

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/22/2024

Submitted Date:

10/22/2024

Document Number:

697010310

FIELD INSPECTION FORM

Loc ID 307043 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 52530
Name of Operator: MAGPIE OPERATING INC
Address: 2707 SOUTH COUNTY RD 11
City: LOVELAND State: CO Zip: 80537

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Fanning, Trisha		tfanning@ardorenvironmental.com	
Warner, Ross		ross.magpieoil@gmail.com	
Jacobson, Eric		eric.jacobson@state.co.us	
Donahue, Jessica		jdonahue@ardorenvironmental.com	
Kost, Jody		magpieoil2@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216651	WELL	TA	07/06/2021	OW	069-05048	SAULCY 1	WK

General Comment:

This is a well plugging audit.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:		Date:	
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:		Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.	Date:	
Corrective Action:		Date:	
Type: Other	#		
Comment:	Rig, pump and work tank are grounded.	Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		Date:	
Comment:			
Corrective Action:			Date:

Flaring:

Type		Date:	
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 216651 Type: WELL API Number: 069-05048 Status: TA Insp. Status: WK

Cement

Cement Contractor

Contractor Name: Ranger Energy Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): 445 sxs

Good Return During Job: YES Cement Type: Class G Neat 15.8#

Comment: Perforations are @ 1502' KB 6 SPF for annular squeeze, CICR set @ 1420' KB, MIRU Ranger Energy Services cementers, establish circulation, mix and pump 150 sxs Class G Neat 15.8 ppg cement slurry (30.7 bbls total) through CICR, displace tbg with 4.5 bbls of fresh water, sting out of CICR and spot 5 sxs Class G Neat 15.8 ppg cement slurry (1 bbl total) on top of CICR, RD cementers, lay down tbg and stinger, MIRU Ranger Energy Services e-line, RIH and perforate csg @ 500' KB 6 SPF, POOH with spent gun, RDMO e-line, RU cementers, establish circulation, mix and pump 290 sxs Class G Neat 15.8 ppg cement slurry (59.3 bbls total) with cement returned to work tank, RDMO cementers, SIW.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/14/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697010311	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6756142