

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/16/2024

Submitted Date:

10/16/2024

Document Number:

715500826

FIELD INSPECTION FORM

Loc ID 313092 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10776
Name of Operator: CROWHEART ENERGY LLC
Address: 1225 17TH STREET SUITE 2950
City: DENVER State: CO Zip: 80202

Findings:

- 18 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Regulatory		regulatory@crowheartenergy.com	
Fiddles, Callie	(720) 738-9443	c.fiddles@crowheartenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223584	WELL	TA	08/01/2021	GW	081-06951	BLUE SKY 1-44	TA

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 10/16/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Crowheart Energy LLC on the Blue Sky 1-44 well, Location #313092, in Moffat County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500587 on 8/27/24 and FIRR #403927183 notification that all Corrective Actions have been resolved. The following Corrective Actions still remains unresolved and original due date remains:

- 1. Relief risers missing protective caps.
- Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

- 1. Unlabeled drum behind separator.
 - 2. Relief vent risers missing protective caps.
- Refer to Inspection Photos for observed compliance issues.

Review of production records indicate operator is delinquent in submitting monthly operations reports.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Unlabeled drum.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.		Date: 10/27/2024
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	800-967-2801		
Corrective Action:		Date:	

Good Housekeeping:			
Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____
 Comment: _____
 Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Livestock fence and barbed wire		
Corrective Action:		Date:	
Type	WELLHEAD		

Comment:	Concrete barriers		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Livestock fence and barbed wire		
Corrective Action:			Date:
Type	IGNITOR/COMBUSTOR		
Comment:	Corral panels		
Corrective Action:			Date:
Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:	w/ dehy. Relief vent risers missing protective caps.		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: 09/12/2024
Type: Ancillary equipment	# 1		
Comment:	Methanol tank in containment		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Well is TA status. Gas meter calibration out of date. Exempt unless well is returned to production.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	2 drums at separator. 1 unlabeled.		

Corrective Action:	Date:
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment: Liner may not be impervious to spills				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	HEATED STEEL AST		

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment: Liner may not be impervious to spills				
Corrective Action:				Date:

Venting:

Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 223584 Type: WELL API Number: 081-06951 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: TA status - 8/1/2021
MIT - 10/27/2020
June 2024 Production Report
Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. A Well will be reported every month from the month that it is spud until it has been reported for one month as abandoned.

Date: 11/16/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403960470	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749444
715500827	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749442