

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/16/2024

Submitted Date:

10/17/2024

Document Number:

715201084

FIELD INSPECTION FORM

Loc ID 303443 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

- 9 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat		pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253117	WELL	SI	09/01/2022	GW	125-06994	GROSECLOSE 41-30	PA

General Comment:

[P&A Inspection](#)
[Operator has 30 days to remove equipment from location and begin final reclamation process](#)

Location

Lease Road:			
	Type	Access	
	comment:	Dirt road through pasture	
Corrective Action	L		Date:

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Prime Mover	# 0		
Comment:	Removed from location		
Corrective Action:			Date:
Type: Ancillary equipment	# 0		
Comment:	Removed from location		
Corrective Action:			Date:
Type: Pump Jack	# 0		
Comment:	Removed from location		
Corrective Action:			Date:
Type: Gas Meter Run	# 0		
Comment:	Removed from location		
Corrective Action:			Date:
Type: Vertical Separator	# 0		
Comment:	Removed from location		
Corrective Action:			Date:

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	Open Top		39.686360,-102.218170	
Comment:	Fiberglass open top water tank 50% buried					
Corrective Action:	Remove tank and begin final reclamation process				Date:	11/16/2024

Paint

Condition:

Other (Content):

Other (Capacity) 210bbbs	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date: <input style="width:100px;" type="text"/>

Venting:

Yes/No			
Comment:			
Corrective Action:			Date: <input style="width:100px;" type="text"/>

Flaring:

Type			
Comment:			
Corrective Action:			Date: <input style="width:100px;" type="text"/>

Inspected Facilities

Facility ID: 253117 Type: WELL API Number: 125-06994 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 1533/360

Cement Volume (sx): 100 SXS

Good Return During Job: YES

Cement Type: Class A

Comment: BOHLER WELL SERVICE. LOG TECH. MIRU BOHLER, POOH W/RODS AND TBG. MIRU LOG TECH, RIH W/CIBP AND SET @ 1533'. RIH W/BALER AND DUMP 2SXS CMT ON TOP. MIRU LOG TECH, RIH W/PERF GUN, PERF @ 360'. MIRU BOHLER, PUMP 15BBLS DOWN CSG TO CIRCULATE AND CLEAN WELLBORE. PUMP 100SXS CMT W/CMT TO SFC.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT