

FORM
5A
Rev
09/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403914435

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 2947806</u>
3. Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-001-10560-00</u>	6. County: <u>ADAMS</u>
7. Well Name: <u>Florida 3-65</u>	Well Number: <u>27-26 2AH</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>28</u> Township: <u>3S</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Code: <u>16950</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 08/10/2024 End Date: 08/24/2024 Date this Formation was Completed: 10/15/2024

Perforations Top: 8380 Bottom: 18243 No. Holes: 3044 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara Frac'd with 56 stage plug and perf:
11440415 total pounds proppant pumped: 2978590 pounds 40/70 mesh; 8461825 pounds 100 mesh;
476122 total bbls fluid pumped: 449471 bbls gelled fluid; 22627 bbls fresh water and 4024 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 476122 Max pressure during treatment (psi): 9516

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 4024 Number of staged intervals: 56

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 22627 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11440415

Fracture stimulations must be reported on FracFocus.org

Test Information:

10/25/2024 Hours: 24 Bbl oil: 597 Mcf Gas: 550 Bbl H2O: 408
Date Calculated 24 hour rate: Bbl oil: 597 Mcf Gas: 550 Bbl H2O: 408 GOR: 921
Test Method: flowing Casing PSI: 175 Tubing PSI: 748 Choke Size: 30/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7749 Tbg setting date: 10/05/2024 Packer Depth: 7748

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1984 FNL & 345 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: COMPLETIONS TECH Date: _____ Email ewinick@civiresources.com

ATTACHMENT LIST

Att Doc Num	Name
403982959	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)