

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/23/2024

Submitted Date:

10/23/2024

Document Number:

715500859**FIELD INSPECTION FORM**Loc ID 313130 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**ECMC Operator Number: 3975Name of Operator: ARGALI EXPLORATION COMPANYAddress: PO BOX 416City: RANGELY State: CO Zip: 81648**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments9 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, Inspections		argaliexplorationcompany@gmail.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259348	WELL	SI	04/01/2024	GW	081-07037	SIMPSON 23-8	SI

General Comment:

ECMC Inspection Report Summary

On Wednesday, 10/23/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Argali Exploration Company on the Simpson 23-8 well, Location #313130, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500642 on 9/11/24. The following Corrective Actions are unresolved and original due dates remain:

1. Debris
2. Containment open to wildlife.
3. Open ended tank valve.
4. Tank missing required information.
5. No sign at tank battery.
6. Relief risers missing caps.
7. Peeling container label.
8. Well sign missing required information.

Refer to Inspection Photos for observed compliance issues.

9. Review of production records indicate operator is still delinquent in submitting monthly operations reports.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.	Date:	10/12/2024
Type	TANK LABELS/PLACARDS		
Comment:	Tank missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	10/12/2024
Type	CONTAINERS		
Comment:	Peeling label.		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	09/21/2024
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	10/12/2024
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	970-629-1906		
Corrective Action:		Date:	
Good Housekeeping:			
Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	09/19/2024

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Corral panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Relief vent risers missing protective caps		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	09/22/2024
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank on stand inside containment. Containment open to wildlife.		
Corrective Action:	Install wildlife protection equipment.	Date:	09/22/2024
Type: Bradenhead	# 1		
Comment:			

Corrective Action:		Date:	
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment:	Open ended load line					
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date:	09/18/2024

Paint

Condition		
Other (Content)		
Other (Capacity)	210	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:	Unlined. Rodent burrowing may compromise berm integrity					
Corrective Action:					Date:	

Venting:

Yes/No	NO			
Comment:				
Corrective Action:			Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities										
Facility ID:	259348	Type:	WELL	API Number:	081-07037	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>Shut In - April 2024 May 2024 Production Report Review of production records indicate operator is delinquent in submitting monthly operations reports.</div>								
Corrective Action:		<div>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.</div>						Date:		10/12/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
		Ditches				
Gravel						
Ditches						
				Material Handling And Spill Prevention		
		Culverts				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500860	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758397