

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

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Document Number:

403985076

Date Received:

11/11/2024

Spill report taken by:

Sanchez, Chris

Spill/Release Point ID:

488346

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: CITATION OIL & GAS CORP	Operator No: 17180	Phone Numbers
Address: 14077 CUTTEN RD		Phone: (281) 891-1550
City: HOUSTON	State: TX	Zip: 77069
Contact Person: Bob Redweik		Mobile: (713) 702-7534
		Email: bredweik@cogc.com

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403973184

Initial Report Date: 10/29/2024	Date of Discovery: 08/19/2024	Spill Type: Historical Release
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Spill/Release Point Location:

QTRQTR SENW SEC 35 TWP 13S RNG 49W MERIDIAN 6

Latitude: 38.874390 Longitude: -102.859212

Municipality (if within municipal boundaries): County: CHEYENNE

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: WELL

Spill/Release Point Name: RHOADES 22-35 #2

☐ Facility/Location ID No

☒ Well API No. (Only if the reference facility is well) 05-017-06479

☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): 0
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Fair 43 F, Wind W 8 MPH

Surface Owner: FEE

Other(Specify):

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The release was identified during an ECMC Inspection Report #713601349. The stained soils outside containment around the gas jack compressor engine were determined to have resulted from less than 1 barrel of crude oil released. Excavation of impacted soils was initiated and completed.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/6/2024			-	

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No	Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road. Waters of the State: _____ Public Water System: _____ Residence or Occupied Structure: _____ Livestock: _____ Wildlife: _____ Publicly-Maintained Road: _____
No	Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
No	Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
No	Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak Enter the approximate time of discovery _____ (HH:MM) Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____ Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____ Enter the Document Number of the Initial Accident Report, Form 22 _____ Was there damage during excavation? _____ Was CO 811 notified prior to excavation? _____
Yes	Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. Estimated Volume of Impacted Solids (cu. yd.): _____ 20
No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply: <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.

Date: 11/6/2024 Agency/Party: Landowner Contact: Hank Smith Area Code: 303 Phone: 887-1536 Response: Message
Date: 11/5/2024 Agency/Party: County Administrator Contact: Marcy Brossman Area Code: 719 Phone: 797-5872 Response: Message
Date: 11/11/2024 Agency/Party: Emergency Preparedness Director Contact: Stephen Hill Area Code: 970 Phone: 520-4108 Response: Conversation

Please note that Cheyenne County Municipal Representatives are not readily available or responsive. Notifications are completed as possible. Stephen Hill is newly appointed to the Emergency Preparedness Director position and will be the contact moving forward.

A map identifying the proposed sample locations is provided in Attachment A that also meets the GPS data requirements of Rule 216. All pertinent information has been reported concerning the spill/release, site investigation and proposed remediation. Samples will be collected at a depth of 2 feet at each of the locations as shown in Attachment A and evaluated for Table 915-1 parameters. As currently planned, this work will commence within the next 60 days but will be weather dependent.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Bob Redweik

Title: VP - EHS and Regulatory Date: 11/11/2024 Email: bredweik@cogc.com

COA Type

Description

	Per COA in Form 19 Initial Document # 403973184 : Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.
	Operator did not provide information to the Spill/Release Detail Report, Operator shall provide additional spill details in the Supplemental Form 19.
	Operator shall Collect Confirmation soil samples for Full Table 915-1 Contaminants of Concern. TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)).
	Within 10 days of approval of this Form 19, Operator shall provide a detailed timeline for sampling events.
4 COAs	

ATTACHMENT LIST

Att Doc Num

Name

403985076	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403990440	SITE MAP
403990441	PHOTO DOCUMENTATION
403991413	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)