

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2024

Submitted Date:

11/03/2024

Document Number:

708303010**FIELD INSPECTION FORM**Loc ID 334663 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271021	WELL	SI	05/01/2024	GW	045-09813	S.PARACHUTE FEDERAL 30-14	SI
278446	WELL	SI	05/01/2024	GW	045-10882	FEDERAL 30-1BB (PA30)	SI
284146	WELL	PR	06/01/2023	GW	045-12095	FEDERAL 20-13 (PA30)	PR
423625	WELL	PR	02/13/2012	GW	045-20780	Federal 29-4 (PA-30)	PR
423631	WELL	PR	02/13/2012	GW	045-20781	Federal Smith 30-2 (PA-30)	PR
423632	WELL	PR	02/13/2012	GW	045-20782	Federal Smith 19-15 (PA-30)	PR
423634	WELL	PR	02/13/2012	GW	045-20783	Federal 29-4BB (PA-30)	PR
423635	WELL	PR	02/13/2012	GW	045-20784	Federal 29-4C (PA-30)	PR
423636	WELL	PR	02/13/2012	GW	045-20785	Federal 20-13A (PA-30)	PR
423637	WELL	PR	02/28/2012	GW	045-20786	Federal 29-4A (PA-30)	PR
423641	WELL	PR	02/15/2012	GW	045-20787	Federal 19-16BB (PA-30)	PR

General Comment:**CECMC Inspection Report Summary**

On 10/31/2024 at approximately 12:55, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, S. Parachute Federal/PA-30 at Location ID #334663 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

1) Wildlife entry hazards at insulation tubing near tank battery

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Wildlife entry hazards at insulation tubing near tank battery.		
Corrective Action:	Secure equipment to prevent wildlife entry.		Date: 11/09/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Pig Station	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 11		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 11	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Liquid nitrogen tank	
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	Chemical tanks	
Corrective Action:		Date:
Type: Plunger Lift	# 10	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Summit Midstream	
Corrective Action:		Date:
Type: Bradenhead	# 10	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 3	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	5	500 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 271021 Type: WELL API Number: 045-09813 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Last produced April 2024 per production report.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278446 Type: WELL API Number: 045-10882 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Last produced April 2024 per production report.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 284146 Type: WELL API Number: 045-12095 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423625 Type: WELL API Number: 045-20780 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423631 Type: WELL API Number: 045-20781 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423632 Type: WELL API Number: 045-20782 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423634 Type: WELL API Number: 045-20783 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423635

Type: WELL

API Number: 045-20784

Status: PR

Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423636

Type: WELL

API Number: 045-20785

Status: PR

Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423637

Type: WELL

API Number: 045-20786

Status: PR

Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 423641

Type: WELL

API Number: 045-20787

Status: PR

Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
Compaction						
		Rip Rap				
		Gravel				
Berms						
		Culverts				
		Ditches				
		Compaction				
		Check Dams				
				Material Handling And Spill Prevention		
Gravel						

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403980154	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6771278
708303011	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6771276