

# Location Checklist



<b>Operator / #</b>	EXTRACTION OIL & GAS INC / 10459		
<b>Location ID &amp; Name</b>	<a href="#">321430</a> DODD MB-62N69W/33NESE		
<b>County</b>	Boulder, CO		
<b>Well Information</b>	Well Name:	DODD MB #33-9	
	Well API #:	<a href="#">05-013-06426</a>	
	Lat/Long as Drilled:	40.092670 / -105.114900	
	Plug Date & Form 6s Doc #:	12/03/2018 & <a href="#">401868666</a>	
<b>Facility Entities</b>	<input checked="" type="checkbox"/>	Tank Battery (Off-Site)	Pits
	<input checked="" type="checkbox"/>	Wells	<input checked="" type="checkbox"/> On-Location Flowlines (Form 42) Doc #: <a href="#">401902758</a>
		Domestic Taps	<input checked="" type="checkbox"/> Off-Location Flowlines (Form 44) Doc #: <a href="#">402419033</a>
<b>Equipment On-Site</b>	<input checked="" type="checkbox"/>	None	Debris
		Pit mouse/rat holes, cellars backfilled	
<b>Access Road</b>	<input checked="" type="checkbox"/>	Regraded	<input checked="" type="checkbox"/> Contoured
		Culverts removed	<input checked="" type="checkbox"/> Gravel removed
		Pre-Existing (Must provide supporting documentation)	
<b>Reclamation Status</b>	<input checked="" type="checkbox"/>	Location and associated disturbances reclaimed	
		Subsidence	
<b>Spills or Releases (Form 19)</b>	<input checked="" type="checkbox"/>	No	<input type="checkbox"/> Yes
<b>Remediation (Form 27/27A)</b>	<input checked="" type="checkbox"/>	No	<input type="checkbox"/> Yes
<b>On-Location Flowlines</b>		No	<input checked="" type="checkbox"/> Yes
<b>Off-Location Flowlines</b>		No	<input checked="" type="checkbox"/> Yes
<b>Inspection Corrective Actions</b>	<input checked="" type="checkbox"/>	No	<input type="checkbox"/> Yes
<b>Sundry Notice</b>	Form 4 Doc # & Date:	<a href="#">400956952</a> & 02/16/2016	
	Purpose:	Interim reclamation complete, site ready for inspection	
	Comments:	None	
	Attachments:	Inspection Photos Doc # <a href="#">400956956</a>	
<b>Drone Information</b>	Make & Model	DJI M300/DJI Mavic 3 Multispectral	
	Image Processing Software	Pix4dfields – RGB/Multispectral Imagery & Pix4dmatic – RGB Imagery	
	Pilot Name & FAA Certificate #	Sam Streeter, #4100157	
	Date of FAA Certificate Issuance	23 Dec 2023	

**SITE-SPECIFIC QUALITY ASSURANCE  
& QUALITY CONTROL AUDIT**



**Final Reclamation Complete Notice – Cropland Drone Imagery**

**PERMIT CLOSURE REPORT – CROPLAND**

**Location ID** 321430

**Location Name** DODD MB-62N69W/33NESE

**Report Date**

27 Sep 2024

Soil Sage has conducted a thorough data audit as part of our Quality Assurance and Quality Control (QA/QC) protocols. This report was developed in accordance with the ECMC Operator Guidance – Operator supplied cropland drone imagery and information for submitting a final reclamation complete notice.

**Crop Year and Type**

Crop 2024 – Wheat

**Quality Assurance & Quality Control Audit**

<b>Auditor</b>	Soil Sage
<b>Audit Date</b>	19 Feb 2024

**Audit Methodology**

The following source materials were consulted during the QA and QC audit process:

- ✓ Site Permit Closures provided by CIVITAS Resources
- ✓ Colorado Oil & Gas Information System – COGIS Database
- ✓ On-site Evaluation and Proprietary Soil Sage Drone Imagery data collection
- ✓ Review of legacy imagery for site location and facility parameters

All pertinent data, imagery, and materials are included at the end of this report.

## Site Description

<b>Name</b>	DODD MB-62N69W/33NESE		
<b>Location ID</b>	<a href="#">321430</a>		
<b>Operator / #</b>	EXTRACTION OIL & GAS INC / 10459		
<b>Field</b>	WATTENBERG / 90750		
<b>County, State</b>	Boulder, CO		
<b>Lat/Long</b>	40.092670 / -105.114900		
	Planned Location	<input checked="" type="checkbox"/>	As Drilled
<b>Facility Status</b>	CL	<b>Location</b>	NESE 33 2N69W
<b>Facility Status Date</b>	12/03/2018		
<b>Facility Entities</b>	<input checked="" type="checkbox"/>	Tank Battery (Off-Site)	Pits
	<input checked="" type="checkbox"/>	Wells	<input checked="" type="checkbox"/> Off-Location Flowlines ( <b>Form 44</b> )
		Domestic Taps	<input checked="" type="checkbox"/> On-Location Flowlines ( <b>Form 42</b> )
		Electric Utilities	
<b>Equipment on Site</b>	<input checked="" type="checkbox"/>	No	Yes
		If yes, list:	
		Pit mouse/rat holes, cellars backfilled	
<b>Access Road</b>	<input checked="" type="checkbox"/>	Regraded	<input checked="" type="checkbox"/> Contoured
		Culverts Removed	<input checked="" type="checkbox"/> Gravel Removed
		Pre-Existing: must provide supporting documentation	
<b>Environment Incidents &amp; Remediation</b>	<input checked="" type="checkbox"/>	None	Spill or Release ( <b>Form 19</b> )
		Remediation ( <b>Form 27/27A</b> )	
<b>Variance Requests</b>	<b>No Variance Requests were detected during this QA &amp; QC Audit.</b>		
<b>Inspection Corrective Actions (CA)s</b>	<b>No Corrective Actions (CA)s were detected during the QA &amp; QC Audit.</b>		
	Complete ECMC Inspection Search Results: <a href="#">Link</a>		
<b>Sundry Notice (Form 4)</b>	Form 4s were detected during the QA & QC Audit. See individual scout card data for details.		
<b>On Location Flowlines (Form 42)</b>	Form 42s were detected during the QA & QC Audit. See individual scout card data for details.		

<p><b>Off-Location Flowlines (Form 44)</b></p>	<p><b>Form 44 Doc # &amp; Date:</b> <a href="#">402419033</a> &amp; 04/20/2021</p> <ul style="list-style-type: none"> <li>○ <b>Purpose:</b> Off-Location Flowline Abandonment Verification</li> <li>○ <b>Abandonment Date:</b> 12/13/2018</li> <li>○ <b>ECMC Approval Date &amp; Signee:</b> 04/20/2021 by Julie Murphy</li> <li>○ <b>Operator Comments:</b> This form is being submitted as a December 1, 2020, update to include a GIS shapefile and description of the integrity management plan and corrosion protection plan for these flowlines.</li> <li>○ <b>Note:</b> This Form 44 includes data for two Off-Location Flowlines: <a href="#">461034</a> and <a href="#">461033</a>. This Location is connected to <a href="#">461034</a> below.</li> </ul> <p><b>Flowline Facility Information</b></p> <ul style="list-style-type: none"> <li>○ <b>ECMC Flowline ID:</b> <a href="#">461034</a></li> <li>○ <b>Operator Flowline ID:</b> 01306426FL</li> <li>○ <b>Status &amp; Date:</b> AC &amp; 04/20/2021</li> <li>○ <b>Flowline Type:</b> Wellhead Line</li> <li>○ <b>Type of Fluids Transported:</b> Multiphase</li> <li>○ <b>Start Point Location ID:</b> <a href="#">321430</a></li> <li>○ <b>Start Point Riser Lat/Long:</b> 40.092667 / -105.114874 (DODD MB #33-9 Well)</li> <li>○ <b>Equipment at Start Point:</b> Well</li> <li>○ <b>End Point Location ID:</b> <a href="#">460744</a></li> <li>○ <b>End Point Riser Lat/Long:</b> 40.089215 / -105.115188 (Dodd 1-33, MB33-9 Production Facilities)</li> <li>○ <b>Equipment at End Point Riser:</b> Separator</li> </ul>
<p><b>Field Inspection Form (Form INSP)</b></p>	<p><b>Form INSP Doc # &amp; Date:</b> <a href="#">691401343</a> &amp; 11/01/2018</p> <ul style="list-style-type: none"> <li>○ <b>Status Summary:</b> NO FOLLOW UP INSPECTION REQUIRED</li> <li>○ <b>Inspected Facilities:</b> DODD MB 33-9 Well</li> <li>○ <b>Inspection Status:</b> SI</li> <li>○ <b>Inspection Date &amp; Inspector:</b> 11/01/2018 by Tom Beardslee</li> <li>○ <b>Comments:</b> See related inspection document #<a href="#">691401341</a> for information concerning shared facilities. At time of inspection well is TA status. MIT DOC#<a href="#">401705899</a> was approved 7/18/2018.</li> <li>○ <b>Attachments:</b> Inspection Photos Doc # <a href="#">691401344</a></li> </ul>

