

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403549655

Date Received:

11/17/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 100322 Contact Name: Randy Thweatt
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
Address: 1099 18TH STREET SUITE 1500 Fax:
City: DENVER State: CO Zip: 80202 Email: DenverRegulatory@chevron.onmicroso
ft.com

API Number 05-123-48905-00 County: WELD
Well Name: Borys Well Number: C22-775
Location: QtrQtr: SENW Section: 22 Township: 4N Range: 64W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 2250 feet Direction: FNL Distance: 2339 feet Direction: FWL
As Drilled Latitude: 40.299001 As Drilled Longitude: -104.537944
GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 08/21/2023
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 2456 feet Direction: FNL Dist: 1006 feet Direction: FWL
Sec: 22 Twp: 4N Rng: 64W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 410 feet Direction: FNL Dist: 997 feet Direction: FWL
Sec: 10 Twp: 4N Rng: 64W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/31/2023 Date TD: 09/13/2023 Date Casing Set or D&A: 09/14/2023
Rig Release Date: 09/20/2023 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 19877 TVD** 6661 Plug Back Total Depth MD 19848 TVD** 6661
Elevations GR 4662 KB 4691 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, (RES in 123-48907)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 1259 Fresh Water (bbls): 1114
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | X-56 | 45 | 0 | 109 | 64 | 109 | 0 | VISU |
| SURF | 13+1/2 | 9+5/8 | J-55 | 36 | 0 | 1924 | 645 | 1924 | 0 | VISU |
| 1ST | 8+1/2 | 5+1/2 | P-110 | 17 | 0 | 19867 | 2340 | 19867 | 1044 | CBL |

Bradenhead Pressure Action Threshold 577 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to ECMC) |
|----------------|----------------|--------|------------------|-------|--|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,607 | | | | |
| SUSSEX | 4,041 | | | | |
| SHANNON | 4,935 | | | | |
| TEEPEE BUTTES | 6,015 | | | | |
| SHARON SPRINGS | 6,887 | | | | |
| NIOBRARA | 6,975 | | | | |

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

BPZ will be provided on Form 5A once the well is completed.

As drilled GPS was surveyed after conductor was set.

Alternative logging Program: No open hole logs were ran per rule 408.r RES log ran on BORYS C22-755 (123-48907).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kim Bauer

Title: Regulatory Analyst II Date: 11/17/2023 Email: kimberlybauer@chevron.com

ATTACHMENT LIST

| Att Doc Num | Document Name | attached ? | |
|------------------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 403549725 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403549727 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 403580538 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 403549655 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403580512 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403580532 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403580545 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403580550 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---|----------------------------|
| Engineer | Revised the TOC for the First String from 1016', to 1044', to agree with the CBL attached to this form. | 11/12/2024 |
| Permit | Permit review complete - Passed Task | 11/12/2024 |

Total: 2 comment(s)