

FORM  
17Rev  
11/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:  
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## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at

<http://cogcc/reg.htm#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: \_\_\_\_\_ 3. BLM Lease No: 33622-A

2. Name of Operator: POC-1 LLC

4. API Number: \_\_\_\_\_ 5. Multiple completion? Yes No

6. Well Name: ECOS Dome Number: 24

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 24 T4N R92W

8. County Moffat 9. Field Name: \_\_\_\_\_

10. Minerals: Fee State Federal Indian

11. Date of Test: 10-13-24

12. Well Status: Flowing

Shut In Gas Lift

Pumping Injection

Clock/Intermittent

Plunger Lift

13. Number of Casing Strings:

Two Three Liner?

## 14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____	Tubing: _____	Prod Csg <u>0</u>	Intermediate	Surf. Csg
	Fm: _____	Fm: _____	Fm: _____	Csg: _____	<u>0</u>

## BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? Yes <u>No</u>	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <u>Yes</u> No	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>
BRADENHEAD SAMPLE TAKEN?	<u>5</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>
Yes <u>No</u> Gas Liquid	<u>10</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>
Character of Bradenhead fluid:	<u>15</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>
Clear Fresh	<u>20</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>
Sulfur Salty Black	<u>25</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>
Other:(describe)	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							

# INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve?	Yes	No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open?	Yes	No							
INTERMEDIATE SAMPLE TAKEN?									
Yes	No	Gas	Liquid						
Character of Intermediate fluid:									
Clear	Fresh								
Sulfur	Salty	Black							
Other: (describe)									
			Instantaneous Intermediate Casing PSIG at end of test: > 0						

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Terry Bellman Title: Operator Phone: (970-326-5910)  
 Signed: [Signature] Title: Operator Date: 10-13-24  
 Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_