

FORM  
17Rev  
11/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403949368

## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://ecmc/reg.html#/opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. ECMC Operator Number: 10433 3. BLM Lease No: \_\_\_\_\_

2. Name of Operator: LARAMIE ENERGY LLC

4. API Number; 05-077-09035-00 5. Multiple completion? ☐ Yes ☐ No

6. Well Name: GIPP Number: 13-9

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE,13,9S,94W,6

8. County MESA 9. Field Name: BRUSH CREEK

10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 10/08/2024

12. Well Status: ☐ Flowing☐ Shut In ☐ Gas Lift☐ Pumping ☐ Injection☐ Clock/Intermitter☒ Plunger Lift

13. Number of Casing Strings:

☐ Two ☐ Three ☐ Liner?

## 14. EXISTING PRESSURES

|                               |                          |                            |                           |                            |                  |
|-------------------------------|--------------------------|----------------------------|---------------------------|----------------------------|------------------|
| Record all pressures as found | Tubing: 134<br>Fm: _____ | Tubing: _____<br>Fm: _____ | Prod Csg 180<br>Fm: _____ | Intermediate<br>Csg: _____ | Surf. Csg<br>114 |
|-------------------------------|--------------------------|----------------------------|---------------------------|----------------------------|------------------|

## BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = NoneBuried valve? ☐ Yes ☒ NoConfirmed open? ☒ Yes ☐ No

BRADENHEAD SAMPLE TAKEN?

☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid:

☐ Clear ☐ Fresh☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|------------------------|------------|-------------|---------------|---------------------|------------------|-------------------|
| 00:00                  | 134        |             | 180           |                     | DOWN TO 0        | GAS               |
| 05:00                  | 135        |             | 181           |                     | NO FLOW          |                   |
| 10:00                  | 137        |             | 184           |                     | NO FLOW          |                   |
| 15:00                  | 139        |             | 184           |                     | NO FLOW          |                   |
| 20:00                  | 140        |             | 190           |                     | NO FLOW          |                   |
| 25:00                  | 142        |             | 192           |                     | NO FLOW          |                   |
| 30:00                  | 143        |             | 193           |                     | NO FLOW          |                   |

REQUIRED - Instantaneous Bradenhead Pressure at End of Test: 0 PSIG

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

|   |  |            |             |               |                       |                    |                     |
|---|--|------------|-------------|---------------|-----------------------|--------------------|---------------------|
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No  | Elapsed Time (Min:Sec)   | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
| Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No  | 00:00  |            |             |               |                       |                    |                     |
| INTERMEDIATE SAMPLE TAKEN?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid   | 05:00  |            |             |               |                       |                    |                     |
|   | 10:00  |            |             |               |                       |                    |                     |
|   | 15:00  |            |             |               |                       |                    |                     |
| Character of Intermediate fluid:<br><input type="checkbox"/> Clear <input type="checkbox"/> Fresh<br><input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black<br>Other:(describe)<br>_____ | 20:00  |            |             |               |                       |                    |                     |
|   | 25:00  |            |             |               |                       |                    |                     |
|   | 30:00  |            |             |               |                       |                    |                     |
|   | REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____ PSIG |            |             |               |                       |                    |                     |

Comments: Annual Form 17. Review of telemetry shows no indication of communication within the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

|   |                                  |                              |
|---|----------------------------------|------------------------------|
| Test Performed By: <u>Eric Chenweth</u> | Title: <u>Lease Operator</u>     | Phone: <u>(970) 312-6479</u> |
| Signed: <u>Lori Muhr</u>                | Title: <u>Regulatory Analyst</u> | Date: <u>10/8/2024</u>       |
| Witnessed By: _____                     | Title: _____                     | Agency: _____                |