

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/23/2024

Submitted Date:

10/28/2024

Document Number:

700300762**FIELD INSPECTION FORM**Loc ID 306752 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Shorty, Priscilla	505-324-5188	pshorty@hilcorp.com	
Burn, Diana		diana.burn@state.co.us	
, General		FarmingtonRegulatoryTechs@hilcorp.com	All SW Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263014	WELL	AC	02/27/2020	OBW	067-08699	PENROSE 1RX	AC
441429	WELL	SI	06/01/2021	LO	067-09929	PENROSE 2-8H	SI

General Comment:

On 10/23/24 SW Compliance supervisor Steve Labowskie was on site to witness MIT of 067-09929 well which was drilled to surface casing depth before operations were suspended. No Form 21 on site per guidance document, operator representative stated casing is set to 495', scout card indicates 500'

Well currently reported as SI. Well has not been completed, casing shoe not drilled out, should be reported as SO (suspended operations).

The wellbore of test well was primary focus of inspection. Pooling and drainage issues still exist on pad after recent percipitation.

Topsoil and reclamation area signs have fallen down.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Top soil/reclamation area signs have fallen over		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	observation well fenced with chain link		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Gathering Line	# 2		
Comment:	Red Cedar gathering lines on east side of location (inactive)		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	263014	Type:	WELL	API Number:	067-08699	Status:	AC	Insp. Status:	AC
Idle Well									
Purpose:		<input type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Well is currently reported as SI not SO. Operator did not have Form 21 on location, representative stated 9 5/8" surface casing is set at 495', well file shows 500'. Well was full of water, pre-test had not been performed. Casing was pressured to 563 psig.</div> <div>Starting test pressure: 563 5 min 561 10 min 560 15 min 560</div>							
Corrective Action:		Correctly report well status on monthly Form 7 (SO instead of SI)					Date:		
BradenHead									
Date of Last Brhd Test:		06/28/2023		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		2		Fluid Type:			
		End Surf Csg Pressure:		0					
Comment:									
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	441429	Type:	WELL	API Number:	067-09929	Status:	SI	Insp. Status:	SI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Ditches	Pass	Culverts	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Run on and some erosion along access observed (not flowing into diversion ditch on south side location). Pooling observed along PA well and end of diversion ditch. See photo document.

A closer stormwater inspection, especially due to recent percipitation should be conducted by operator within normal schedules, BMP maintenance may be required.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Operator needs to folow up with Engineering staff about well status, reporting of this well (09929)	labowsks	10/28/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403972362	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6763418
700300766	INSPECTION PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6763413