

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/28/2024

Submitted Date:

10/29/2024

Document Number:

715500869

**FIELD INSPECTION FORM**

Loc ID 335947 Inspector Name: Burchett, Kirby On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10456  
Name of Operator: CAERUS PICEANCE LLC  
Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 21 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Inspections, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	
Energy, QB	(970) 285-2600	ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298212	WELL	PR	05/10/2010	GW	103-11360	PICEANCE CREEK UNIT 297-10810	PR
298213	WELL	PR	02/01/2019	GW	103-11361	PICEANCE CREEK UNIT 297-10B9	PR
298214	WELL	PR	01/26/2011	GW	103-11362	PICEANCE CREEK UNIT 297-10B8	PR
298215	WELL	PR	02/01/2011	GW	103-11363	PICEANCE CREEK UNIT 297-10B7	PR
298216	WELL	PR	05/12/2010	GW	103-11364	PICEANCE CREEK UNIT 297-10B6	PR
298217	WELL	PR	01/26/2011	GW	103-11365	PICEANCE CREEK UNIT 297-10B5	PR
298218	WELL	PR	05/10/2010	GW	103-11366	PICEANCE CREEK UNIT 297-10B4	PR
298219	WELL	PR	02/01/2020	GW	103-11367	PICEANCE CREEK UNIT 297-10B3	PR
298220	WELL	PR	05/06/2010	GW	103-11368	PICEANCE CREEK UNIT 297-10B2	PR
298221	WELL	PR	10/01/2021	GW	103-11369	PICEANCE CREEK UNIT 297-10B1	PR

**General Comment:**

ECMC Inspection Report Summary

On Monday, 10/28/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance – QB Energy on the Piceance Creek Unit-62S97W 10NWSE pad, Location #335947, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Well signs missing required information.
2. Relief riser vent caps missing.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Well signs missing required information		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.		Date: 11/28/2024
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	970-285-2615		Date:
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No  
 Comment: \_\_\_\_\_  
 Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 20		
Comment:	Surface and Intermediate casing		
Corrective Action:			Date:
Type: Horizontal Separator	# 2		
Comment:	Housed bulk and test units. Relief vent risers missing protective caps.		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: 11/13/2024
Type: Plunger Lift	# 10		
Comment:			
Corrective Action:			Date:

Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 6		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:	Manifolds between wells and production equipment		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Bulk and Test meter inside separator building		
Corrective Action:			Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	298212	Type:	WELL	API Number:	103-11360	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	August 2024 Production Report				Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	298213	Type:	WELL	API Number:	103-11361	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	August 2024 Production Report				Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	298214	Type:	WELL	API Number:	103-11362	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	August 2024 Production Report				Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	298215	Type:	WELL	API Number:	103-11363	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	August 2024 Production Report				Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	298216	Type:	WELL	API Number:	103-11364	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	August 2024 Production Report				Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	298217	Type:	WELL	API Number:	103-11365	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	August 2024 Production Report				Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	298218	Type:	WELL	API Number:	103-11366	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	August 2024 Production Report				Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	298219	Type:	WELL	API Number:	103-11367	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	August 2024 Production Report				Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

<b>Producing Well</b>			
Comment:	August 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 298220 Type: WELL API Number: 103-11368 Status: PR Insp. Status: PR

<b>Producing Well</b>			
Comment:	August 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 298221 Type: WELL API Number: 103-11369 Status: PR Insp. Status: PR

<b>Producing Well</b>			
Comment:	August 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
				Material Handling And Spill Prevention		
Ditches						
		Drains				
Drains						
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500870	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6765705">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6765705</a>