

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/26/2024

Submitted Date:

09/29/2024

Document Number:

708904691

FIELD INSPECTION FORMLoc ID 335486 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

40 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Trujillo, Aaron		aaron.trujillo@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300221	WELL	PR	10/27/2010	GW	045-17855	HOEPPLI RWF 22-36	PR
300222	WELL	PR	01/01/2024	GW	045-17856	HOEPPLI RWF 321-36	PR
300223	WELL	PR	10/27/2010	GW	045-17857	HOEPPLI RWF 421-36	PR
423487	WELL	PR	06/19/2012	GW	045-20752	Hoepli RWF 21-36	PR
423490	WELL	PR	06/23/2012	GW	045-20755	Hoepli RWF 311-36	PR
423496	WELL	PR	06/23/2012	GW	045-20761	Hoepli RWF 313-36	PR
423497	WELL	PR	05/31/2012	GW	045-20762	Hoepli RWF 11-36	PR
423498	WELL	PR	06/23/2012	GW	045-20763	Hoepli RWF 312-36	PR
423500	WELL	PR	05/01/2012	GW	045-20765	Hoepli RWF 412-36	PR
423502	WELL	PR	05/31/2012	GW	045-20767	Hoepli RWF 12-36	PR
423507	WELL	PR	06/30/2012	GW	045-20772	Hoepli RWF 512-36	PR
423509	WELL	PR	06/23/2012	GW	045-20774	Hoepli RWF 411-36	PR
423510	WELL	PR	05/01/2012	GW	045-20775	Hoepli RWF 511-36	PR

General Comment:

CECMC Inspection Report Summary

On 09/26/2024 at approximately 13:23 hours, I, Compliance Specialist, Wayne Smelser
Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC BENTON GV 15-36 Pad.
Location # 335486 in Garfield County Colorado.

Please refer to inspection 708903385 conducted on 03/25/2024, 1 of the 2 previous corrective actions has been completed.
Housekeeping corrective action has not been completed & CA date remains 04/25/2024
Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.
Location is in close proximity to Rule 411a Surface Water External Buffer.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Housekeeping - Stored equipment/supplies on location & stored vehicles & equipment/supplies in the interim area with a CA date of 04/25/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Some wellhead signs weathered & cracking		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Stored equipment/supplies on location & stored vehicles & equipment/supplies in the interim area. Vehicles & equipment/supplies in the interim area are interfering with interim reclamation & vehicles are also partially in a ditch/stormwater BMP.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, Chemicals, drums, totes, Containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	04/25/2024

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		

Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank - hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Thermoelectric generator - hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tanks - hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	Marked		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Thermoelectric generator		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 13		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 13		

Comment:	Pressure transducers & Taylor plugs located on all bradenhead. All bradenhead valves are accessible.				
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Liquid nitrogen tank				
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment:	Tanks equipped with telemetry					
Corrective Action:					Date:	

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient			
Comment:	Centralized containment				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLs	STEEL AST		,	
Comment:	Tanks equipped with telemetry					
Corrective Action:					Date:	

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient			
Comment:	Centralized containment				
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	300221	Type:	WELL	API Number: 045-17855
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	300222	Type:	WELL	API Number: 045-17856
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	300223	Type:	WELL	API Number: 045-17857
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	423487	Type:	WELL	API Number: 045-20752
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	423490	Type:	WELL	API Number: 045-20755
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	423496	Type:	WELL	API Number: 045-20761
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	423497	Type:	WELL	API Number: 045-20762
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	423498	Type:	WELL	API Number: 045-20763
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	423500	Type:	WELL
API Number:	045-20765	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	423502	Type:	WELL
API Number:	045-20767	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	423507	Type:	WELL
API Number:	045-20772	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	423509	Type:	WELL
API Number:	045-20774	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	423510	Type:	WELL
API Number:	045-20775	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse to none
Ditches						
		Compaction				
				Material Handling And Spill Prevention		Chemical tank containments
		Culverts				
		Gravel				Sparse to none
		Ditches				
Check Dams						
Compaction						Small amount of light compaction

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Housekeeping for corrective action.	smelserw	09/29/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403938649	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6726307
708904692	Inspection 708904691 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6726302
708904693	Inspection 708904691 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6726303