<b>COGIS Tank Facilities Information (Scout Card)</b>	<p><b>No Tank Battery documents were detected during this QA/QC Audit.</b> However, the Tank Battery is referenced in Field Inspection Document # <a href="#">691401343</a> and is at Location ID <a href="#">460744</a>, which is still active at the time of this Audit. This is a shared production facility with one well at Location ID <a href="#">321286</a>.</p>
<b>COGIS Well Information (Scout Card)</b>	<p><b>Well Name:</b> DODD MB #33-9  <b>API#:</b> <a href="#">05-013-06426</a>  <b>FACILITY ID:</b> 206931</p> <ul style="list-style-type: none"> <li>○ <b>Status &amp; Date:</b> PA &amp; 12/03/2018</li> <li>○ <b>Lat/Long As Drilled:</b> 40.092670 / -105.114900</li> <li>○ <b>Form 6 Doc # &amp; Date:</b> <a href="#">401868666</a> &amp; 12/13/2019</li> <li>○ <b>Form 42 Doc # &amp; Date:</b> <a href="#">401902758</a> &amp; 01/11/2019  <b>Purpose:</b> FLOWLINES ABANDONED - per RULE 1103. Date completed: 12/13/2018.</li> <li>○ <b>Form 4 Doc # &amp; Date:</b> <a href="#">400956952</a> &amp; 02/16/2016  <b>Purpose:</b> Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.  <b>Attachments:</b> Inspection Photos Doc # <a href="#">400956956</a></li> </ul>

ECMC Abbreviations: [Location & Facility Status Codes](#), [Inspection Types & Statuses](#) and [ECMC Help](#).

## Audit Key Findings – Designation Land Use Observations

PREVIOUS LAND USE	CURRENT LAND USE
<b>Reference Imagery for Infrastructure:</b> DRCOG 2010	<b>Remotely Sensed Imagery:</b> 24 Jan 2024; 19 May 2024
<b>Designation:</b> Oil & Gas Facility	<b>Designation:</b> Cropland

### The following imagery sources were reviewed during this audit:

EarthExplorer, DRCOG 2002 - 2014, NAIP Imagery 2011, 2013, 2015, 2017, 2019, 2021, ESRI Maxar and Remotely Sensed Imagery Sep 2022

## Site Observation Notes

No additional information.

In accordance with ECMC guidance, this cropland evaluation has demonstrated that this location has been returned to its original condition and crops are reflective of the cropland reference areas.

## Closure Information

Location ID [321430](#) DODD MB-62N69W/33NESE is in Boulder County, Colorado near the intersection of Highway 287 and Mineral Road. There is one plugged and abandoned well (Dodd MB #33-9 API #[05-013-06426](#)). There is an Off-Location Flowline between this well and the production facility at Location ID [460744](#).

Dodd MB #33-9 well (API #[05-013-06426](#)) was plugged and abandoned on December 3<sup>rd</sup>, 2018. The access road was reclaimed at this time. The related production facility, Location ID [460744](#), remains active for a well that is currently shut in at Location ID [321286](#) (API # [05-013-06092](#)).

Soil Sage drone imagery confirms that no equipment was left on site at this location after reclamation activities occurred.

## Summary Acreage Table

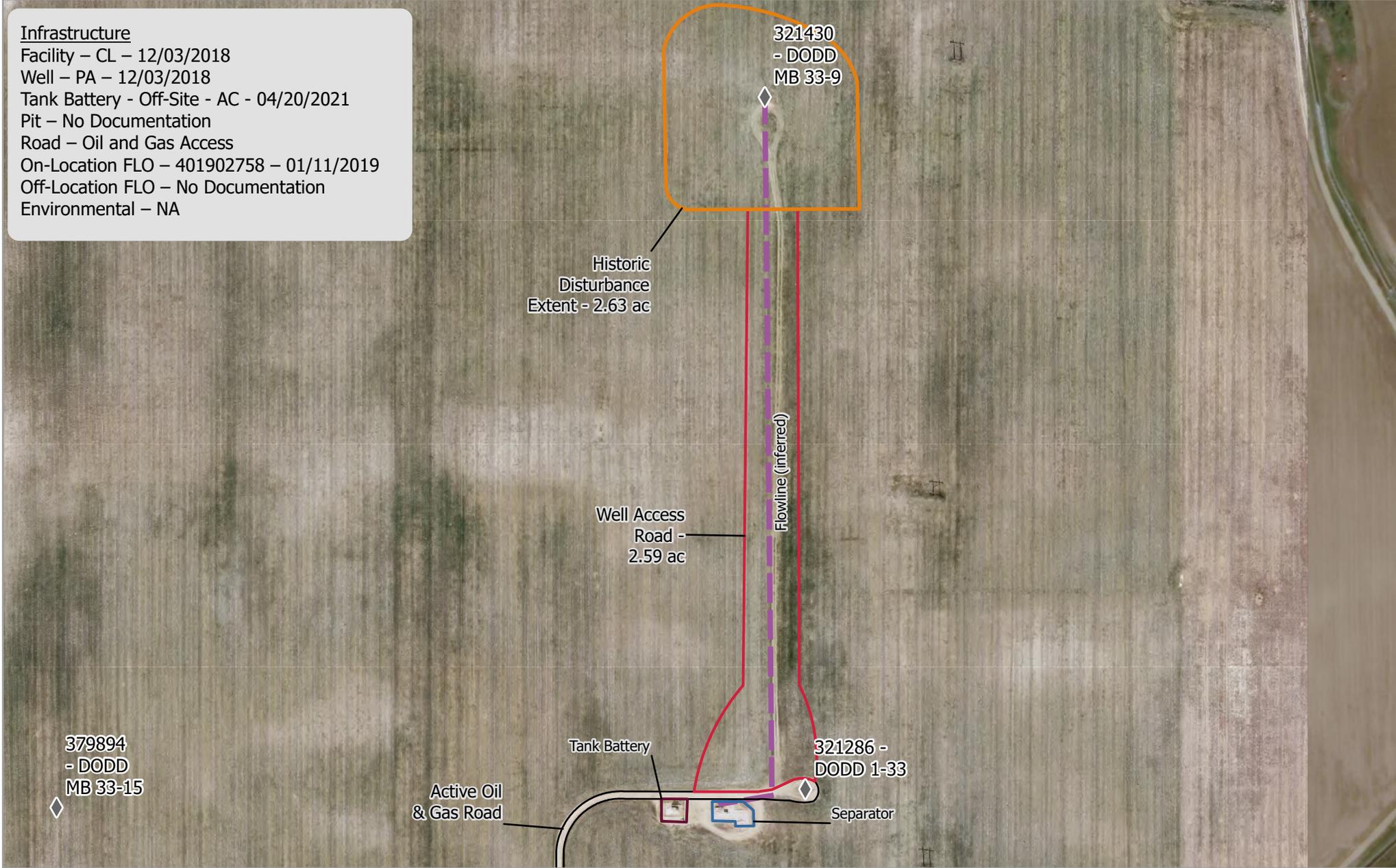
Description	Acres
Historic Disturbance Extent	5.22
Access Road	2.59
Flowline	Not Included
Tank Battery	Off-Site (Loc ID <a href="#">460744</a> )
Well Pad	2.63

