0.006	1.229	0.000	100.000	81.751	-0.505
S8	0.007	1.047	0.000	100.000	96.104	-0.643

Air Zero Calibration, performed Fri Aug 30 10:16:14 2024:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1	0.000	0.000	0.000
S2	0.000	0.000	0.000
S3	0.000	0.000	0.000
S4	0.000	0.000	0.000
S5	0.000	0.000	0.000
S6	0.000	0.000	0.000
S7	0.000	0.000	0.000
S8	0.000	0.000	0.000

Temperature Calibration Report

Serial Number:	070641			
Tool Model:	RBL-DCT			
Performed:	(Not Performed)			
	Reference		Reading	
Low Reference:	0.00	degF	0.00	degF
High Reference:	1.00	degF	1.00	degF
Gain:	1.00			
Offset:	0.00			
Delta Spacing	1			

AXIS
ENERGY SERVICES

Company	ANADARKO PETROLEUM COMPANY
Well	MEAD PLACE 15-22
Field	WATTENBERG
County	WELD
State	COLORADO