

State of Colorado
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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DE	ET	OE	ES
Document Number: <u>402542080</u>			
Date Received: <u>11/30/2020</u>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

ECMC Operator Number: <u>30450</u>	Contact Name <u>Paul Griesedieck</u>	Complete the Attachment Checklist OP ECMC	
Name of Operator: <u>FOREST OIL CORPORATION</u>	Phone: <u>(832) 242-9596</u>		
Address: <u>1415 LOUISIANA ST #1600</u>	Fax: <u>()</u>		
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u> Email: <u>pgriesedieck@sabineoil.com</u>			
API Number : <u>05-03300</u> ECMC Facility ID Number: <u>381583</u>		Survey Plat	
Well/Facility Name: <u>ANNIE FEDERAL-N39N20W</u> Well/Facility Number: <u>27NESE</u>		Directional Survey	
Location QtrQtr: <u>NESE</u> Section: <u>27</u> Township: <u>39N</u> Range: <u>20W</u> Meridian: <u>N</u>		Srvc Eqpmt Diagram	
County: <u>DOLORES</u> Field Name: <u>PAPOOSE CANYON</u>		Technical Info Page	
Federal, Indian or State Lease Number: _____		Other	

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>1474</u>	<u>FSL</u>	<u>620</u>	<u>FEL</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
Twp <u>39N</u>	Range <u>20W</u>	Meridian <u>N</u>	
Twp <u> </u>	Range <u> </u>	Meridian <u> </u>	

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 27
New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<u> </u>	<u> </u>	<u> </u>	<u> </u>	**
<u> </u>	<u> </u>	<u> </u>	<u> </u>	
Current Top of Productive Zone Location From Sec <u> </u>	Twp <u> </u>	Range <u> </u>		**
New Top of Productive Zone Location To Sec <u> </u>	Twp <u> </u>	Range <u> </u>		
Change of Bottomhole Footage From Exterior Section Lines:	<u> </u>	<u> </u>	<u> </u>	**
Change of Bottomhole Footage To Exterior Section Lines:	<u> </u>	<u> </u>	<u> </u>	

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp Range

New **Bottomhole** Location Sec Twp Range

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name ANNIE FEDERAL-N39N20W Number 27NESE Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted.**
Field inspection will be conducted to verify site status.

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – ECMC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☒ REPORT OF WORK DONE Date Work Completed 11/30/2020

- | | | |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input type="checkbox"/> Other _____ | | |

COMMENTS:

Please route to Catherine Roy.
Sabine Corporation (formerly Forest Oil) has obtained a Surface Owner Waiver under Rule 1001.c for Final Reclamation on the former Annie Federal #1 access road and requests your approval for a variance from the requirements of Rule 1004.a, Rule 1004.c.(2)., Rule 1004.d, and Rule 1004.e pursuant to Rule 1001.c. Surface owner requests that the Annie Federal #1 access road remain.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices**No BMP/COA Type****Description**

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Operator Comments:

Denied 09/27/2024 Please route to Catherine Roy.

Attached is the final reclamation variance request for the former Annie Federal #1 access road. Surface owner requests that the access road remain.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dianne SumrallTitle: Manager RegulatoryEmail: dsumrall@sabineoil.comDate: 11/30/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST**COA Type****Description**

0 COA	

General Comments**User Group****Comment****Comment Date**

Reclamation Specialist	The form 4 Sundry is being denied due to a new variance process since the 1/15/2021 rule change; variances are no longer able to be submitted with a Form 4 Sundry, but now require a hearings pre-application to the commission per Rules 502 and 510. Refer to the "Rule 502 -Variances" Operator guidance document for additional information.	09/27/2024
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	12/01/2020

Total: 2 comment(s)

ATTACHMENT LIST**Att Doc Num****Name**

402542080	SUNDRY NOTICE DENIAL-502-VAR
402542103	VARIANCE REQUEST
403984030	FORM 4 SUBMITTED

Total Attach: 3 Files