## Drone Information

<b>Make</b>	DJI
<b>Model</b>	M300/Mavic 3 Multispectral
<b>Image Processing Software</b>	Pix4dfields – RGB/Multispectral Imagery & Pix4dmatic – RGB Imagery
<b>Pilot Name</b>	Sam Streeter
<b>Pilot FAA Certificate Number</b>	4100157
<b>Date of FAA Certificate Issuance</b>	23 Dec 2023

**Infrastructure**

- Facility – CL – 12/03/2018
- Well – PA – 12/03/2018
- Tank Battery - Off-Site - AC - 04/20/2021
- Pit – No Documentation
- Road – Oil and Gas Access
- On-Location FLO – 401902758 – 01/11/2019
- Off-Location FLO – No Documentation
- Environmental – NA



**CIV - 321430- DODD MB 33-9  
Map Extent - Pre-Plugging Overview**

Imagery: DRCOG  
Imagery Date: March 2010  
Map Date: 17 Sep 2024  
Datum: WGS 1984 UTM Zone 13N  
POC: Soil Sage

- ◆ Wells
- Flowline
- ▭ Historic Disturbance Extent
- ▭ Well Access Road
- ▭ Active Oil & Gas Road
- ▭ Tank Battery
- ▭ Separator

0 40 80 160 Meters

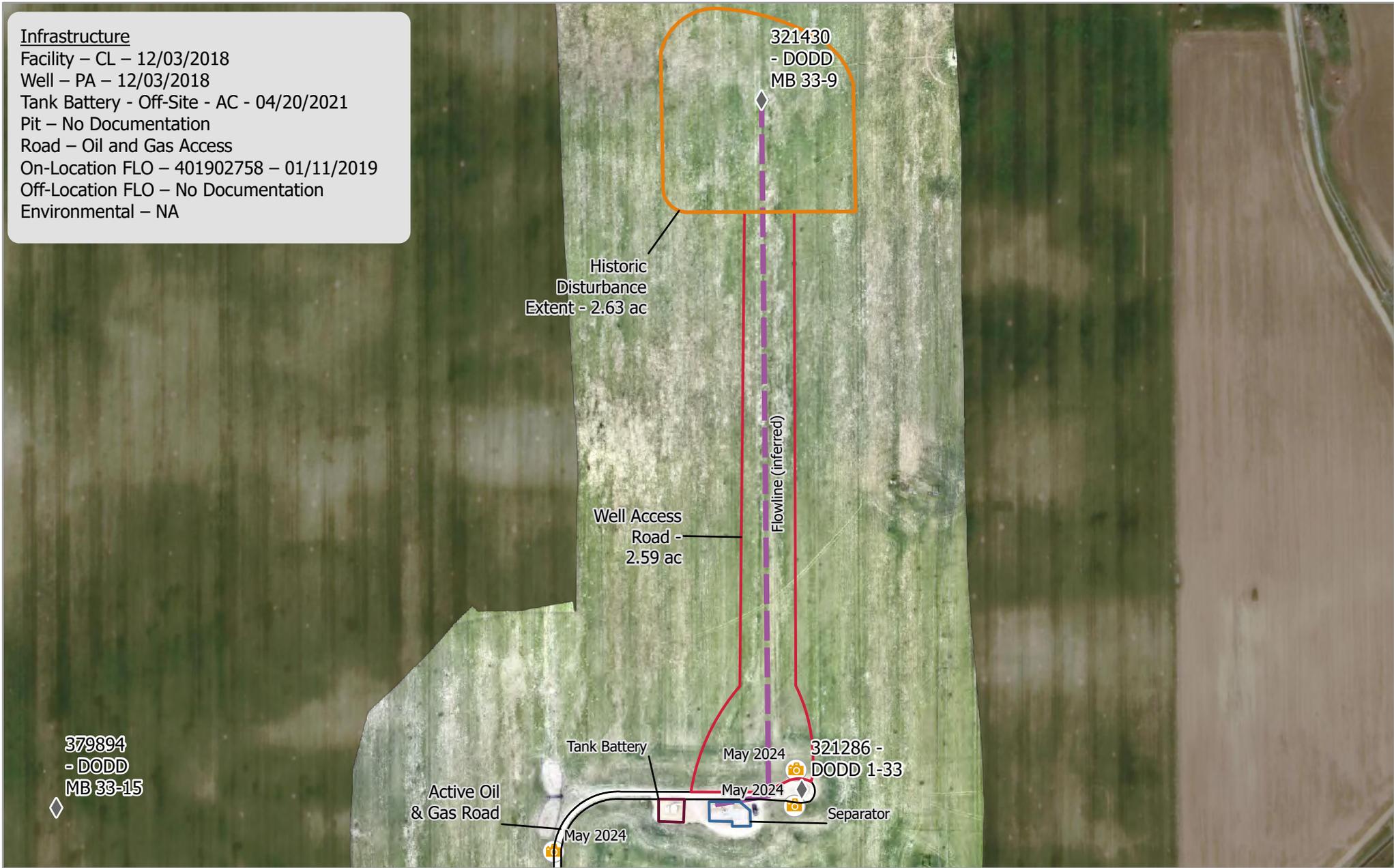
Total Disturbance:  
5.22 Acres

Scale: 1:2,800

Pad Location:  
40.092670  
-105.114900

**Infrastructure**

Facility – CL – 12/03/2018  
Well – PA – 12/03/2018  
Tank Battery - Off-Site - AC - 04/20/2021  
Pit – No Documentation  
Road – Oil and Gas Access  
On-Location FLO – 401902758 – 01/11/2019  
Off-Location FLO – No Documentation  
Environmental – NA



**CIV - 321430- DODD MB 33-9  
Map Extent - Post-Plugging Overview**

Imagery: RS Orthomosaic  
Imagery Date: 19 May 2024  
Map Date: 17 Sep 2024  
Datum: WGS 1984 UTM Zone 13N  
POC: Soil Sage

◆ Wells	□ Well Access Road
📍 Observation Points	□ Active Oil & Gas Road
— Flowline	□ Tank Battery
▭ Historic Disturbance Extent	□ Separator

0 40 80 160 Meters

Total Disturbance: 5.22 Acres  
Scale: 1:2,800

Pad Location: 40.092670  
-105.114900

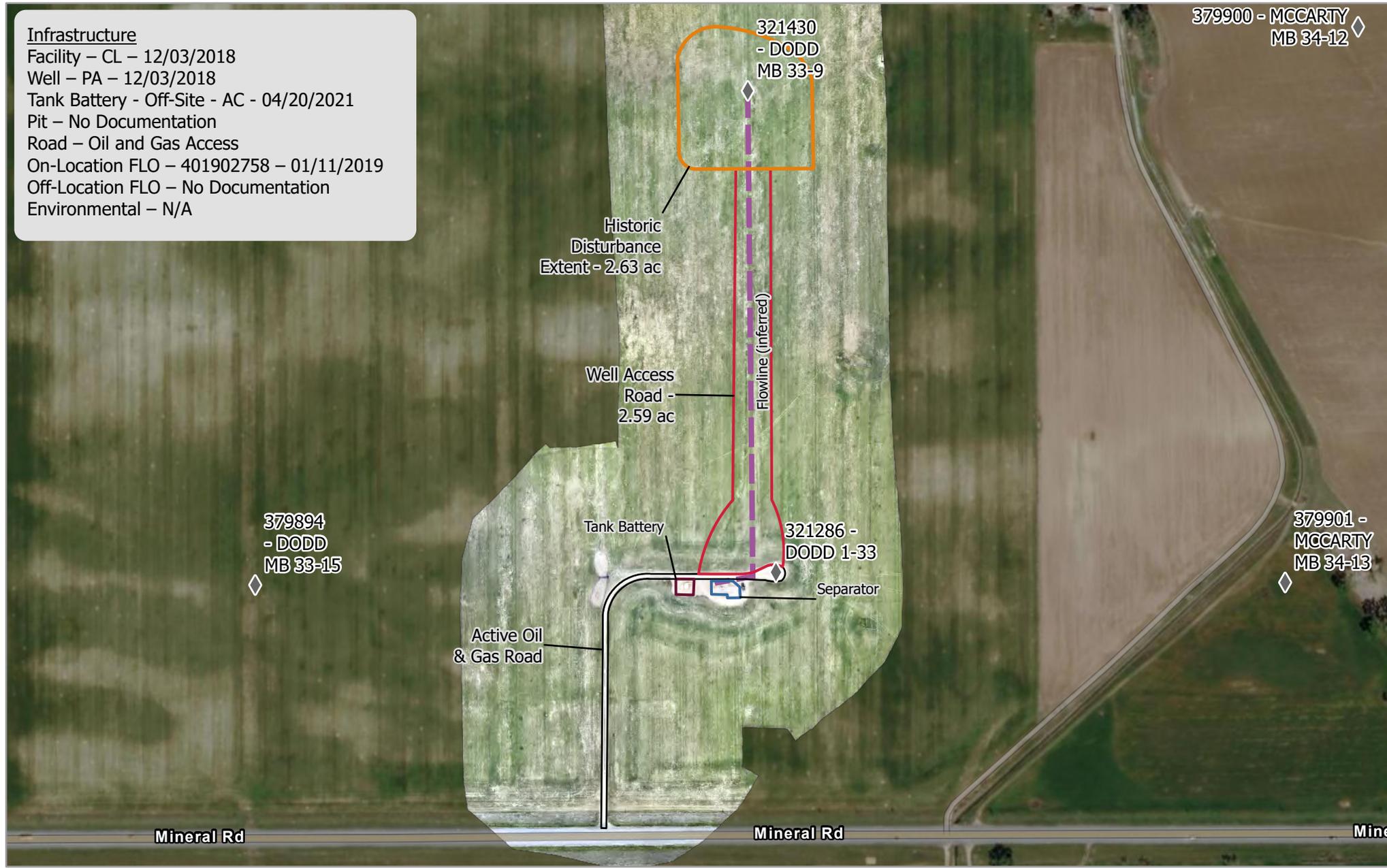
**Infrastructure**

Facility – CL – 12/03/2018  
Well – PA – 12/03/2018  
Tank Battery - Off-Site - AC - 04/20/2021  
Pit – No Documentation  
Road – Oil and Gas Access  
On-Location FLO – 401902758 – 01/11/2019  
Off-Location FLO – No Documentation  
Environmental – N/A

379900 - MCCARTY  
MB 34-12

379894 - DODD  
MB 33-15

379901 - MCCARTY  
MB 34-13



**CIV - 321430- DODD MB 33-9  
Map Extent - Access Road Overview**

Imagery: RS Orthomosaic  
Imagery Date: 19 May 2024  
Map Date: 17 Sep 2024  
Datum: WGS 1984 UTM Zone 13N  
POC: Soil Sage

- Wells
- Flowline
- Historic Disturbance Extent
- Well Access Road
- Active Oil & Gas Road
- Tank Battery
- Separator

0 60 120 240 Meters

Total Disturbance:  
5.22 Acres

Scale: 1:4,000

Pad Location:  
40.092670  
-105.114900

Service Credits - esri\_imagery, Esri  
Community Maps Contributors, Boulder  
County, © OpenStreetMap, Microsoft, Esri,  
TomTom, Garmin, SafeGraph,  
GeoTechnologies, Inc., METI/NASA, USGS,  
EPA, NPS, US Census Bureau, USDA,  
USFWS

# Cardinal Directional Drone Photos & Reference Area Photos

*Site Investigation and Photos Date*

19 May 2024

*Drone Photo Height*

200 feet

Cardinal directional photos of the site. Reference overview map.



**In View** – Well, Access Road, Flowline

**NORTH** – 40.092095 / -105.115021



**In View – Well, Access Road, Flowline**

**NORTH – 40.089065 / -105.114826**



**In View – Well, Access Road, Flowline**

**EAST – 40.092744 / -105.115808**



**In View** – Tank Battery (Active Loc ID [460744](#)), Access Road, Flowline **SOUTHEAST** – 40.088738 / -105.116677



**In View** – Well, Tank Battery (Active Loc ID [460744](#)), Access Road, Flowline **SOUTH** – 40.093344 / -105.11493



**In View** – Well, Access Road, Flowline

**WEST** – 40.092809 / -105.114164



**In View** – Cattle Pen West of Tank Battery

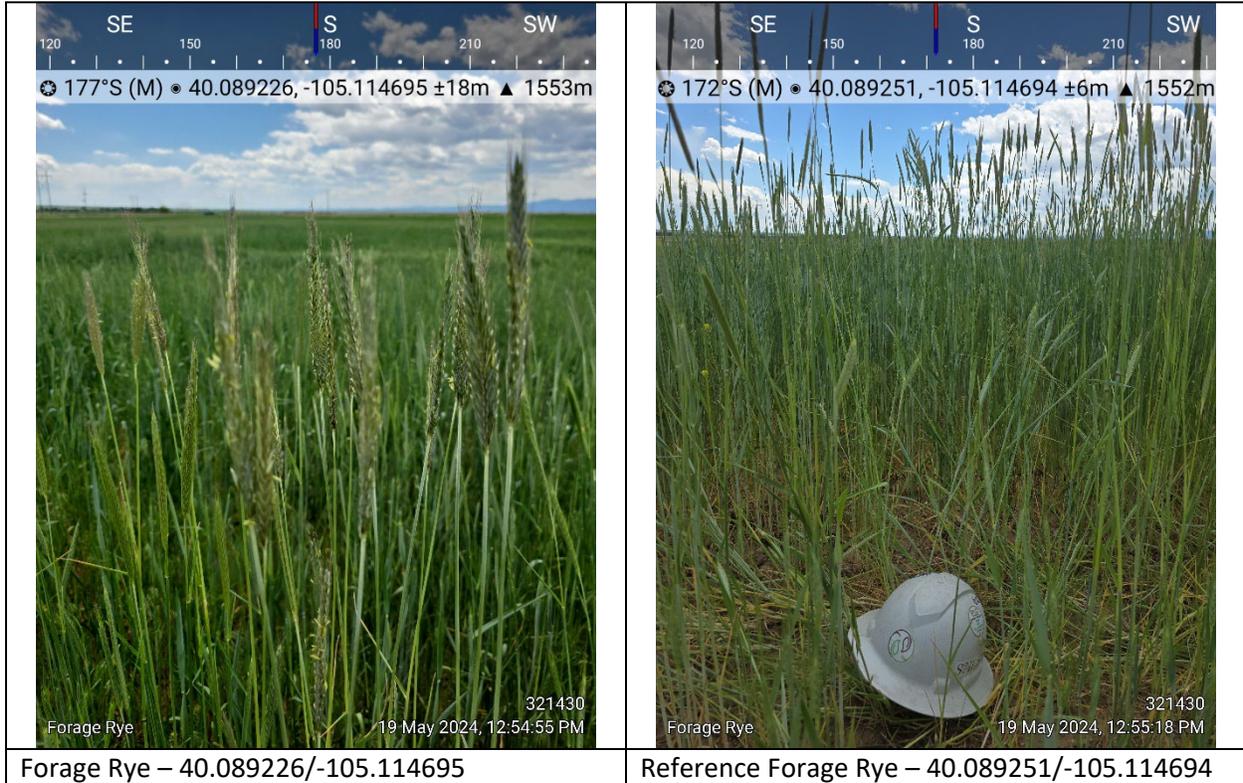
**WEST** – 40.089246 / -105.115539

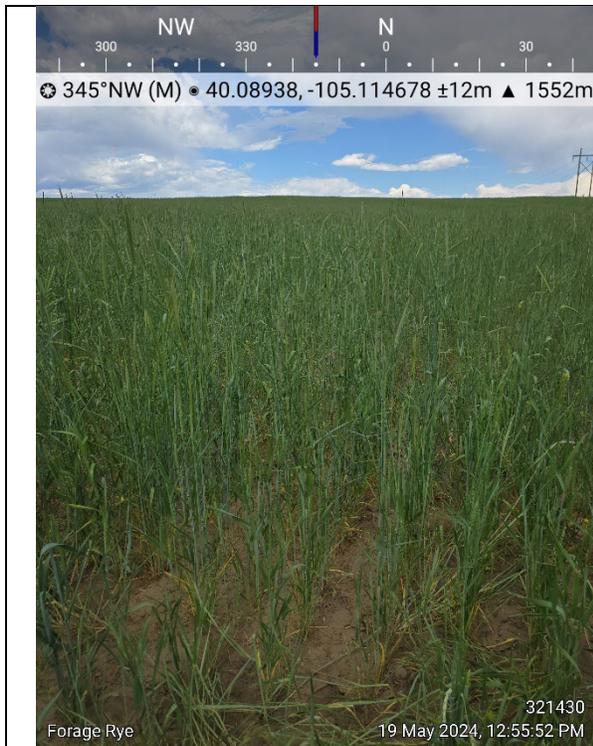
# Well – Handheld Photographic Evidence

## Site Investigation and Photos Date

19 May 2024

Handheld photos taken from Location ID [460744](#) to the south looking towards Location ID [321430](#), Dodd MB #33-9 wellhead. No handheld photos taken from Dodd MB #33-9 wellhead location due to crop height.





Looking North – 40.08938/-105.114678



Looking East – 40.089389/-105.114677



Looking Southeast – 40.089251/-105.114677



Looking West – 40.089384/-105.114689

# Non-Oil & Gas Related Infrastructure – Handheld Photographic Evidence

*Site Investigation and Photos Date*

19 May 2024

 <p>Cattle Pen</p> <p>321430 19 May 2024, 1:06:26 PM</p>	
<p>Cattle Pen on Oil &amp; Gas Access Road, west of Production Facilities – 40.088982 / -105.116241</p>	

*Cardinal Directional Drone Photos Showing No Equipment Remaining*

Site Investigation and Photos Date

24 Jan 2024

Drone Photo Height

100 feet

Cardinal directional photos of the site. Reference overview map.





**In View – Well, (Active Loc ID [460744](#)), Access Road, Flowline**      **NORTH – 40.088793 / -105.114984**



**In View – Well**      **NORTH – 40.092500 / -105.114872**



**In View** – Well, Access Road, Flowline

**EAST** – 40.092631 / -105.115420



**In View** – Well, (Active Loc ID [460744](#)), Access Road, Flowline

**SOUTH** – 40.093319 / -105.114937



**In View** – Well, Access Road, Flowline

**WEST** – 40.092725 / -105.114314



**In View** – Tank Battery (Active Loc ID [460744](#)), Access Road, Flowline

**NORTH** – 40.088676 / -105.115087



**In View** – Tank Battery (Active Loc ID [460744](#)), Access Road, Flowline

**EAST** – 40.089251 / -105.115873



**In View** – Tank Battery (Active Loc ID [460744](#)), Access Road, Flowline

**SOUTH** – 40.089895 / -105.115089



**In View** – Tank Battery (Active Loc ID [460744](#)), Access Road, Flowline **WEST** – 40.089180 / -105.114140

# ATTACHMENTS

## Maps and Figures

### *Area Maps*

Elevation & Contours

Hydrology

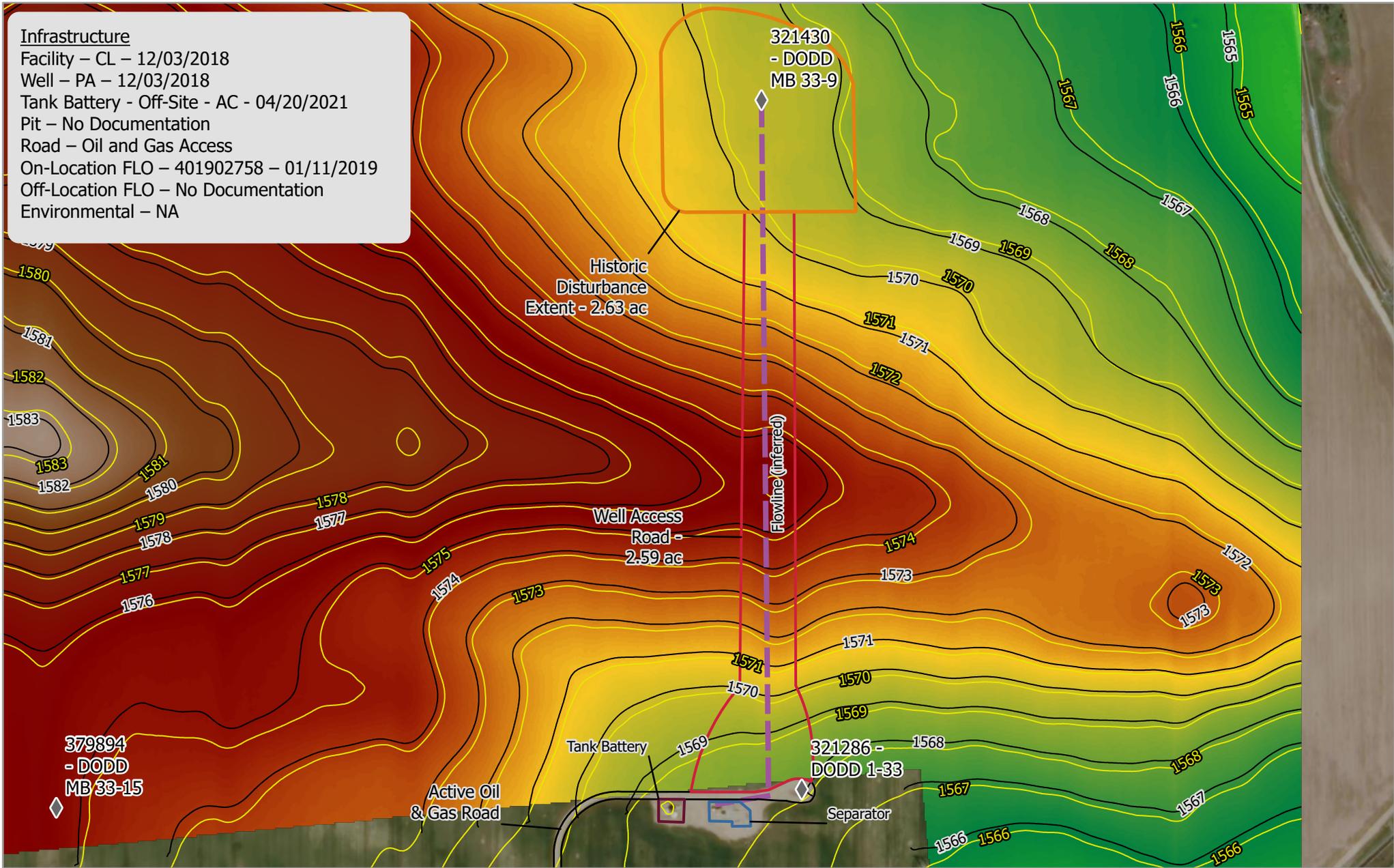
## Background Information

### *Natural Resources Conservation Service (NRCS) Map Unit Description*

Reference Soil Document

**Infrastructure**

- Facility – CL – 12/03/2018
- Well – PA – 12/03/2018
- Tank Battery - Off-Site - AC - 04/20/2021
- Pit – No Documentation
- Road – Oil and Gas Access
- On-Location FLO – 401902758 – 01/11/2019
- Off-Location FLO – No Documentation
- Environmental – NA



