

FORM  
5Rev  
12/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403251296

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 100322

Contact Name: Randy Thweatt

Name of Operator: NOBLE ENERGY INC

Phone: (303) 829-2393

Address: 1099 18TH STREET SUITE 1500

Fax:

City: DENVER

State: CO

Zip: 80202

Email: denverregulatory@chevron.onmicrosoft.com

API Number 05-123-49291-00

County: WELD

Well Name: Johnson

Well Number: C32-725

Location: QtrQtr: NENW Section: 29 Township: 4N Range: 64W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 330 feet Direction: FNL Distance: 2488 feet Direction: FWL

As Drilled Latitude: 40.289773 As Drilled Longitude: -104.575278

GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: PDOP Date of Measurement: 09/14/2022

FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 440 feet Direction: FNL Dist: 1026 feet Direction: FEL  
Sec: 29 Twp: 4N Rng: 64WFNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 201 feet Direction: FSL Dist: 999 feet Direction: FEL  
Sec: 32 Twp: 4N Rng: 64W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/15/2022 Date TD: 10/27/2022 Date Casing Set or D&amp;A: 10/29/2022

Rig Release Date: 11/03/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17487 TVD\*\* 6797 Plug Back Total Depth MD 17452 TVD\*\* 6798

Elevations GR 4774 KB 4804 Digital Copies of ALL Logs must be Attached ☒

List All Logs Run:

CBL, MWD/LWD, (IND-GR in 123-26113 and Porosity Log in 123-12458)

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1318 Fresh Water (bbls): 1173

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A-52A	36.94	0	110	64	110	0	CALC
SURF	13+1/2	9+5/8	J-55	36	0	1939	719	1939	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	17471	2039	17471	1340	CBL

Bradenhead Pressure Action Threshold 582 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,701				
SUSSEX	4,188				
SHANNON	5,089				
TEEPEE BUTTES	6,275				
SHARON SPRINGS	7,142				
NIOBRARA	7,251				

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

Alternative logging Program: No open hole logs were ran per rule 408.r IND-GR log ran on Johnson C 29-28 (123-26113) and Porosity Log ran on CPC-Johnson 29-1 (123-12458).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie WebbTitle: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: julie.webb@chevron.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403252958	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403252939	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
403252918	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403252951	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403252952	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403968213	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft - Correct TPZ footages from CAD drawing	10/25/2024

Total: 1 comment(s)