

FORM 6 <small>Rev 11/20</small>	State of Colorado Energy & Carbon Management Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>				DE	ET	OE	ES																								
	Document Number: 403963588																															
	Date Received:																															
WELL ABANDONMENT REPORT																																
<small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small>																																
ECMC Operator Number: 100322					Contact Name: Kevin Monaghan																											
Name of Operator: NOBLE ENERGY INC					Phone: (303) 2284000																											
Address: 1099 18TH STREET SUITE 1500					Fax:																											
City: DENVER		State: CO		Zip: 80202		Email: kevin.monaghan@chevron.com																										
For "Intent" 24 hour notice required, Name: Tel:																																
ECMC contact: Email:																																
Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																
API Number 05-123-16345-00					Well Number: 35-6F																											
Well Name: UPRC																																
Location: QtrQtr: SENW		Section: 35		Township: 4N		Range: 66W		Meridian: 6																								
County: WELD			Federal, Indian or State Lease Number: 60725																													
Field Name: WATTENBERG			Field Number: 90750																													
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																
Latitude: 40.270101					Longitude: -104.747390																											
GPS Data: GPS Quality Value: 3.4					Type of GPS Quality Value:		Date of Measurement: 06/27/2006																									
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																
<input type="checkbox"/> Other																																
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No					Estimated Depth:																											
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No					If yes, explain details below																											
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No					If yes, explain details below																											
Details:																																
Current and Previously Abandoned Zones																																
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>SUSSEX</td><td>4458</td><td>4486</td><td>12/14/2001</td><td>SQUEEZED</td><td>4500</td></tr><tr><td>CODELL</td><td>7261</td><td>7275</td><td>08/06/2024</td><td>B PLUG CEMENT TOP</td><td>6916</td></tr><tr><td>NIOBRARA</td><td>6966</td><td>7051</td><td>08/06/2024</td><td>B PLUG CEMENT TOP</td><td>6916</td></tr></tbody></table>						Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	SUSSEX	4458	4486	12/14/2001	SQUEEZED	4500	CODELL	7261	7275	08/06/2024	B PLUG CEMENT TOP	6916	NIOBRARA	6966	7051	08/06/2024	B PLUG CEMENT TOP	6916	Total: 3 zone(s)		
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Casing History																																

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	515	360	515	0	VISU
1ST	7+7/8	4+1/2	M75	11.6	0	7396	200	7396	6427	CBL
S.C. 1.1	7+7/8	4+1/2	M75	11.6	0	7396	490	4978	3789	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6916 with 2 sacks cmt on top. CIBP #2: Depth 4408 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 102 sks cmt from 2367 ft. to 2067 ft. Plug Type: STUB PLUG Plug Tagged: ☒
Set 385 sks cmt from 1426 ft. to 529 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 193 sacks half in. half out surface casing from 529 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2367 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 08/13/2024 Cut and Cap Date: 09/19/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 37

*Wireline Contractor: Ranger

*Cementing Contractor: Ranger

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Procedure email attached

Cut/Pull CSG @ 2367'

Form 17 DocNum: 403883779

Form 27 DocNum: 403772033

Form 42 DocNum: 403877645

Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lauren Hoff

Title: HSE Reg Affairs

Date: _____

Email: denverregulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403963589	CEMENT JOB SUMMARY
403963590	OPERATIONS SUMMARY
403963591	OTHER
403963592	WELLBORE DIAGRAM
403963593	WIRELINE JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)