**CIV - 321430- DODD MB 33-9  
Map Extent - Elevation & Contours**

Imagery: USGS and DRCOG Elevation  
 Imagery Date: 2014, 2020  
 Map Date: 17 Sep 2024  
 Datum: WGS 1984 UTM Zone 13N  
 POC: Soil Sage

◆ Wells	▭ Tank Battery
— Flowline	▭ Separator
~ 1 Meter Contours (2020)	Elevation
~ 1 Meter Contours (2014)	Meters
▭ Historic Disturbance Extent	1592
▭ Well Access Road	1555
▭ Active Oil & Gas Road	

0 40 80 160 Meters

Total Disturbance:  
5.22 Acres

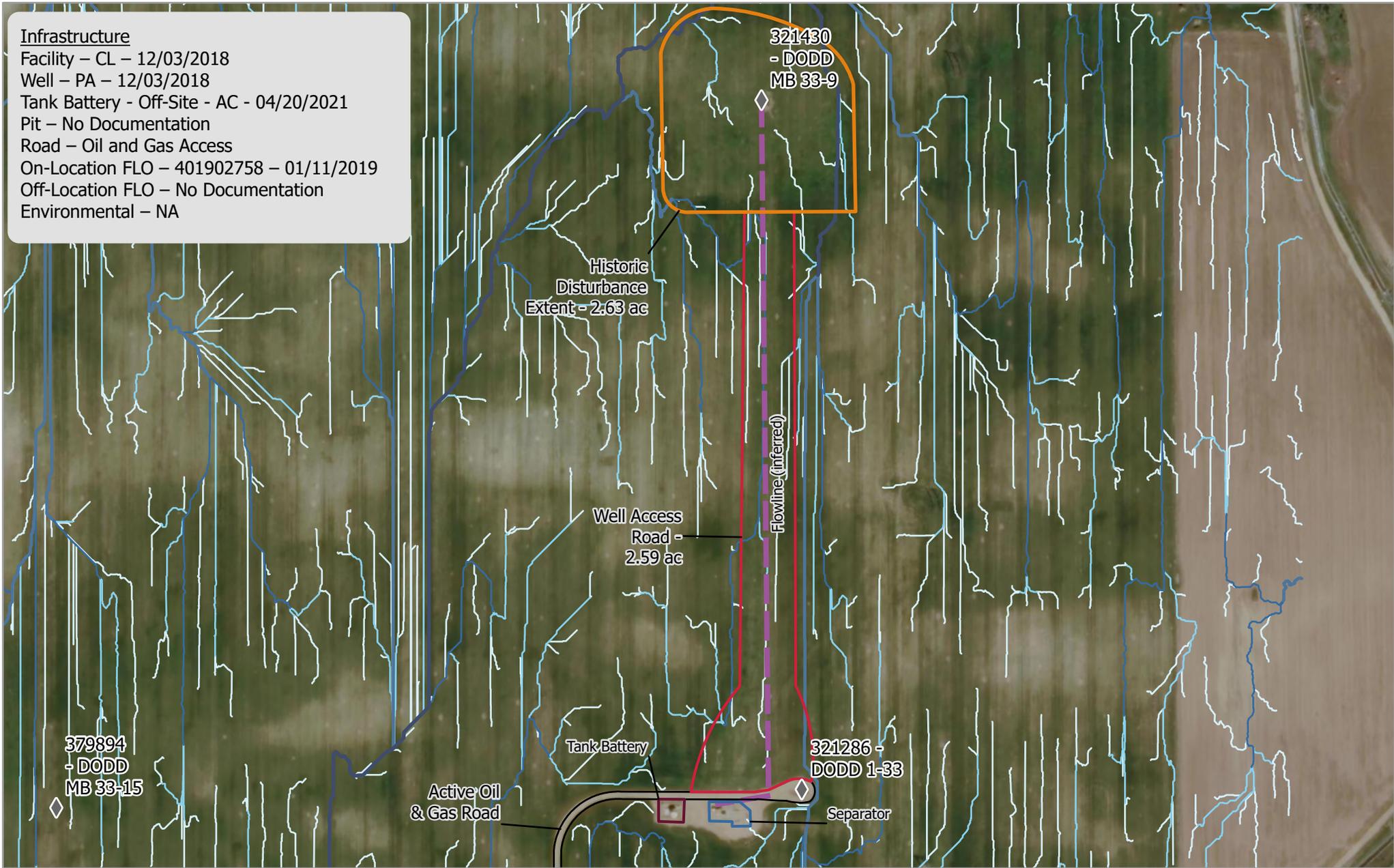
Scale: 1:2,800

Pad Location:  
40.092670  
-105.114900

N

**Infrastructure**

- Facility – CL – 12/03/2018
- Well – PA – 12/03/2018
- Tank Battery - Off-Site - AC - 04/20/2021
- Pit – No Documentation
- Road – Oil and Gas Access
- On-Location FLO – 401902758 – 01/11/2019
- Off-Location FLO – No Documentation
- Environmental – NA



**CIV - 321430- DODD MB 33-9  
Map Extent - Hydrology**

Imagery: DRCOG Elevation  
 Imagery Date: 2020  
 Map Date: 17 Sep 2024  
 Datum: WGS 1984 UTM Zone 13N  
 POC: Soil Sage

◆ Wells	▭ Separator
— Flowline	Stream Order
▭ Historic Disturbance Extent	1
▭ Well Access Road	2
▭ Active Oil & Gas Road	3
▭ Tank Battery	4
	5

0 40 80 160 Meters

Total Disturbance:  
5.22 Acres

Scale: 1:2,800

Pad Location:  
40.092670  
-105.114900

N

# Soil Properties

## USDA Soil Description

### Reference Soil Information

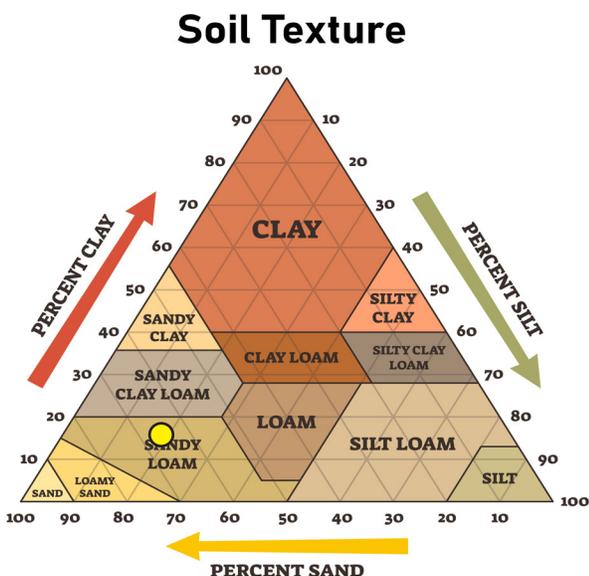
The location of the site is contained within four soil types, Ascalon Sandy Loam, Asalon-Otero Complex at two different slopes and Weld Loam.

### Map Unit AcA Reference Soil information - Ascalon sandy loam

This soil is formed from wind-reworked alluvium and/or calcareous sandy eolian deposits. Landform is interfluves. Ecological Site Description is Sandy Plains. Soils are well-drained with a moderate water holding capacity, and slope 0 to 3 percent.

