

FORM
5A
Rev
09/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403943383

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: <u>10779</u>	4. Contact Name: <u>Anita Sanford</u>
2. Name of Operator: <u>SCOUT ENERGY MANAGEMENT LLC</u>	Phone: <u>(970) 551-8313</u>
3. Address: <u>13800 MONTFORT DRIVE SUITE 100</u>	Fax: _____
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75240</u>	Email: <u>anita.sanford@scoutep.com</u>

5. API Number <u>05-103-09146-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>EMERALD</u>	Well Number: <u>90X</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>26</u> Township: <u>2N</u> Range: <u>103W</u> Meridian: <u>6</u>	
9. Field Name: <u>RANGELY</u> Field Code: <u>72370</u>	

Completed Interval

FORMATION: WEBER Status: SHUT IN Treatment Type: ACID JOB
Treatment Date: 09/23/2024 End Date: 09/23/2024 Date this Formation was Completed: 09/01/1984
Perforations Top: 6242 Bottom: 6722 No. Holes: 111 Hole size: 1/2 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

UIC repair, POOH w/ both pkrs, CO fr/ 5903'-6750', tst'd csg - failed, isolated leak at 4354'-4386', est inj rate of 0.19 BPM @ 2700 psi, spot acid to help breakdown leak, new inj rate of 2.1 BPM @ 1700 psi, mixed 28 sxs (8 bbls) 13.4# Premium G cmt down tbg, spot cmt plug, set pkr and sqz a total of 2.9 bbls into leak, let cmt dry, DO cmt and tst csg - good tst, RIH w/ inj pkrs and FL tbg, RDMO. Return to injection pending an approved Form 21.
1487 bbls of fresh water used, recycled 1450 bbls, 260 bbls brine lost downhole for a total fluid used of 1747 bbls.

Well converted to injection 08/22/2006

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 1747 Max pressure during treatment (psi): 1700
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): 6 Number of staged intervals: _____
Recycled or Reused Fluids used in treatment (bbl): 1450 Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): 1487 Disposition method for flowback: _____
Total proppant used (lbs): _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Date: _____ Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6214 Tbg setting date: 10/01/2024 Packer Depth: 6120
Reason for Non-Production: Injection well
Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anita Sanford
Title: Sr. Regulatory Analyst Date: _____ Email: anita.sanford@scoutep.com

ATTACHMENT LIST

Att Doc Num	Name
403943425	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)