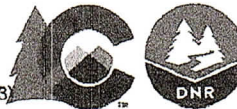


State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.  
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>  
 Step 3. Conduct Bradenhead test.  
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.  
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: \_\_\_\_\_ 3. BLM Lease No: 33622-A  
 2. Name of Operator: POC-1 LLC  
 4. API Number: \_\_\_\_\_ 5. Multiple completion? Yes ☐ No ☐  
 6. Well Name: ILCS IDOMA Number: 11  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): N E SE Sec 22 T4N R9E W  
 8. County Moffat 9. Field Name: \_\_\_\_\_  
 10. Minerals: Fee State Federal Indian

11. Date of Test: 10-18-20  
 12. Well Status: Flowing ☐  
                   Shut In ☒ Gas Lift  
                   Pumping ☐ Injection  
                   Clock/Intermittent ☐  
                   Plunger Lift ☐  
 13. Number of Casing Strings:  
                   Two Three Liner?

## 14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____	Tubing: _____	Prod Csg <input checked="" type="checkbox"/>	Intermediate	Surf. Csg
	Fm: _____	Fm: _____	Fm: _____	Csg: _____	<input checked="" type="checkbox"/>

## BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	0	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> 0		<input type="checkbox"/> 0	<input type="checkbox"/> 0
BRADENHEAD SAMPLE TAKEN?	5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		<input type="checkbox"/> 0	<input type="checkbox"/> 0
Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid <input type="checkbox"/>	10	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		<input type="checkbox"/> 0	<input type="checkbox"/> 0
Character of Bradenhead fluid:	15	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		<input type="checkbox"/> 0	<input type="checkbox"/> 0
Clear Fresh	20	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		<input type="checkbox"/> 0	<input type="checkbox"/> 0
Sulfur Salty Black	25	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		<input type="checkbox"/> 0	<input type="checkbox"/> 0
Other:(describe)	30	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 0		<input type="checkbox"/> 0	<input type="checkbox"/> 0
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							

# INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve?	Yes	No	Elapsed Time (Min:Sec)	Frm: Tubing	Frm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open?	Yes	No	0						
INTERMEDIATE SAMPLE TAKEN?			5						
Yes	No	Gas	Liquid	10					
Character of Intermediate fluid:			15						
Clear	Fresh		20						
Sulfur	Salty	Black	25						
Other: (describe)			30						
Instantaneous Intermediate Casing PSIG at end of test: > 0									

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Terry Behnken Title: Operator Phone: (970)-326-5910  
 Signed: [Signature] Title: Operator Date: 10-13-24  
 Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_