Depth (in)	Physical			Chemical			
	Texture	Bulk Density	Particle Size Percent sand, silt, clay	pH	EC	SAR	OM%
0-6	Sandy Loam	1.52	67-19-14	7.0	0.1	0.0	1.00
6-12	Sandy Clay Loam	1.51	57-18-25	7.2	0.1	0.0	0.60
12-19	Sandy Clay Loam	1.51	57-18-25	7.4	0.1	0.0	0.48
19-35	Sandy Clay Loam	1.48	62-15-23	8.2	0.1	0.0	0.22
35-80	Sandy Loam	1.62	75-11-14	8.2	0.1	0.0	0.10

### Soil Texture Triangle reflect the 0-10 in depth



### Erosion Potential (10 inches)

- K Factor, Whole soil - .20. Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.
- Wind Erodibility Group – 4L. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

# Soil Properties

## USDA Soil Description

### Reference Soil Information

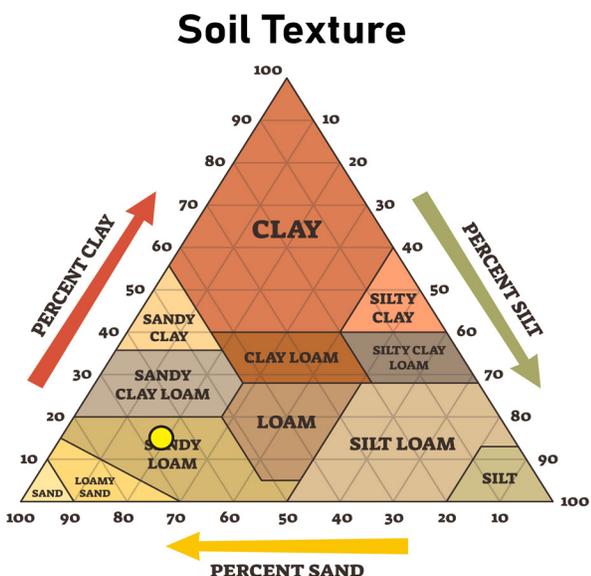
The location of the site is contained within four soil types, Ascalon Sandy Loam, Asalon-Otero Complex at two different slopes and Weld Loam.

### Map Unit AoC Reference Soil information - Ascalon-Otero complex

This soil is formed from wind-reworked alluvium and/or calcareous sandy eolian deposits. Landform is interfluvies. Ecological Site Description is Sandy Plains. Soils are well-drained with a moderate water holding capacity, and slope 3 to 5 percent.

Depth (in)	Physical			Chemical			
	Texture	Bulk Density	Particle Size Percent sand, silt, clay	pH	EC	SAR	OM%
0-8	Sandy Loam	1.54	67-19-14	7.0	0.1	0.0	1.00
8-12	Sandy Clay Loam	1.59	57-18-25	7.2	0.1	0.0	0.60
12-19	Sandy Clay Loam	1.60	57-18-25	7.4	0.1	0.0	0.48
19-26	Sandy Loam	1.72	65-21-14	8.2	0.1	0.0	0.10
26-80	Sandy Loam	1.73	75-11-14	8.2	0.1	0.0	0.10

### Soil Texture Triangle reflect the 0-10 in depth



### Erosion Potential (10 inches)

- K Factor, Whole soil - .20. Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.
- Wind Erodibility Group – 3. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

# Soil Properties

## USDA Soil Description

### Reference Soil Information

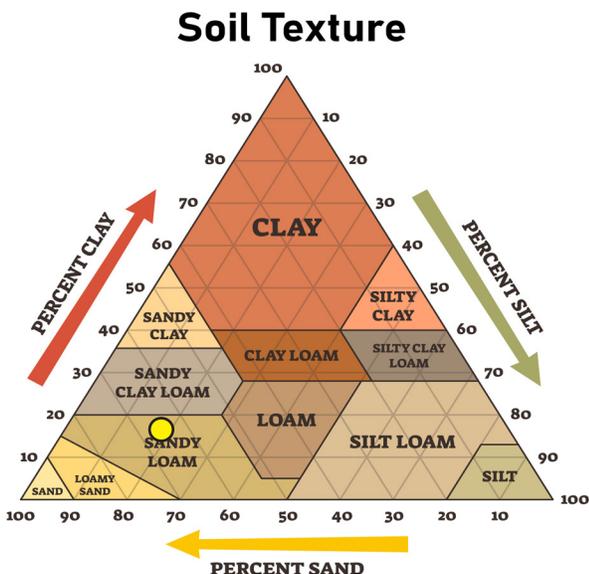
The location of the site is contained within four soil types, Ascalon Sandy Loam, Asalon-Otero Complex at two different slopes and Weld Loam.

### Map Unit AoD Reference Soil information - Ascalon-Otero complex

This soil is formed from wind-reworked alluvium and/or calcareous sandy eolian deposits. Landform is interfluves. Ecological Site Description is Sandy Plains. Soils are well-drained with a moderate water holding capacity, and slope 5 to 7 percent.

Depth (in)	Physical			Chemical			
	Texture	Bulk Density	Particle Size Percent sand, silt, clay	pH	EC	SAR	OM%
0-8	Sandy Loam	1.54	67-19-14	7.0	0.1	0.0	1.00
8-12	Sandy Clay Loam	1.59	57-18-25	7.2	0.1	0.0	0.60
12-19	Sandy Clay Loam	1.60	57-18-25	7.4	0.1	0.0	0.48
19-26	Sandy Loam	1.72	65-21-14	8.2	0.1	0.0	0.10
26-80	Sandy Loam	1.73	75-11-14	8.2	0.1	0.0	0.10

### Soil Texture Triangle reflect the 0-10 in depth



### Erosion Potential (10 inches)

- K Factor, Whole soil - .20. Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.
- Wind Erodibility Group – 3. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

# Soil Properties

## USDA Soil Description

### Reference Soil Information

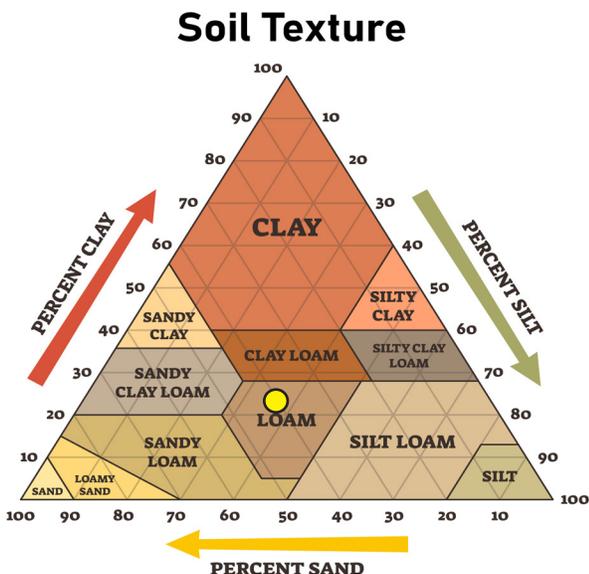
The location of the site is contained within four soil types, Ascalon Sandy Loam, Asalon-Otero Complex at two different slopes and Weld Loam.

### Map Unit WIB Reference Soil information - Weld loam

This soil is formed from calcareous loess. Landform is interfluvies. Ecological Site Description is Loamy Plains. Soils are well-drained with a high water holding capacity, and slope 1 to 3 percent.

Depth (in)	Physical			Chemical			
	Texture	Bulk Density	Particle Size Percent sand, silt, clay	pH	EC	SAR	OM%
0-8	Loam	1.46	40-38-23	7.0	0.1	0.0	2.00
8-12	Clay	1.34	29-30-42	7.4	0.1	0.0	1.60
12-15	Clay Loam	1.36	31-31-38	7.6	0.1	0.0	1.00
15-28	Loam	1.48	38-36-26	8.3	0.1	0.0	0.50
28-60	Silt Loam	1.48	26-52-22	8.5	0.5	0.0	0.25
60-80	Silt Loam	1.48	27-54-19	8.5	0.5	0.0	0.10

### Soil Texture Triangle reflect the 0-10 in depth



### Erosion Potential (10 inches)

- K Factor, Whole soil - .43. Values of K range from 0.02 to 0.69. Other factors being equal, the higher the value, the more susceptible the soil is to sheet and rill erosion by water.

