

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403251160

Date Received:

10/24/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 100322 Contact Name: Randy Thweatt
Name of Operator: NOBLE ENERGY INC Phone: (303) 829-2393
Address: 1099 18TH STREET SUITE 1500 Fax:
City: DENVER State: CO Zip: 80202 Email: RandyThweatt@chevron.com

API Number 05-123-49292-00 County: WELD
Well Name: Johnson Well Number: C32-745
Location: QtrQtr: NENW Section: 29 Township: 4N Range: 64W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 330 feet Direction: FNL Distance: 2421 feet Direction: FWL
As Drilled Latitude: 40.289771 As Drilled Longitude: -104.575525
GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 09/14/2022

** If directional footage at Top of Prod. Zone Dist: 456 feet Direction: FNL Dist: 2321 feet Direction: FEL
Sec: 29 Twp: 4N Rng: 64W
FNL/FSL FEL/FWL

** If directional footage at Bottom Hole Dist: 201 feet Direction: FSL Dist: 2335 feet Direction: FEL
Sec: 32 Twp: 4N Rng: 64W
FNL/FSL FEL/FWL

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/16/2022 Date TD: 10/20/2022 Date Casing Set or D&A: 10/21/2022

Rig Release Date: 11/03/2022 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17163 TVD** 6891 Plug Back Total Depth MD 17130 TVD** 6891

Elevations GR 4774 KB 4804 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, NEU, (IND-GR in 123-26113 and Porosity Log in 123-12458)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1540 Fresh Water (bbls): 1395

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | A-52A | 36.94 | 0 | 110 | 64 | 110 | 0 | VISU |
| SURF | 13+1/2 | 9+5/8 | J-55 | 36 | 0 | 1934 | 719 | 1934 | 0 | VISU |
| 1ST | 8+1/2 | 5+1/2 | P-110 | 17 | 0 | 17150 | 1994 | 17150 | 1342 | CBL |

Bradenhead Pressure Action Threshold 580 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to ECMC) |
|----------------|----------------|--------|------------------|-------|--|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,649 | | | | |
| SUSSEX | 4,104 | | | | |
| SHANNON | 4,927 | | | | |
| TEEPEE BUTTES | 6,024 | | | | |
| SHARON SPRINGS | 6,790 | | | | |
| NIOBRARA | 6,867 | | | | |

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

Alternative logging Program: No open hole logs were ran per rule 408.r IND-GR log ran on Johnson C 29-28 (123-26113) and Porosity Log ran on CPC-Johnson 29-1 (123-12458).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: 10/24/2024

Email: julie.webb@chevron.com

ATTACHMENT LIST

| Att Doc Num | Document Name | attached ? | |
|------------------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 403253065 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403260264 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 403251230 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 403251160 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403251192 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403254012 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403254014 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403968623 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403968624 | PDF-NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403968625 | LAS-NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Permit | Permit review complete - Passed Task Updated Contact per Operator (Chevron) Operator (Chevron) uploaded CBL to correct location and depth of driller Operator (Chevron) uploaded Neutron Density log to correct location Operator (Chevron) uploaded Neutron Density log (LAS) to correct location | 10/24/2024 |
| Permit | Returned to Draft - The CBL has the wrong location Asked the Operator to confirm depth of the driller on the CBL. If incorrect, update the log and re-attach. Neutron Density log has the wrong location Neutron Density log (LAS) has the wrong location | 10/17/2024 |
| Permit | Updated Contact/Registered Agent per Operator (Chevron) | 10/15/2024 |

Total: 3 comment(s)