

**State of Colorado
Energy & Carbon Management Commission**

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DE	ET	OE	ES
Document Number: 402394952			
Date Received: 08/12/2020			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

ECMC Operator Number: 10000 Contact Name Patti Campbell
 Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 712-5997
 Address: 1199 MAIN AVENUE SUITE 101 Fax: ()
 City: DURANGO State: CO Zip: 81301 Email: patti.campbell@bpx.com

Complete the Attachment
Checklist

OP ECMC

API Number : 05- 067 00 ECMC Facility ID Number: 325595
 Well/Facility Name: BONDS GAS UNIT-N32N10W Well/Facility Number: 1SWSE
 Location QtrQtr: SWSE Section: 1 Township: 32N Range: 10W Meridian: N
 County: LA PLATA Field Name: IGNACIO BLANCO
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

	FNL/FSL		FEL/FWL	
Change of Surface Footage From Exterior Section Lines:	1090	FSL	2010	FEL
Change of Surface Footage To Exterior Section Lines:	[]	[]	[]	[]
Current Surface Location From QtrQtr <u>SWSE</u> Sec <u>1</u> Twp <u>32N</u> Range <u>10W</u> Meridian <u>N</u>				
New Surface Location To QtrQtr [] Sec [] Twp [] Range [] Meridian []				
Change of Top of Productive Zone Footage From Exterior Section Lines:	[]	[]	[]	[]
Change of Top of Productive Zone Footage To Exterior Section Lines:	[]	[]	[]	[] **
Current Top of Productive Zone Location From Sec [] Twp [] Range []				
New Top of Productive Zone Location To Sec [] Twp [] Range []				
Change of Bottomhole Footage From Exterior Section Lines:	[]	[]	[]	[]
Change of Bottomhole Footage To Exterior Section Lines:	[]	[]	[]	[] **
Current Bottomhole Location Sec [] Twp [] Range []				** attach deviated drilling plan
New Bottomhole Location Sec [] Twp [] Range []				

Is location in High Density Area? _____
 Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____
 Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name BONDS GAS UNIT-N32N10W Number 1SWSE Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – ECMC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 08/09/2020

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

BP is requesting a Rule 1001.c. Surface Owner Waiver for Final Reclamation

The surface owner has requested BP perform no final reclamation on an estimated 1.23 acres well site and access road on the well site for agricultural management and equipment storage specifically outlined in the attached documents.

The original request for a variance for landowner storage was submitted 8/25/2014 but no response was received from the COGCC.

Please forward to the area reclamation specialist.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Empty text box for description of sample point.

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Empty text box for description of release potential and duration.

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

[Empty comment box]

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Denied 09/19/2024 Attached are:
 Letter to the Director (including Compliance Demonstration)
 Surface owner agreements 2014
 Compliance Demonstration
 Reclamation Figure
 Variance Site and Access Road Ownership
 Hydrology and Wildlife buffer/maps
 2014 photos of the site after reclamation work
 2020 photos of the site after corrective work related to Inspections 680603286 and 693900989.
 Approved Form 6 SR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patti Campbell
 Title: Regulatory Analyst Email: patti.campbell@bpx.com Date: 8/12/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

General Comments

User Group	Comment	Comment Date
Reclamation Specialist	The form 4 Sundry is being denied due to a new variance process since the 1/15/2021 rule change; variances are no longer able to be submitted with a Form 4 Sundry, but now require a hearings pre-application to the commission per Rules 502 and 510. Refer to the "Rule 502 -Variances" Operator guidance document for additional information.	09/19/2024
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	08/13/2020

Total: 2 comment(s)

ATTACHMENT LIST

Att Doc Num	Name
402394952	SUNDRY NOTICE DENIAL-502-VAR
402465354	OTHER
403984035	FORM 4 SUBMITTED

Total Attach: 3 Files