



FORM  
INSP  
  
Rev  
X/20

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
10/22/2024  
Submitted Date:  
10/23/2024  
Document Number:  
708302953

Loc ID  
335459

Inspector Name:  
Morris, Matthew

On-Site Inspection ☐  
2A Doc Num:

Operator Information:  
ECMC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

Status Summary:  
☒ THIS IS A FOLLOW UP INSPECTION  
☒ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED  
  
Findings:  
19 Number of Comments  
8 Number of Corrective Actions  
☒ Corrective Action Response Requested  
  
ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:  
Contact Name Phone Email Comment  
, TEP COGCCInspectionReports@terraep.com

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262832	WELL	PR	10/06/2003	GW	045-08058	GM 332-27	PR
262833	WELL	PR	07/01/2011	CBM	045-08059	GM 32-27	PR
301667	WELL	PR	05/01/2012	GW	045-18211	GM 22-27	PR
301668	WELL	PR	04/16/2011	GW	045-18212	GM 522-27	PR
301670	WELL	PR	04/16/2011	GW	045-18214	GM 432-27	PR
301671	WELL	PR	04/16/2011	GW	045-18215	GM 421-27	PR
301672	WELL	PR	04/16/2011	GW	045-18216	GM 321-27	PR
301673	WELL	SI	07/01/2024	GW	045-18217	GM 31-27	SI
301674	WELL	PR	04/16/2011	GW	045-18218	GM 521-27	PR
301675	WELL	PR	04/16/2011	GW	045-18219	GM 541-27	PR
301676	WELL	PR	04/16/2011	GW	045-18220	GM 21-27	PR
301677	WELL	PR	04/16/2011	GW	045-18221	GM 322-27	PR
301678	WELL	PR	03/11/2011	GW	045-18213	GM 431-27	PR
301679	WELL	PR	04/16/2011	GW	045-18222	GM 331-27	PR
301680	WELL	PR	04/16/2011	GW	045-18223	GM 531-27	PR
301681	WELL	PR	04/16/2011	GW	045-18224	GM 532-27	PR
301682	WELL	PR	04/16/2011	GW	045-18225	GM 34-22	PR

General Comment:

Date Run: 10/30/2024 Doc [#708302953]

Page 1 of 10

### CECMC Inspection Report Summary

On 10/22/2024 at approximately 11:45, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, GM-66S96W/27SWNE at Location ID #335459 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Weathered and illegible wellhead sign
- 2) No labeling on storage tank
- 3) Damaged wellhead fencing
- 4) Open wellhead cellar/no wildlife egress
- 5) Stored supplies on location
- 6) Multiple unsecured separators pose wildlife entry hazards
- 7) Multiple open-ended lines on separators
- 8) Open-ended load line and manifold line on storage tanks

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	No labeling on storage tank.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	11/23/2024
Type	BATTERY		
Comment:	Weathered and illegible battery sign.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	11/23/2024
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 911/(970)285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Open wellhead cellar/no wildlife egress		
Corrective Action:	Comply with CECMC General Safety rules.	Date:	11/23/2024
Type	STORAGE OF SUPL		
Comment:	Stored supplies near separators and in tank secondary containment.		
Corrective Action:	Remove stored supplies from location.	Date:	10/31/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Damaged wellhead fencing.		
Corrective Action:	Comply with CECMC General Safety rules.	Date:	10/31/2024
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

**Equipment:**

			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 19		
Comment:	Multiple unsecured separators and open-ended lines pose wildlife entry hazards.		
Corrective Action:	Secure equipment to comply with Rule 608.e.	Date:	10/29/2024
Type: Gas Meter Run	# 19		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 17		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Line heater		
Corrective Action:		Date:	
Type: Bradenhead	# 17		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:	Open-ended manifold line on tank.					
Corrective Action:	Secure equipment to comply with Rule 608.e.					Date: 10/29/2024

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type) _____							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate	Walls Sufficent		Base Sufficent		Adequate	
Comment:							
Corrective Action:							Date:
Contents	#	Capacity	Type		Tank ID	SE GPS	
OTHER	1		STEEL AST			,	
Comment:		Tank not labeled.					
Corrective Action:							Date:
<u>Paint</u>							
Condition	Adequate						
Other (Content) _____							
Other (Capacity) _____							
Other (Type) _____							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate	Walls Sufficent		Base Sufficent		Adequate	
Comment:							
Corrective Action:							Date:
Contents	#	Capacity	Type		Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST			,	
Comment:		Open-ended load line on tank.					
Corrective Action:		Secure equipment to comply with Rule 608.e.					Date: 10/29/2024
<u>Paint</u>							
Condition	Adequate						
Other (Content) _____							
Other (Capacity) 80 bbls							
Other (Type) _____							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate	Walls Sufficent		Base Sufficent		Adequate	
Comment:							
Corrective Action:							Date:
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:							Date:
<u>Flaring:</u>							
Type							

Comment:			
Corrective Action:		Date:	

Inspected Facilities						
Facility ID:	262832	Type:	WELL	API Number: 045-08058	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	262833	Type:	WELL	API Number: 045-08059	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	301667	Type:	WELL	API Number: 045-18211	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	301668	Type:	WELL	API Number: 045-18212	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	301670	Type:	WELL	API Number: 045-18214	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	301671	Type:	WELL	API Number: 045-18215	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	301672	Type:	WELL	API Number: 045-18216	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	301673	Type:	WELL	API Number: 045-18217	Status: SI	Insp. Status: SI
<b>Producing Well</b>						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						

<b>Idle Well</b>		
Purpose:	<input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: _____
Comment:	<u>Last produced June 2024 per production report.</u>	
Corrective Action:	_____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	<u>301674</u>	Type:	<u>WELL</u>	API Number:	<u>045-18218</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<b>Producing Well</b>		
Comment:	_____	
Corrective Action:	_____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	<u>301675</u>	Type:	<u>WELL</u>	API Number:	<u>045-18219</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<b>Producing Well</b>		
Comment:	_____	
Corrective Action:	_____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	<u>301676</u>	Type:	<u>WELL</u>	API Number:	<u>045-18220</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<b>Producing Well</b>		
Comment:	_____	
Corrective Action:	_____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	<u>301677</u>	Type:	<u>WELL</u>	API Number:	<u>045-18221</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<b>Producing Well</b>		
Comment:	_____	
Corrective Action:	_____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	<u>301678</u>	Type:	<u>WELL</u>	API Number:	<u>045-18213</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<b>Producing Well</b>		
Comment:	_____	
Corrective Action:	_____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	<u>301679</u>	Type:	<u>WELL</u>	API Number:	<u>045-18222</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<b>Producing Well</b>		
Comment:	_____	
Corrective Action:	_____	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	<u>301680</u>	Type:	<u>WELL</u>	API Number:	<u>045-18223</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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<b>Producing Well</b>		
Comment:	_____	
Corrective Action:	_____	Date: _____



<b>Producing Well</b>			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	301681	Type:	WELL
API Number:	045-18224	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	301682	Type:	WELL
API Number:	045-18225	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
		Ditches				
Berms						
		Rip Rap				
		Gravel				
Compaction						
Ditches						
Gravel						
		Check Dams				
		Compaction				
		Sediment Traps				
		Culverts				

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403968502	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758436">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758436</a>
708302955	Photo Log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758432">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758432</a>