

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/09/2024

Submitted Date:

10/21/2024

Document Number:

701104089

FIELD INSPECTION FORM

Loc ID 312669 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1700 LINCOLN ST STE 3950

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response RequestedANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
COGCC, Laramie	970-248-0497	cogccnotifications@laramie-energy.com	All inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259339	WELL	SI	05/01/2024	GW	077-08726	WAGON TRACK FEDERAL 11-1	EG
487350	SPILL OR RELEASE	AC	08/23/2024		-	WT 11-1 Tank Release	EG

General Comment:

Flowline Integrity Inspection and Tank Integrity Inspection

Original production tank has been remove due integrity failure which lead to a spill/release WT 11-1 Tank Release id. # 487350 reported 07/22/2024.

Replacement tank is in a dirt berm with ploy liner.

Continue to monitor this temporary berm until tank is permanently installed.

2" riser inside of the original production tank containment area needs OUT OF SERVICE LOCKS AND TAGS (OOSLAT).

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Flow Line

1

Comment: 2" riser inside of the original production tank containment area needs OUT OF SERVICE LOCKS AND TAGS (OOSLAT).

Corrective Action: Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair)

Date: 10/25/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity) 95 bbl

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Original production tank has been remove due integrity failure which lead to a spill/release WT 11-1 Tank Release id. # 487350 reported 07/22/2024. Replacement tank is in a dirt berm with ploy liner.			
	Continue to monitor this temporary berm until tank is permanently installed.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	259339	Type:	WELL	API Number:	077-08726	Status:	SI	Insp. Status:	EG
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	487350	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EG
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403965718	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6755837
701104090	Flowline integrity inspection 701104089 photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6755825