FORM 17 Rev 03/19

State of Colorado
Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1: Record all tubing and casing pressures as found.
Step 2: Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, if psi
Step 3: Conduct bradenhead test.
Step 4: Conduct intermediate casing test.
Step 5: Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior diagram. Attach gas and liquid analyses if sampled.

11. Date of Test: 10-19-23

1. OGCC Operator Number:
2. Name of Operator: Williford
3. BLM Lease No:
4. API Number: 05067060001
5. Multiple completion? ☐ Yes ☐ No
6. Well Name: Louys & Schluter #2 Number:
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW-7-33-11
8. County: La Plata
9. Field Name:
10. Minerals: ☐ Fee ☒ State ☐ Federal ☐ Indian

12. Well Status: ☐ Flowing ☒ Shut In ☐ Gas Lift ☐ Pumping ☐ Injection ☐ Cycle/Intermitter ☐ Plunger Lift
13. Number of Casing Strings: ☐ Two ☒ Three ☐ Liner?

14. STEP 1: EXISTING PRESSURES

Record all pressures as found:	Tubing: Fm:	Tubing: Fm: 0	Prod. Casing: Fm: .5	Intermediate Csg: TSTM	Surface Casing: 0

15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST

Buried valve? ☐ Yes ☒ No Confirmed open? ☐ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (min:Sec)	Fm: Tubing:	Fm: Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
00:			.5	0	0
05:			.5		0
10:			End Test		
15:					
20:					
25:					
30:					

Note instantaneous Bradenhead PSIG at end of test: > 0

BRADENHEAD SAMPLE TAKEN? ☐ Yes ☒ No ☐ Gas ☐ Liquid
Character of Bradenhead fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black ☐ Other: (describe)
Sample cylinder number:

17. STEP 4: INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☒ No Confirmed open? ☐ Yes ☐ No

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Elapsed Time (min:Sec)	Fm: Tubing:	Fm: Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
00:	Puff		.5		D
05:	2"		.5		0
10:			.5		0
15:			.5		0
20:			End Test		
25:					
30:					

Note instantaneous Intermediate Casing PSIG at end of test: > 0

INTERMEDIATE SAMPLE TAKEN? ☐ Yes ☒ No ☐ Gas ☐ Liquid
Character of Intermediate fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black ☐ Other: (describe)
Sample cylinder number:

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Mitch Kennedy Title: Tech Phone: 970 238 1206
Signed: Title: Date: 10/19/23
WITNESSED BY: Title: Agency: