

Replug By Other Operator

Document Number:
403594648

Date Received:
12/15/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10459 Contact Name: Adam Conry
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (303) 883-3351
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: aconry@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-15959-00
 Well Name: UPRR-AMOCO 23-1-63 Well Number: 1 (OWP)
 Location: QtrQtr: SWNW Section: 23 Township: 1N Range: 63W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: SHEEHAN Field Number: 77180

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.038828 Longitude: -104.411976
 GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 10/26/2010

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7225	7235	07/27/2023	B PLUG CEMENT TOP	7175
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	K-55	24	0	314	205	314	0	CALC
1ST	7+7/8	5+1/2	J-55	15.5	0	7330	160	7330	6304	CBL
S.C. 1.1						815	120	815	300	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7175 with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 29 sks cmt from 6200 ft. to 6000 ft. Plug Type: CASING Plug Tagged:
Set 23 sks cmt from 4175 ft. to 4050 ft. Plug Type: CASING Plug Tagged:
Set 98 sks cmt from 1475 ft. to 600 ft. Plug Type: CASING Plug Tagged:
Set 78 sks cmt from 600 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6250 ft. with 51 sacks. Leave at least 100 ft. in casing 6200 CICR Depth
Perforate and squeeze at 4310 ft. with 57 sacks. Leave at least 100 ft. in casing 4175 CICR Depth
Perforate and squeeze at 1500 ft. with 163 sacks. Leave at least 100 ft. in casing 1475 CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 08/01/2023 Cut and Cap Date: 12/13/2023 to Capping or Sealing the Well: 134

*Wireline Contractor: Greenfield

*Cementing Contractor: Greenfield

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

A CBL was run to verify coverage above the top of the Jsand formation. A copy of the CBL was sent to an ECMC engineer to verify plugging orders, correspondence is attached to this Form 6 SR.

See Form 27 Doc# 403275652 (WH cut/cap).

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #403467126. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403467123.
- 2) After placing the plug 4175', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 3) Prior to placing cement above the Upper Pierre (1800'), operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 4) No fluids or gas migration was present prior to cement plug to surface being set. The plug was cemented to surface with 75 sacks of cement from 600' - 0'.
- 5) At least 100' of cement was left in the wellbore for each plug.
- 6) This form 6-SRA addresses all COA's from the Form 6-NOIA.

A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 Doc # 403479936.

Attached to this form:

1. Wireline and cement tickets are attached to this form.
2. Operations summary is attached to this form for reference.
3. Final P&A WBD is attached to this form.
4. CBL
5. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
 Title: Sr. Regulatory Analyst Date: 12/15/2023 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 10/21/2024

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
403594648	FORM 6 SUBSEQUENT SUBMITTED
403603428	CEMENT BOND LOG
403603433	CEMENT JOB SUMMARY
403603438	WIRELINE JOB SUMMARY
403603441	WELLBORE DIAGRAM
403603443	OTHER
403625497	OPERATIONS SUMMARY

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
Engineer	OWP to abandon flowlines	10/21/2024

Total: 1 comment(s)