



<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div></div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>
	<div>Replug By Other Operator</div> <div>Document Number: 403594648</div> <div>Date Received: 12/15/2023</div>				

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10459		Contact Name: Adam Conry	
Name of Operator: EXTRACTION OIL & GAS INC		Phone: (303) 883-3351	
Address: 555 17TH STREET SUITE 3700		Fax:	
City: DENVER	State: CO	Zip: 80202	Email: aconry@civiresources.com
For "Intent" 24 hour notice required,		Name:	Tel:
ECMC contact:		Email:	

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-15959-00		Well Number: 1 (OWP)	
Well Name: UPRR-AMOCO 23-1-63			
Location: QtrQtr: SWNW	Section: 23	Township: 1N	Range: 63W Meridian: 6
County: WELD		Federal, Indian or State Lease Number:	
Field Name: SHEEHAN		Field Number: 77180	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.038828		Longitude: -104.411976	
GPS Data: GPS Quality Value: 1.7	Type of GPS Quality Value: PDOP	Date of Measurement: 10/26/2010	
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other			
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No		Estimated Depth:	
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below	
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below	
Details:			

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7225	7235	07/27/2023	B PLUG CEMENT TOP	7175
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	K-55	24	0	314	205	314	0	CALC
1ST	7+7/8	5+1/2	J-55	15.5	0	7330	160	7330	6304	CBL
S.C. 1.1						815	120	815	300	CBL

Date Run: 10/21/2024 Doc [#403594648] Well Name: UPRR-AMOCO 23-1-63 1 (OWP)

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7175 with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>29</u> sks cmt from <u>6200</u> ft. to <u>6000</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>23</u> sks cmt from <u>4175</u> ft. to <u>4050</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>98</u> sks cmt from <u>1475</u> ft. to <u>600</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>78</u> sks cmt from <u>600</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 6250 ft. with 51 sacks. Leave at least 100 ft. in casing 6200 CICR Depth
Perforate and squeeze at 4310 ft. with 57 sacks. Leave at least 100 ft. in casing 4175 CICR Depth
Perforate and squeeze at 1500 ft. with 163 sacks. Leave at least 100 ft. in casing 1475 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 08/01/2023 Cut and Cap Date: 12/13/2023 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 134

*Wireline Contractor: Greenfield

*Cementing Contractor: Greenfield

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

A CBL was run to verify coverage above the top of the Jsand formation. A copy of the CBL was sent to an ECMC engineer to verify plugging orders, correspondence is attached to this Form 6 SR.

See Form 27 Doc# 403275652 (WH cut/cap).

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #403467126. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403467123.
- 2) After placing the plug 4175', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 3) Prior to placing cement above the Upper Pierre (1800'), operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 4) No fluids or gas migration was present prior to cement plug to surface being set. The plug was cemented to surface with 75 sacks of cement from 600' - 0'.
- 5) At least 100' of cement was left in the wellbore for each plug.
- 6) This form 6-SRA addresses all COA's from the Form 6-NOIA.

A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 Doc # 403479936.

Attached to this form:

1. Wireline and cement tickets are attached to this form.
2. Operations summary is attached to this form for reference.
3. Final P&A WBD is attached to this form.
4. CBL
5. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 12/15/2023 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 10/21/2024

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
403594648	FORM 6 SUBSEQUENT SUBMITTED
403603428	CEMENT BOND LOG
403603433	CEMENT JOB SUMMARY
403603438	WIRELINe JOB SUMMARY
403603441	WELLBORE DIAGRAM
403603443	OTHER
403625497	OPERATIONS SUMMARY

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
Engineer	OWP to abandon flowlines	10/21/2024

Total: 1 comment(s)