

Replug By Other Operator

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10487 Contact Name: Deborah Abrams

Name of Operator: SPRINGDALE PARTNERS LLC Phone: (303) 8942100

Address: 3409 MONTECLAIRE DR Fax: _____

City: SHERMAN State: TX Zip: 75092 Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____

ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-075-09254-00

Well Name: SPRINGDALE Well Number: 7 (OWP)

Location: QtrQtr: SWNE Section: 16 Township: 8N Range: 53W Meridian: 6

County: LOGAN Federal, Indian or State Lease Number: OG 63/59

Field Name: SPRINGDALE Field Number: 78300

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.662210 Longitude: -103.303710

GPS Data: GPS Quality Value: 3.7 Type of GPS Quality Value: _____ Date of Measurement: 12/18/2013

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| D SAND | 4772 | 4776 | 08/15/2024 | B PLUG CEMENT TOP | 4703 |
| J SAND | 4875 | 4894 | 08/15/2024 | B PLUG CEMENT TOP | 4800 |

Total: 2 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | UNK | 23 | 0 | 516 | 290 | 516 | 0 | VISU |
| 1ST | 7+7/8 | 5+1/2 | UNK | 15.5 | 0 | 5003 | 235 | 5003 | 3860 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4800 with 3 sacks cmt on top. CIBP #2: Depth 4703 with 3 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 34 sks cmt from 100 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
Set 11 sks cmt from 100 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3790 ft. with 40 sacks. Leave at least 100 ft. in casing 3741 CICR Depth
Perforate and squeeze at 1430 ft. with 40 sacks. Leave at least 100 ft. in casing 1376 CICR Depth
Perforate and squeeze at 770 ft. with 50 sacks. Leave at least 100 ft. in casing 522 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 08/16/2024 Cut and Cap Date: 08/22/2024 to Capping or Sealing the Well: 6

*Wireline Contractor: Brand-X

*Cementing Contractor: Bohler Well Service

Type of Cement and Additives Used: Type G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Deborah Abrams

Title: OWP

Date: _____

Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

| COA Type | Description |
|----------|-------------|
| 0 COA | |

ATTACHMENT LIST

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|-----------------------|
| 403960893 | CEMENT JOB SUMMARY |
| 403960894 | WIRELINER JOB SUMMARY |
| 403960895 | CEMENT BOND LOG |
| 403960896 | WELLBORE DIAGRAM |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)