

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/04/2024

Submitted Date:

11/05/2024

Document Number:

708303022**FIELD INSPECTION FORM**

Loc ID 335168	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: <u>10</u> Number of Comments <u>1</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271983	WELL	PR	12/03/2004	GW	045-09993	FEDERAL PA 312-27	PR
271984	WELL	PR	06/01/2004	GW	045-09994	FEDERAL PA 322-27	PR
271985	WELL	PR	11/28/2004	GW	045-09995	FEDERAL PA 12-27	PR
271986	WELL	PR	11/29/2004	GW	045-09996	FEDERAL PA 22-27	PR
283732	WELL	PR	01/08/2007	GW	045-11977	FEDERAL PA 422-27	PR
283733	WELL	PR	01/08/2007	GW	045-11976	FEDERAL PA 522-27	PR
431679	WELL	PR	12/09/2013	GW	045-21860	Federal PA 421-27	PR
431680	WELL	PR	12/09/2013	GW	045-21861	Federal PA 321-27	PR
431682	WELL	PR	12/09/2013	GW	045-21862	Federal PA 21-27	PR
431683	WELL	PR	12/09/2013	GW	045-21863	Federal PA 311-27	PR
431684	WELL	PR	12/09/2013	GW	045-21864	Federal PA 411-27	PR
431685	WELL	PR	11/16/2013	GW	045-21865	Federal PA 11-27	PR

General Comment: CECMC Inspection Report Summary <p>On 11/4/2024 at approximately 13:15, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, Federal/DOE 1-W-27 at Location ID #335168 in Garfield County, Colorado.</p> <p>During the inspection, the following compliance issues were observed:</p> <p>1) Stormwater; refer to Stormwater section</p> <p>A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.</p>
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LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 12		corrective date
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 12	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Chemical tank	
Corrective Action:		Date:
Type: Gas Meter Run	# 12	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 7	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heater Treater	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Liquid nitrogen tank	
Corrective Action:		Date:
Type: Plunger Lift	# 12	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID:	271983	Type:	WELL	API Number: 045-09993 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	271984	Type:	WELL	API Number: 045-09994 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	271985	Type:	WELL	API Number: 045-09995 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	271986	Type:	WELL	API Number: 045-09996 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	283732	Type:	WELL	API Number: 045-11977 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	283733	Type:	WELL	API Number: 045-11976 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	431679	Type:	WELL	API Number: 045-21860 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	431680	Type:	WELL	API Number: 045-21861 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well									
Comment:									
Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	431682	Type:	WELL	API Number:	045-21862	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	431683	Type:	WELL	API Number:	045-21863	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	431684	Type:	WELL	API Number:	045-21864	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	431685	Type:	WELL	API Number:	045-21865	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Compaction						
		Check Dams				
		Culverts				
Gravel						
		Compaction				
		Gravel				
Other	Fail					Lack of stabilization
		Sediment Traps				
		Ditches				
		Rip Rap				
				Material Handling And Spill Prevention		
Other	Fail					Insufficient tracking BMPs

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 11/20/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403982577	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6773932
708303023	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6773916