

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

403914442

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 2947806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-001-10562-00

7. Well Name: Florida 3-65

8. Location: QtrQtr: NESE Section: 28 Township: 3S Range: 65W Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

6. County: ADAMS

Well Number: 27-26 4BH

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 07/26/2024 End Date: 08/08/2024 Date this Formation was Completed: 10/15/2024
Perforations Top: 8375 Bottom: 18202 No. Holes: 3017 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara Frac'd with 56 stage plug and perf:
11413339 total pounds proppant pumped: 2282783 pounds 40/70 mesh; 9130556 pounds 100 mesh;
477385 total bbls fluid pumped: 451507 bbls gelled fluid; 21854 bbls fresh water and 4024 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 477385 Max pressure during treatment (psi): 9193
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.78
Total acid used in treatment (bbl): 4024 Number of staged intervals: 56
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 21854 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 11413339

Fracture stimulations must be reported on FracFocus.org

Test Information:

10/25/2024 Hours: 24 Bbl oil: 782 Mcf Gas: 727 Bbl H2O: 351
Date Calculated 24 hour rate: Bbl oil: 782 Mcf Gas: 727 Bbl H2O: 351 GOR: 930
Test Method: flowing Casing PSI: 295 Tubing PSI: 930 Choke Size: 30/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8032 Tbg setting date: 09/28/2024 Packer Depth: 8030
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 451 FSL & 350 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick
Title: COMPLETIONS TECH Date: _____ Email: ewinick@civiresources.com
:

ATTACHMENT LIST

Att Doc Num **Name**

403982963 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)