



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>	<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																				
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p><p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Document Number: 403946776</div> <div>Date Received:</div>																								
<div><div>ECMC Operator Number: 10633</div><div>Contact Name: Derek Clark</div><div>Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC</div><div>Phone: (720) 270-4921</div><div>Address: 555 17TH STREET SUITE 3700</div><div>Fax:</div><div>City: DENVER State: CO Zip: 80202</div><div>Email: declark@civiresources.com</div><div>For "Intent" 24 hour notice required, Name: Revas, Robbie Tel: (720) 661-7242</div><div>ECMC contact: Email: robbie.revas@state.co.us</div></div>																											
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																											
<div><div>API Number 05-123-33896-00</div><div>Well Name: NORTH RINN Well Number: 24-9</div><div>Location: QtrQtr: SWSW Section: 9 Township: 2N Range: 68W Meridian: 6</div><div>County: WELD Federal, Indian or State Lease Number:</div><div>Field Name: WATTENBERG Field Number: 90750</div></div>																											
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div><div>Latitude: 40.149077 Longitude: -105.013538</div><div>GPS Data: GPS Quality Value: 2.5 Type of GPS Quality Value: PDOP Date of Measurement: 11/18/2013</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input type="checkbox"/> Other</div><div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Details:</div></div>																											
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>CODELL</td><td>7496</td><td>7517</td><td>08/12/2024</td><td>B PLUG CEMENT TOP</td><td>7169</td></tr><tr><td>NIOBRARA</td><td>7273</td><td>7294</td><td>08/12/2024</td><td>B PLUG CEMENT TOP</td><td>7169</td></tr><tr><td>J SAND</td><td>7936</td><td>7970</td><td>08/12/2024</td><td>B PLUG CEMENT TOP</td><td>7875</td></tr></table> <div>Total: 3 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	7496	7517	08/12/2024	B PLUG CEMENT TOP	7169	NIOBRARA	7273	7294	08/12/2024	B PLUG CEMENT TOP	7169	J SAND	7936	7970	08/12/2024	B PLUG CEMENT TOP	7875
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<div>Casing History</div>																											

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	16	N/A	62	0	40	190	42	0	VISU
SURF	12+1/4	8+5/8	J-55	24	0	797	320	807	0	VISU
1ST	7+7/8	4+1/2	N/A	11.6	0	8067	675	8077	2800	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7875 with 2 sacks cmt on top. CIBP #2: Depth 7169 with 2 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 105 sks cmt from 2600 ft. to 2180 ft. Plug Type: STUB PLUG Plug Tagged: ☒  
Set 80 sks cmt from 1157 ft. to 935 ft. Plug Type: OPEN HOLE Plug Tagged: ☒  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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(Cast Iron Cement Retainer Depth)

Set 291 sacks half in. half out surface casing from 848 ft. to 0 ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2500 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 08/16/2024 Cut and Cap Date: 10/01/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 46

\*Wireline Contractor: Surefire

\*Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

See Form 27 Doc# 403824815 (WH cut/cap, FL).

This well's flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #403879273. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403879268
- 2) After placing the shallowest hydrocarbon isolating plug 2600', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 3) After placing the plug 2600', operator waited a sufficient amount of time to confirm static conditions. Migration was identified and ECMC staff were contacted with proposed procedure change. See attached ECMC correspondence. An additional plug was set from 935'-1157'. Operator waited 8 hrs per COA to confirm static conditions. There was no pressure or fluid migration.
- 4) Prior to placing the 847' plug , operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 5) No fluids or gas migration was present prior to cement plug to surface being set. The plug was cemented to surface with 291 sacks of cement from 847' - 0'.
- 6) After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- 7) This form 6-SRA addresses all COA's from the Form 6-NOIA.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

A Bradenhead test was performed before plugging this well. Pressures were present and a sample was taken. Form 17 submitted with results, Doc #403857367 and a Form 43 submitted with sample results, Doc #403875398.

CPW Consult was completed on June 14th, 2024. It was approved that PA operations could take place within the bald eagle nesting season due to the nests being unoccupied. The consult was attached to the original form 6 NOI. P&A activities occurred on subject well 7/12/2024-10/1/2024 (outside of the November 15 - March 15 window that plugging activities could not take place due to bald eagle roosting).

Operator reviewed the stormwater program and implemented stormwater BMPs and erosion control measures as needed to prevent sediment and impacted stormwater runoff from entering the wetlands and surface water.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Aubrey Noonan  
Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

### **CONDITIONS OF APPROVAL, IF ANY LIST**

<b><u>COA Type</u></b>	<b><u>Description</u></b>
0 COA	

**ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403963880	CEMENT BOND LOG
403963890	CEMENT JOB SUMMARY
403963892	OPERATIONS SUMMARY
403963894	WIRELINER JOB SUMMARY
403963896	OTHER
403972501	WELLBORE DIAGRAM

Total Attach: 6 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)