

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403943383

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10779

2. Name of Operator: SCOUT ENERGY MANAGEMENT LLC

3. Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

4. Contact Name: Anita Sanford

Phone: (970) 551-8313

Fax:

Email: anita.sanford@scoutep.com

5. API Number 05-103-09146-00

7. Well Name: EMERALD

6. County: RIO BLANCO

Well Number: 90X

8. Location: QtrQtr: NENW Section: 26 Township: 2N Range: 103W Meridian: 6

9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER

Status: SHUT IN

Treatment Type: ACID JOB

Treatment Date: 09/23/2024

End Date: 09/23/2024

Date this Formation was Completed: 09/01/1984

Perforations Top: 6242

Bottom: 6722

No. Holes: 111

Hole size: 1/2

Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

UIC repair, POOH w/ both pkrs, CO fr/ 5903'-6750', tst'd csg - failed, isolated leak at 4354'-4386', est inj rate of 0.19 BPM @ 2700 psi, spot acid to help breakdown leak, new inj rate of 2.1 BPM @ 1700 psi, mixed 28 sxs (8 bbls) 13.4# Premium G cmt down tbg, spot cmt plug, set pkr and sqz a total of 2.9 bbls into leak, let cmt dry, DO cmt and tst csg - good tst, RIH w/ inj pkrs and FL tbg, RDMO. Return to injection pending an approved Form 21.

1487 bbls of fresh water used, recycled 1450 bbls, 260 bbls brine lost downhole for a total fluid used of 1747 bbls.

Well converted to injection 08/22/2006

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 1747

Max pressure during treatment (psi): 1700

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 6

Number of staged intervals:

Recycled or Reused Fluids used in treatment (bbl): 1450

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 1487

Disposition method for flowback:

Total proppant used (lbs):

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6214 Tbg setting date: 10/01/2024 Packer Depth: 6120

Reason for Non-Production: Injection well

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Anita Sanford

Title: Sr. Regulatory Analyst Date: Email: anita.sanford@scoutep.com

ATTACHMENT LIST

Att Doc Num	Name
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403943425	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)