



ECMC Inspection Report Summary

On Wednesday, 10/23/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Argali Exploration Company on the Simpson 23-8 well, Location #313130, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500642 on 9/11/24. The following Corrective Actions are unresolved and original due dates remain:

1. Debris
2. Containment open to wildlife.
3. Open ended tank valve.
4. Tank missing required information.
5. No sign at tank battery.
6. Relief risers missing caps.
7. Peeling container label.
8. Well sign missing required information.

Refer to Inspection Photos for observed compliance issues.

9. Review of production records indicate operator is still delinquent in submitting monthly operations reports.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**

Overall Good:

<b>Signs/Marker:</b>		
Type	WELLHEAD	
Comment:	Missing required information	
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.	Date: <u>10/12/2024</u>
Type	CONTAINERS	
Comment:	Peeling label.	
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date: <u>09/21/2024</u>
Type	OTHER	
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.	
Corrective Action:		Date:
Type	OTHER	
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.	
Corrective Action:		Date:
Type	BATTERY	
Comment:	No sign	
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date: <u>10/12/2024</u>
Type	TANK LABELS/PLACARDS	
Comment:	Tank missing required information	
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date: <u>10/12/2024</u>

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

<b>Good Housekeeping:</b>		
Type	DEBRIS	
Comment:	Random debris	
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date: <u>09/19/2024</u>
Type	WEEDS	
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	
Corrective Action:		Date:

Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment: <input style="width:95%;" type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Corral panels			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Corral panels			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Corral panels			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Plunger Lift	# 1	corrective date		
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Methanol tank on stand inside containment. Containment open to wildlife.			
Corrective Action:	Install wildlife protection equipment.			Date: <u>09/22/2024</u>
Type: Bradenhead	# 1			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 1			
Comment:	Relief vent risers missing protective caps			
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.			Date: <u>09/22/2024</u>
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 3			
Comment:				

Corrective Action:					Date:	
<b>Tanks and Berms:</b>						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST			
Comment:		Open ended load line				
Corrective Action:		All load lines or tank valves that can be used as a load line will be capped or plugged.			Date: 09/18/2024	
<b>Paint</b>						
Condition						
Other (Content)						
Other (Capacity)	210					
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:		Unlined. Rodent burrowing may compromise berm integrity				
Corrective Action:					Date:	
<b>Venting:</b>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<b>Flaring:</b>						
Type						
Comment:						
Corrective Action:					Date:	

**Inspected Facilities**

Facility ID: 259348 Type: WELL API Number: 081-07037 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Shut In - April 2024  
May 2024 Production Report  
Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Date: 10/12/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
Gravel						
Ditches						
				Material Handling And Spill Prevention		
		Culverts				
		Ditches				

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403968424	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758404">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758404</a>
715500860	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758397">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758397</a>