



P&A Wellbore For State

Well Name: Martinson 24-24

Original Hole [Land]		Well Header									
MD (ftK B)	Vertical schematic (actual)	Surface UWI 0512323822				Business Unit Rockies		Gov Auth Dist Evans		Prod Tree Loc Land	
		Orig. KB to Gnd (ft) 13.12		Original Spud Date 1/9/2007		Abandon Date		Well Sub-Status SI		High...	
		13.12		1/9/2007						N	
		Comment									
Surface Location (Congressional)											
		Qtr 3 SE	Qtr 4 SW	Section 24	Twnshp 4	Twnsh...	Range 66	Rng E/...	Latitude (°) 40.29221247	Longitude (°) -104.72765166	
Wellbore Sections											
		Section Des			Hole Size (in)		Top Depth (ftKB)		Btm Depth (ftKB)		
		Surface			12 1/4		0.0		424.0		
		Production			7 7/8		424.0		7,830.0		
Casing Strings											
		Csg Des		Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (MD) (ftKB)	Set Depth (MD) (ftKB)	
		Surface		1/9/2007		8 5/8	24.00	J-55	0	414	
		Production		1/9/2007		4 1/2	11.60	I-80	0	7820	
Cement											
		Des				Start Date		Top (ftKB)		Btm (ftKB)	
		Surface						0.0		414.0	
		Production - Secondary				1/14/2007		3,600.0		5,010.0	
		Production				1/14/2007		6,170.0		7,820.0	
Zone Statuses											
		Zone Name	Status Date	Status	Fluid Type	Job			Prod Method		
Perforation Data											
		Linked Zone	Explosive Type	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date		
		NIOBRARA, Original Hole		68	6,916.0		7,024.0		3/9/2007		
		NIOBRARA, Original Hole		64	7,212.0		7,228.0		3/9/2007		
		J SAND, Original Hole		80	7,696.0		7,750.0		1/19/2007		
Stim/Frac Stage											
		Zone			Start Date		Top (ftKB)		Btm (ftKB)		
		NIOBRARA, Original Hole			3/9/2007						
		NIOBRARA, Original Hole			3/9/2007						
		NIOBRARA, Original Hole			3/9/2007						
Other In Hole											
		Run Date	Des			Make	OD (in)	Top (ftKB)	Btm (ftKB)		
			DV Tool				5 1/2	5,010.0	5,012.5		
Logs											
		Date	Type					Depth Top (MD) (ftKB)	Btm (ftKB)		
Wellbore Plug Back Total Depths											
		Date	Type		Com					PBTD (ftKB)	
										7,796	

Surface Casing Cement, Casing, <DtTmStart> 0-414; 2007-01-09 16:00; Remarks=Cemented w/ Cementers Inc. of Greeley. Did not get any information as to blend, yeild, density, mix wtr, etc.;BmpPlug=No;CmtRet=Y es;LossCirculation=No;Held BackPress=No

Production Casing Cement, Casing, 1/14/2007 00:00 (Production - Secondary); 3600-5010; 2007-01-14; DV Tool @ 5010 5 1/2 in, DV Tool, <DtTmRun> 5010-5012.5 Production Casing Cement, Casing, 1/14/2007 00:00; 6170-7820; 2007-01-14; Remarks=Thinned back mud to 40 vis before pumping 1st stage.;BmpPlug=Yes;CmtRet=No;LossCirculation=No;HeldBackPress=No 6,916.0-7,024.0ftKB on 3/9/2007 11:36; 6916-7024; 2007-03-09 11:36 7,212.0-7,228.0ftKB on 3/9/2007 09:12; 7212-7228; 2007-03-09 09:12

7,696.0-7,750.0ftKB on 1/19/2007 00:00; 7696-7750; 2007-01-19