

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/04/2024

Submitted Date:

11/11/2024

Document Number:

708905022**FIELD INSPECTION FORM**

Loc ID 335045	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: <u>57</u> Number of Comments <u>1</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299205	WELL	PR	12/01/2023	GW	045-17609	SOUTH LEVERICH 13-10A	PR
299206	WELL	PR	07/01/2023	GW	045-17610	SOUTH LEVERICH 13-07B	PR
299207	WELL	PR	07/01/2023	GW	045-17611	SOUTH LEVERICH 13-09D	PR
301622	WELL	PR	07/01/2023	GW	045-18208	SOUTH LEVERICH 18-05D	PR
483796	WELL	PR	01/09/2024	OW	045-24554	Leverich SR 322-13	PR
483797	WELL	PR	11/27/2023	GW	045-24555	Leverich SR 321-24	PR
483798	WELL	PR	01/09/2024	OW	045-24556	Leverich WMC 412-18-793	PR
483799	WELL	PR	07/01/2024	GW	045-24557	Leverich WMC 523-18-793	PR
483800	WELL	PR	12/18/2023	GW	045-24558	Leverich WMC 423-18-793	PR
483801	WELL	PR	01/09/2024	OW	045-24559	Leverich WMC 514-18-793	PR
483802	WELL	PR	11/02/2023	GW	045-24560	Leverich SR 523-13	PR
483803	WELL	PR	11/02/2023	GW	045-24561	Leverich SR 423-13	PR
483804	WELL	PR	01/09/2024	OW	045-24562	Leverich WMC 414-18-793	PR
483805	WELL	PR	10/31/2023	GW	045-24563	Leverich SR 24-13	PR
483806	WELL	PR	11/02/2023	GW	045-24564	Leverich SR 323-13	PR
483807	WELL	PR	11/27/2023	GW	045-24565	Leverich SR 421-24	PR
483808	WELL	PR	01/01/2024	GW	045-24566	Leverich SR 422-13	PR
483809	WELL	PR	10/31/2023	GW	045-24567	Leverich SR 524-13	PR
483810	WELL	PR	11/27/2023	GW	045-24568	Leverich SR 521-24	PR
483811	WELL	PR	10/31/2023	OW	045-24569	Leverich SR 324-13	PR

483812	WELL	PR	12/18/2023	GW	045-24570	Leverich WMC 512-18-793	PR
483813	WELL	PR	12/18/2023	GW	045-24571	Leverich WMC 314-18-793	PR
483814	WELL	PR	11/02/2023	OW	045-24572	Leverich SR 21-24	PR
483815	WELL	PR	01/09/2024	OW	045-24573	Leverich SR 511-18	PR
483816	WELL	PR	10/31/2023	OW	045-24574	Leverich SR 424-13	PR

General Comment:

CECMC Inspection Report Summary
On 11/04/2024 at approximately 14:41 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC SOUTH LEVERICH 13-09 Pad.
Location # 335045 in Garfield County Colorado.
Location is within Black Bear Habitat area & in close proximity to High Priority/NSO Habitat areas.
Location is within Rule 411a Surface Water Internal & Intermediate Buffers.
Location is approximately 223 yards from Beaver Creek.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - 2 rupture disc vent lines & 1 PRV vent line do not comply with CECMC pressure safety device rules with a CA date of 11/18/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	1 wellhead sign laying on the ground/not properly posted - please refer to photo log		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment:	No			
Comment:				
<input type="checkbox"/>	Multiple Spills and Releases?			

Fencing/:			
Type	OTHER		
Comment:	Summit Midstream meter house, BUY Back Meter & pig station - pipe rail fence on eastern side near lease road		
Corrective Action:		Date:	

Type	IGNITOR/COMBUSTOR			
Comment:	Hog panels			
Corrective Action:			Date:	
Type	SEPARATOR			
Comment:	Hog panels			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Emission Control Device	# 2			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Summit Midstream			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 3			
Comment:	Low pressure separators			
Corrective Action:			Date:	
Type: Bradenhead	# 5			
Comment:	Pressure transducers & Taylor plugs located on bradenheads, bradenhead valves are accessible.			
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Buy Back Meter Please refer to FORM 2A document # 403064316 - Buy Back Meter listed in FORM 2A as Temporary Equipment & remains on location/operator is not in compliance with CECMC rules. If operator remains out of compliance corrective action may be issued in future inspections.			
Corrective Action:			Date:	
Type: Gas Meter Run	# 20			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Qnergy natural gas generator			
Corrective Action:			Date:	
Type: Other	# 3			
Comment:	2 rupture disc vent lines & 1 PRV vent line do not comply with CECMC pressure safety device rules			
Corrective Action:	Comply with CECMC pressure safety device rules		Date:	11/18/2024
Type: Plunger Lift	# 20			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Pig Station	# 1			

