

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/26/2024

Submitted Date:

10/02/2024

Document Number:

715201017

FIELD INSPECTION FORM

Loc ID 321833 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 61250
Name of Operator: MULL DRILLING COMPANY INC
Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
OBryhim, Reesa		ROBryhim@mulldrilling.com	All Inspections
Wolfe, Stephen		stephen.wolfe@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208153	WELL	TA	02/21/2022	ERIW	017-07088	Northwest Arapahoe 14	TA

General Comment:

[Reset packer MIT for request of CBL and Caliper log](#)

Location			
Lease Road:			
Type	Access		
comment:	Partially elevated gravel two track through pasture with cattle guard at entrance		
Corrective ActionL		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	<input type="text"/>		Date: _____
Corrective Action:	<input type="text"/>		
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Ancillary equipment	# 2		corrective date
Comment:	Electric panel and cathodic rectifier		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 208153 Type: WELL API Number: 017-07088 Status: TA Insp. Status: TA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>MRRW</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>02/09/2022</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 0 PSIG Csg psi: 0 PSIG BH psi: _____

Insp. Status: Pass

Comment: INITIAL CSG WAS DEAD. MIRU WENDT AND SONS. LOADED W/90BBL. PRESSURED CSG TO 540 PSIG. 5 MIN 540#. 10 MIN 540#. 15 MIN 540#. 0 PSI LOSS
Submit Form 21 (attached) within 30 days of MIT

Corrective Action: _____ Date: _____

Workover

Comment: Codell Well Service on location to trip out tubing for logging operations

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715201023	Form 21	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6730980