

State of Colorado  
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403961734

Date Received:

10/17/2024

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

488207

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>WESCO OPERATING INC</u>	Operator No: <u>95520</u>	<b>Phone Numbers</b>
Address: <u>120 S DURBIN STREET</u>		Phone: <u>(307) 5775329</u>
City: <u>CASPER</u> State: <u>WY</u> Zip: <u>82602</u>		Mobile: <u>( )</u>
Contact Person: <u>Dave Weinert</u>		Email: <u>davew@kirkwoodcompanies.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403961734

Initial Report Date: 10/17/2024 Date of Discovery: 10/15/2024 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWSW SEC 26 TWP 4N RNG 95W MERIDIAN 6

Latitude: 40.286160 Longitude: -108.025760

Municipality (if within municipal boundaries): \_\_\_\_\_ County: MOFFAT

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

#### Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 428531

Spill/Release Point Name: Maudlin Gulch tank battery  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>&gt;0 and &lt;1</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: liquid type will attempt to be determined from finger print and specific gravity analysis

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: sunny

Surface Owner: FEE Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On October 15th, 2024, during quarterly monitoring of previously installed monitoring wells at remediation project # 10268, Wesco field staff discovered a floating layer that appears to be hydrocarbons on top of the groundwater at monitoring well MW-1. The layer was approximately 1.75 feet thick consisting of a clearish light brown apparently hydrocarbon liquid. Wesco bailed the product from the well. Approximately 1.5 gallons of the liquid was bailed from the well until all of the liquid had been removed. The product is stored on site for later disposal. The following day, the well was rechecked and about 2 inches were present in the same well. The product was again removed, about 12 ounces. This product was not present at any of the other site monitoring wells. Wesco collected a sample of for finger print analysis and specific gravity. The discovery was reported on the same day discovered via email to ECMC staff Kris Neidel and Alex Fischer.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
10/17/2024	landowner - Colowyo	Tonia Folks	970-824-1271	left voice mail
10/17/2024	local government agency	Jeff Comstock	970-826-3400	discussed on phone

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: Impacted Public Water System: n/a

Residence or Occupied Structure: n/a Livestock: n/a

Wildlife: n/a Publicly-Maintained Road: n/a

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_

Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_

Was there damage during excavation? \_\_\_\_\_

Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

Yes Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

Wesco does not know at this time what the liquid floating on the groundwater at MW-1 is. It is not the same color as the product last present at MW-7 in September, 2020. Wesco has not previously found floating product in this well. The equipment has been removed from the battery and there is no production occurring in the field so there is no known on going source for this liquid. Based on the limited volume (less than 2 gallons) recovered with the thickness much reduced (from 1.75 feet to 1 1/4") after bailing the product from the well twice, the total volume spilled appears to be small. The finger print and specific gravity analysis of the recovered product along with the analysis of the groundwater from the well should provide some ideas about what the product may be. The results of those analysis will be submitted to the ECMC via a Form 27s under remediation project #10268 within 30 days.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dave Weinert  
 Title: HSE Coordinator Date: 10/17/2024 Email: davew@kirkwoodcompanies.com

<u>COA Type</u>	<u>Description</u>
	The area of impact shall be delineated and documented in the remediation project for Table 915-1.
	A supplemental form 19 shall be submitted, requesting closure of this spill with work proceeding under Remediation Project 10268
	It is stated, "The equipment has been removed from the battery" a Form 27 for location abandonment has not been received. Per rule 911, a Form 27 is required prior to removal of equipment. A Form 27 shall be submitted per Rule 911.
3 COAs	

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
403961734	SPILL/RELEASE REPORT(INITIAL)
403961933	MAP
403961934	AERIAL IMAGE
403962841	FORM 19 SUBMITTED

Total Attach: 4 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)