

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/25/2024

Submitted Date:

10/02/2024

Document Number:

698602415

FIELD INSPECTION FORMLoc ID 338111 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10536

Name of Operator: SMITH ENERGY LLC

Address: 1540 MAIN ST SUITE 218 #334

City: WINDSOR State: CO Zip: 80550

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

19 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Engineering		dnr_ecmc_engineering@state.co.us	
Smith, Chris	970-330-7034	smithenergy@live.com	
Smith, Glenn	970-330-7034	gsmithten@what-wire.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292857	WELL	PR	12/14/2007	GW	125-10988	CROSSLAND 4-1	PR

General Comment:

Routine Inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Well sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at tank. Label peeling and requires replacement.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	WEEDS		
Comment:	Dried weed and vegetation debris inside fencing at remote gas meter run.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Gas Meter Run. Chart in Meter Box dated 8-30-24. Meter Calibration/Test Log dated 8-30-24. Well Inlet Valve open. Gas Outlet Valve open.		

Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead is not properly plumbed to surface. Open ended white PVC is visible at surface with no valve or fittings.		
Corrective Action:	Install appropriate fittings to allow intermediate casing annulus visual inspection as per Rule 419.a.(1), (2)		Date: 10/13/2024
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Gas Meter Shed.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Separator Shed.		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Tubing in the wellbore. Tubing valve open. Casing valve open.		
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:	Dehydrator on gas meter run inlet. Vessel buried at surface between separator and meter run.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST		40.351110,-102.460160
Comment:	Located at battery.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	None.			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	292857	Type:	WELL	API Number:	125-10988	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Tubing in wellbore. Tubing valve open. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 7/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698602463	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6731129