Comment:	Please refer to FORM 2A document # 403064316 - pig station was not listed by operator/not in compliance with CECMC rules.			
	If operator remains out of compliance corrective action may be issued in future inspections.			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 5			
Comment:				
Corrective Action:			Date:	
Type: Plunger Lift	# 5			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Qnergy air compressor			
Corrective Action:			Date:	
Type: Ancillary equipment	# 6			
Comment:	Chemical tanks			
	Please refer to FORM 2A document # 403064316			
	Above referenced document submitted by operator list 4 chemical tanks & pumps, however there are 6 on location/operator is not in compliance with CECMC rules.			
	If operator remains out of compliance corrective action may be issued in future inspections.			
Corrective Action:			Date:	
Type: Bird Protectors	# 20			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 3			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 5			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 20			
Comment:	Pressure transducers & Taylor plugs located on bradenheads, bradenhead valves are accessible.			
	Leverich WMC 423-18-793 well bradenhead line connected to sales line - FORM 4 document # 403717145			
	Leverich WMC 512-18-793 well bradenhead line connected to sales line - FORM 4 document # 403717119			
	Leverich SR 511-18 well bradenhead line connected to sales line - FORM 4 document # 403717137			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 20			
Comment:				

Corrective Action:		Date:	
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	STEEL AST		,
Comment: Tank equipped with telemetry There are a total of seven 500 bbl tanks in battery on location, 6 condensate & 1 produced water. FORM 2A document # 403064316 submitted by operator lists 6 condensate tanks & 0 water tanks/operator is out of compliance. If operator remains out of compliance corrective action may be issued in future inspections.					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	STEEL AST		,
Comment: Tank equipped with telemetry					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	5	500 BBLs	HEATED STEEL AST		,
Comment: Tanks equipped with telemetry					
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	299205	Type:	WELL	API Number: 045-17609 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	299206	Type:	WELL	API Number: 045-17610 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	299207	Type:	WELL	API Number: 045-17611 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301622	Type:	WELL	API Number: 045-18208 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483796	Type:	WELL	API Number: 045-24554 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483797	Type:	WELL	API Number: 045-24555 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483798	Type:	WELL	API Number: 045-24556 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483799	Type:	WELL	API Number: 045-24557 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483800	Type:	WELL	API Number: 045-24558 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483801	Type:	WELL	API Number: 045-24559 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483802	Type:	WELL	API Number: 045-24560 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483803	Type:	WELL	API Number: 045-24561 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483804	Type:	WELL	API Number: 045-24562 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483805	Type:	WELL	API Number: 045-24563 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	483806	Type:	WELL	API Number: 045-24564 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			

Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	483807	Type:	WELL
API Number:	045-24565	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	483808	Type:	WELL
API Number:	045-24566	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	483809	Type:	WELL
API Number:	045-24567	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	483810	Type:	WELL
API Number:	045-24568	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	483811	Type:	WELL
API Number:	045-24569	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	483812	Type:	WELL
API Number:	045-24570	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	483813	Type:	WELL
API Number:	045-24571	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Facility ID:	483814	Type:	WELL	API Number:	045-24572	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	483815	Type:	WELL	API Number:	045-24573	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	483816	Type:	WELL	API Number:	045-24574	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

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Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Check Dams				
		Gravel				Sparse to none in sections
Culverts						
		Compaction				Small amount of light compaction
Sediment Traps						
				Material Handling And Spill Prevention		Chemical tank containments
Compaction						
		Ditches				
		Culverts				
Gravel						
Rip Rap						

Comment: Limited Stormwater inspection due to snow

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment for corrective action & also refer to Signs/Marker, Equipment & Tanks & Berms for comments.	smelserw	11/11/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905023	Inspection 708905022 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6782455
708905024	Inspection 708905022 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6782456