

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/16/2024

Submitted Date:

10/16/2024

Document Number:

715500830

FIELD INSPECTION FORM

Loc ID: 313043 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

6 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 3975

Name of Operator: ARGALI EXPLORATION COMPANY

Address: PO BOX 416

City: RANGELY State: CO Zip: 81648

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
, Inspections		argaliexplorationcompany@gmail.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223432	WELL	PR	09/01/2018	GW	081-06798	OKES 5-6	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 10/16/2024, Inspector Kirby Burchett, conducted a routine field inspection at Argali Exploration Company on the Okes 5-6 well, Location #313043, in Moffat County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Containment open to wildlife.
3. Unlabeled tank.
4. Sign at wellhead incomplete.
5. Relief vent riser caps missing.

Refer to Inspection Photos for observed compliance issues.

Review of production records indicate operator is delinquent in submitting monthly operations reports.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:		
Type	OTHER	
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.	
Corrective Action:		Date:
Type	WELLHEAD	
Comment:	Wellhead sign missing required information	
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.	Date: 11/16/2024
Type	CONTAINERS	
Comment:	Unlabeled tank	
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date: 10/27/2024

Emergency Contact Number:		
Comment:	970-629-1906	
Corrective Action:		Date: _____

Good Housekeeping:		
Type	DEBRIS	
Comment:	Random debris	
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date: 11/01/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:		
Type	WELLHEAD	
Comment:	Corral panels	
Corrective Action:		Date:
Type	SEPARATOR	
Comment:	Corral panels	
Corrective Action:		Date:

Equipment:		corrective date
Type: Bird Protectors	# 1	
Comment:		

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Caps missing or relief vent risers		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: 10/27/2024
Type: Ancillary equipment	# 1		
Comment:	Unlabeled tank in containment. Containment open to wildlife.		
Corrective Action:	Install wildlife protection equipment.		Date: 10/27/2024
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 223432 Type: WELL API Number: 081-06798 Status: PR Insp. Status: PR

Producing Well

Comment: [May 2024 Production Report](#)
 Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. A Well will be reported every month from the month that it is spud until it has been reported for one month as abandoned. Each formation that is completed in a Well will be reported every month from the time that it is completed until it has been abandoned and reported for one month as abandoned. The reported volumes will include all Fluids produced during Flowback, initial testing, completion, and production of the Well.

Date: 11/16/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
				Material Handling And Spill Prevention	Fail	Unlabeled tank. Containment open to wildlife.
Gravel						
		Ditches				

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403960518	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749513
715500831	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749507