

State of Colorado

Energy & Carbon Management Commission

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Document Number:

403973184

Date Received:

10/31/2024

Spill report taken by:

Sanchez, Chris

Spill/Release Point ID:

488346

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: CITATION OIL & GAS CORP	Operator No: 17180	Phone Numbers
Address: 14077 CUTTEN RD		Phone: (281) 891-1550
City: HOUSTON	State: TX	Zip: 77069
Contact Person: Bob Redweik		Mobile: (713) 702-7534
		Email: bredweik@cogc.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403973184

Initial Report Date: 10/29/2024	Date of Discovery: 08/19/2024	Spill Type: Historical Release
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Spill/Release Point Location:

QTRQTR SENW SEC 35 TWP 13S RNG 49W MERIDIAN 6

Latitude: 38.874390 Longitude: -102.859212

Municipality (if within municipal boundaries): County: CHEYENNE

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: WELL

Spill/Release Point Name: RHOADES 22-35 #2

☐ Facility/Location ID No

☒ Well API No. (Only if the reference facility is well) 05-017-06479

☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): 0
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Weather Condition: Fair 43 F, Wind W 8 MPH

Surface Owner: FEE

Other(Specify):

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The release was identified during an ECMC Inspection Report #713601349. The stained soils outside containment around the gas jack compressor engine were determined to have resulted from less than 1 barrel of crude oil released. Excavation of impacted soils was initiated and completed.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

Data not required

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
- Residence or Occupied Structure: _____ Livestock: _____
- Wildlife: _____ Publicly-Maintained Road: _____
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____ 20
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water
- Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
- No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
- ☐ Areas offsite of Oil & Gas Location ☐ Off-Location Flowline right of way

No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

Citation is submitting this Form 19 Initial in response to the ECMC Inspection Report #713601349 COA: " Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 906."

Citation completed the following, which was reported to the ECMC on the Weekly Progress Summary Report 10/7/2024:
October 8, 2024

- Absaroka (Citation environmental consultant) conducted a site inspection.
- Manual excavation was initiated around the well head and operational compressor where staining was observed. The operational compressor cannot be moved and remaining stained soil will need to be manually excavated.
- Staining was observed underneath and around the disconnected compressor. Operator communicated the compressor is slated to be removed from the site.
- Oily metal panels and a chemical drum are sitting on the pad outside of the fencing. These need to be removed.
- Another full chemical drum is sitting within the fencing and needs to be removed or have adequate containment added.
- A pile of road base has been placed on the damaged portion on the road but still needs to be graded and stabilized.

October 9, 2024

- Used crane to lift the disconnected compressor and washed it above the already impacted soil. The compressor was staged outside the facility fence on the road for removal.
- Fencing was temporarily removed.
- Stained soil underneath the disconnected compressor was excavated and stockpiled within the stained area.
- Stained and asphaltic soil was excavated from around the well head.

October 10, 2024

- Impacted soils were excavated from around and under the operational compressor.
- More excavation was conducted by hand digging around the well head. Excavation was approximately 2.5-3 feet deep.
- Stained soil was removed from all site locations, clean soil was brought in, and all excavations were backfilled.
- Fencing was replaced.
- Scrap metal panels and chemical drums will still need to be removed.

Currently, remediation work in response to the spill is completed. Per the October 14 and 21, 2024 update reports, a new sign has been ordered and will be installed once received. The ECMC communicated in email correspondence: "A follow up inspection will be performed to evaluate work performed."

Citation will submit a Form 19 supplemental report requesting closure.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Bob Redweik

Title: VP - EHS and Regulatory Date: 10/31/2024 Email: bredweik@cogc.com

<u>COA Type</u>	<u>Description</u>
	Operator did not report if local government, surface owner, and director has been notified as required by Rule 912.b. (2).B. Operator shall submit documentation of notification with the next Supplemental Form 19.
	Operator will attach photo documentation required by Rule 912.b.(4)B. on a Form 19 Supplemental Report showing the source of the Spill or Release, the impacted area, and initial cleanup activity
	Per Rule 912.d.(3), Operator is to provide the root cause of the incident and preventative measures that will be taken to prevent reoccurrence on this site on the next Form 19 Supplemental.
	Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.
	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i–iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.
5 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403973184	SPILL/RELEASE REPORT(INITIAL)
403981094	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)