



FORM
INSP

Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
10/30/2024

Submitted Date:
10/30/2024

Document Number:
708302992

FIELD INSPECTION FORM

Loc ID
334732

Inspector Name:
Morris, Matthew

On-Site Inspection ☐

2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION

☒ FOLLOW UP INSPECTION REQUIRED

☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283573	WELL	PR	04/15/2007	GW	045-11944	ENCANA PAYTON 20-1 (PD21)	PR
283574	WELL	PR	06/22/2006	GW	045-11945	ENCANA PAYTON 20-1BB (PD21)	PR
283575	WELL	PR	04/12/2007	GW	045-11946	ENCANA 21-4BB(PD21)	PR
283576	WELL	PR	04/19/2007	GW	045-11947	ENCANA 21-4 (PD21)	PR
283582	WELL	PR	04/21/2007	GW	045-11949	ENCANA 21-3 (PD21)	PR
283585	WELL	PR	04/10/2007	GW	045-11948	ENCANA 21-5BB (PD21)	PR
283590	WELL	PR	02/01/2011	GW	045-11950	ENCANA MAHAFFEY 16-13 (PD21)	PR
288928	WELL	PR	04/07/2007	GW	045-13623	ENCANA FEDERAL 16-14BB (PD21)	PR

General Comment:

CECMC Inspection Report Summary

On 10/30/2024 at approximately 11:20, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, ENCANA-67S95W/21NWNW at Location ID #334732 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

1) Stored equipment
2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Date Run: 11/6/2024 Doc [#708302992]

Page 1 of 7

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Stored equipment on location.		
Corrective Action:	Remove stored equipment from location.	Date:	11/07/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Concrete barriers		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Gas meter protected by bollards.		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Concrete barriers		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Inspected Facilities				
Facility ID:	283573	Type:	WELL	API Number: 045-11944 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	283574	Type:	WELL	API Number: 045-11945 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	283575	Type:	WELL	API Number: 045-11946 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	283576	Type:	WELL	API Number: 045-11947 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	283582	Type:	WELL	API Number: 045-11949 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	283585	Type:	WELL	API Number: 045-11948 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	283590	Type:	WELL	API Number: 045-11950 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	288928	Type:	WELL	API Number: 045-13623 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Gravel						
				Material Handling And Spill Prevention		
		Compaction				
Berms						
		Gravel				
Compaction						
Other	Fail					Degradation/standing water
		Ditches				

Comment: Site degradation; standing water near wellheads.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 11/15/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403976812	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6767554
708302993	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6767551