- Wind Erodibility Group – 6. The soils assigned to group 1 are the most susceptible to wind erosion, and those assigned to group 8 are the least susceptible.

## Soil Reference Information

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There is a general relationship of soil bulk density to root growth based on soil texture. Bulk densities ideal for root growth are less than 1.60 g/cc for sandy textures, less than 1.40 g/cc for loamy textures, and less than 1.10 g/cc for clayey textures. Bulk densities that restrict root growth are greater than 1.80 g/cc for sandy textures, 1.65 g/cc for loamy textures, and 1.47 g/cc for clayey textures.

# Vegetation

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## Reference vegetation – Sandy Plains Ecology

### Climate

Average Annual Precipitation 14 to 17 inches annually - average 15 inches

Average Annual Air Temperature ranges from 50 to 52 degrees F

Drought conditions in effect

Long-term effects of these latest drought events have yet to be determined. Growth of native cool-season plants begin about April 1 and continue to mid-June. Native warm-season plants begin growth about May 1 and continue to about August 15. Regrowth of cool-season plants occur in September in most years, depending on moisture.

### Reference dynamics

The Reference State is characterized by 70-85% grasses and grass-like plants, 10-15% forbs, and 5-15% woody plants. The dominant tall warm season grasses are prairie sandreed, sand bluestem and switchgrass. Blue grama dominates the understory. Important cool season grasses and grass-likes are needle and thread and sun sedge. Key forbs and shrubs are American vetch, pacific peavine (manystem pea), purple prairie clover, and spreading buckwheat.

Drought has increased mortality of blue grama in some locations.

Well suited for carbon sequestration.

## Reference Vegetation – Sandy Plains Ecology

### At Risk Plant Community

Key species from the Reference Plant Community, sand bluestem, prairie sandreed, switchgrass, leadplant and western sandcherry have decreased in frequency and production. Blue grama has increased. Sand dropseed, Fendler threeawn, hairy goldaster, croton, slimflower scurfpea, western ragweed, stickleaf, heath aster, lupine, loco, milkvetch and plains pricklypear cactus have increased. Soils that have a sandy loam or coarser subsoil will show an increase in sand sagebrush.

The risk of losing key warm-season tallgrasses, important forbs and shrubs is a major concern. Blue grama is increasing at the expense of the tallgrasses and deep-rooted shrubs. Water cycle, nutrient cycle and energy flow may become impaired due to a shift in root structure and species composition. Less litter is being produced.

# Vegetation

## Sandy Plains Ecosystem Vegetative Community Composition

Common Name	Scientific Name
Blue Grama	<i>Bouteloua gracilis</i>
Prairie Sandreed	<i>Calamovilfa longifolia</i>
Sand Bluestem	<i>Andropogon hallii</i>
Switchgrass	<i>Panicum virgatum</i>
Needle and Thread	<i>Hesperostipa comata</i>
Western Wheatgrass	<i>Pascopyrum smithii</i>
Little Bluestem	<i>Schizachyrium scoparium</i>
Indiangrass	<i>Sorghastrum nutans</i>
Sideoats Grama	<i>Bouteloua curtipendula</i>
Sand Dropseed	<i>Sporobolus cryptandrus</i>
Indian Ricegrass	<i>Achnatherum hymenoides</i>
Buffalograss	<i>Bouteloua dactyloides</i>
Thin Paspalum	<i>Paspalum setaceum</i>
Purple Prairie Clover	<i>Dalea purpurea</i>
Upright Prairie Coneflower	<i>Ratibida columnifera</i>
Scarlet Globemallow	<i>Sphaeralcea coccinea</i>
American Vetch	<i>Vicia americana</i>
White Heath Aster	<i>Symphyotrichum ericoides</i>
Winged Buckwheat	<i>Eriogonum alatum</i>
White sagebrush	<i>Artemisia ludoviciana</i>

# Vegetation

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## Reference vegetation – Loamy Plains Ecology

### Climate

Average Annual Precipitation 14 to 17 inches annually

Average Annual Air Temperature 50 degrees F

Drought conditions in effect

Long-term effects of these latest drought events have yet to be determined. Growth of native cool-season plants begin about April 1 and continue to mid-June. Native warm-season plants begin growth about May 1 and continue to about August 15. Regrowth of cool-season plants occur in September in most years, depending on moisture.

### Reference dynamics

The Reference State is characterized by co-dominant warm-season shortgrass (blue grama), and cool-season midgrass (western wheatgrass, green needlegrass). The Warm-Season Shortgrass State is characterized by a warm-season short bunchgrass (blue grama) and stoloniferous grass (buffalograss). The Increased Bare Ground State is characterized by early successional warm-season bunchgrass (Fendler threeawn), cool-season short bunchgrass (squirreltail), annual grasses, and annual forbs.

Drought has increased mortality of blue grama and buffalo grasses in some locations

The major grasses in the Reference Plant Community include western wheatgrass, green needlegrass, and blue grama. Western wheatgrass is a major cool-season grass in this plant community and is a valuable forage plant in late spring and/or early summer. Sub-dominant grasses include needle and thread, buffalograss, and sand dropseed. Major forbs include American vetch, upright prairie coneflower, scarlet globemallow, and dotted blazingstar (dotted gayfeather). A minor amount of shrubs such as fourwing saltbush and winterfat may also occur.

Well suited for carbon sequestration

# Vegetation

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## Reference Vegetation – Loamy Plains Ecology

### At Risk Plant Community

Key species from the Reference Plant Community, such as green needlegrass, western wheatgrass, American vetch, fourwing saltbush, and winterfat have been reduced in production. Blue grama and buffalograss have increased in abundance, are beginning to dominate the community, and will begin to exhibit a sod-bound appearance. Sand dropseed, red threeawn, sixweeks fescue, plains pricklypear, hairy false goldenaster, and bottlebrush squirreltail also have increased. This plant community is at risk of losing the cool-season grasses, key forbs such as American vetch and purple prairie clover, and key shrubs.

Total aboveground biomass has been reduced. Reduction of rhizomatous wheatgrass, nitrogen-fixing forbs, and the shrub component, and increased warm-season shortgrasses have begun to alter the biotic integrity of this community. Water and nutrient cycles may be impaired.

## Loamy Plains Ecosystem Vegetative Community Composition

Common Name	Scientific Name
Western Wheatgrass	<i>Pascopyrum smithii</i>
Green Needlegrass	<i>Nassella viridula</i>
Indian Ricegrass	<i>Achnatherum hymenoides</i>
Needle and Thread	<i>Hesperostipa comata</i>
Blue Grama	<i>Bouteloua gracilis</i>
Buffalograss	<i>Bouteloua dactyloides</i>
Sand Dropseed	<i>Sporobolus cryptandrus</i>
Sideoats Grama	<i>Bouteloua curtipendula</i>
Little Bluestem	<i>Schizachyrium scoparium</i>
Little Barley	<i>Hordeum pusillum</i>
Sixweeks Fescue	<i>Vulpia octoflora</i>
American Vetch	<i>Vicia americana</i>
Purple Prairie Clover	<i>Dalea purpurea</i> var. <i>purpurea</i>
White Locoweed	<i>Oxytropis sericea</i>
Slimflower Scurfpea	<i>Psoralidium tenuiflorum</i>
Scarlet Globemallow	<i>Sphaeralcea coccinea</i>
Broadbeard Beardtongue	<i>Penstemon angustifolius</i>
Lacy Tansyaster	<i>Machaeranthera pinnatifida</i> ssp. <i>pinnatifida</i> var. <i>pinnatifida</i>
Dotted Blazing Star	<i>Liatris punctata</i>
Upright Prairie Coneflower	<i>Rativida columnifera</i>
Rush Skeletonplant	<i>Lygodesmia juncea</i>