

**FORM**  
**5A**  
Rev  
09/20

**State of Colorado**  
**Energy & Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1099 18TH STREET SUITE 1500  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Randy Thweatt  
Phone: (303) 829-2393  
Fax: \_\_\_\_\_  
Email: DenverRegulatory@chevron.onmicrosoft.com

5. API Number 05-123-49291-00  
6. County: WELD  
7. Well Name: Johnson  
Well Number: C32-725  
8. Location: QtrQtr: NENW Section: 29 Township: 4N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/13/2023 End Date: 06/01/2023 Date this Formation was Completed: 07/05/2023

Perforations Top: 7619 Bottom: 17437 No. Holes: 1304 Hole size: 0.4 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara completed with 175 bbls 28% HCL, 502,363 bbls of slurry, 70,621 bbls of recycled water, 17,724,237 lb 40/140 Sand.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 573159 Max pressure during treatment (psi): 8536

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 175 Number of staged intervals: 42

Recycled or Reused Fluids used in treatment (bbl): 70621 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 502363 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 17724237

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

07/10/2023 Hours: 24 Bbl oil: 147 Mcf Gas: 654 Bbl H2O: 448  
Date: 07/10/2023 Calculated 24 hour rate: Bbl oil: 147 Mcf Gas: 654 Bbl H2O: 448 GOR: 4449  
Test Method: Flowing Casing PSI: 3031 Tubing PSI: 2251 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1262 API Gravity Oil: 42  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7427 Tbg setting date: 06/22/2023 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

### Comment:

Actual TPZ is Sec 29, T4N 64W: 471' FNL, 1026' FEL. Northing confirmed by directional well planner, see attached CAD image.

This well did not flowback, the well went straight to the production facility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kim Bauer

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: kimberlybauer@chevron.com

### ATTACHMENT LIST

Att Doc Num	Name
403971855	OTHER
403971940	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Sent Back to Draft to correct TPZ footages	10/28/2024

Total: 1 comment(s)