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Automated Report

Technical Report for

Kerr-McGee Oil & Gas Onshore LP

GWA_Meadow_Water_Well

FID:772527 Reg:Vol. Freq.:IN

SGS Job Number: DA61580

Sampling Date: 01/30/24

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ATTN: Distribution6

Total number of pages in report: 19



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable unless noted in the narrative, comments or footnotes.



Eric Hoffman

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Certifications: CO (CO00049), ND (R-027), UT (NELAP CO00049), LA (LA150028), TX (T104704511), WY (8TMS-L) HI (CO00049), NJ (CO011), NV (CO00049), AK (CO00049), CA (3076), and NC (08701)

This report shall not be reproduced, except in its entirety, without the written approval of SGS.
Test results relate only to samples analyzed.

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Sample Summary

Kerr-McGee Oil & Gas Onshore LP

Job No: DA61580

GWA_Meadow_Water_Well

Project No: FID:772527 Reg:Vol. Freq.:IN

| Sample Number | Collected Date | Time By | Received | Matrix Code | Type | Client Sample ID |
|---------------|----------------|---------|----------|-------------|------|------------------|
|---------------|----------------|---------|----------|-------------|------|------------------|

This report contains results reported as ND = Not detected. The following applies:
Organics ND = Not detected above the MDL

| | | | | | | | |
|-----------|----------|-------|----|----------|----|------------------|------------------------------|
| DA61580-1 | 01/30/24 | 11:09 | EF | 01/31/24 | AQ | Trip Blank Water | BW_MEADOW_81474_F_TRIP_BLANK |
|-----------|----------|-------|----|----------|----|------------------|------------------------------|

CASE NARRATIVE / CONFORMANCE SUMMARY

2

Client: Kerr-McGee Oil & Gas Onshore LP

Job No: DA61580

Site: GWA_Meadow_Water_Well

Report Date 2/8/2024 5:56:44 AM

On 01/31/2024, 0 sample(s), 1 Trip Blank(s), 0 Equip. Blanks and 0 Field Blank(s) were received at SGS North America Inc. (SGS) at a temperature of 4 °C. The samples were intact and properly preserved, unless noted below. An SGS Job Number of DA61580 was assigned to the project. The lab sample ID, client sample ID, and date of sample collection are detailed in the report's Results Summary.

Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

MS Volatiles By Method SW846 8260B

Matrix: AQ

Batch ID: V5V3907

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA61495-35MS, DA61495-35MSD were used as the QC samples indicated.

GC Volatiles By Method SW846 8015D

Matrix: AQ

Batch ID: GGA2836

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA61495-67MS, DA61495-67MSD were used as the QC samples indicated.

SGS certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting SGS's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. This report is authorized by SGS indicated via signature on the report cover.

Thursday, February 8, 2024

Page 1 of 1

Summary of Hits

Job Number: DA61580
Account: Kerr-McGee Oil & Gas Onshore LP
Project: GWA_Meadow_Water_Well
Collected: 01/30/24



| Lab Sample ID | Client Sample ID | Result/ Qual | RL | MDL | Units | Method |
|---------------|------------------|-----------------|----|-----|-------|--------|
| Analyte | | | | | | |

DA61580-1 BW_MEADOW_81474_F_TRIP_BLANK

No hits reported in this sample.

Sample Results

Report of Analysis

Report of Analysis

| | | | |
|-------------------|------------------------------|-----------------|----------|
| Client Sample ID: | BW_MEADOW_81474_F_TRIP_BLANK | Date Sampled: | 01/30/24 |
| Lab Sample ID: | DA61580-1 | Date Received: | 01/31/24 |
| Matrix: | AQ - Trip Blank Water | Percent Solids: | n/a |
| Method: | SW846 8260B | | |
| Project: | GWA_Meadow_Water_Well | | |

| Run # | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|--------|-----------|----|----------------|----|-----------|------------|------------------|
| Run #1 | 5V79470.D | 1 | 02/02/24 16:41 | MB | n/a | n/a | V5V3907 |
| Run #2 | | | | | | | |

| Run # | Purge Volume |
|--------|--------------|
| Run #1 | 5.0 ml |
| Run #2 | |

Purgeable Aromatics

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|-----------|----------------|--------|-----|------|-------|---|
| 71-43-2 | Benzene | ND | 1.0 | 0.60 | ug/l | |
| 108-88-3 | Toluene | ND | 1.0 | 0.50 | ug/l | |
| 100-41-4 | Ethylbenzene | ND | 1.0 | 0.60 | ug/l | |
| 1330-20-7 | Xylene (total) | ND | 1.0 | 1.0 | ug/l | |
| | m,p-Xylene | ND | 1.0 | 0.96 | ug/l | |
| 95-47-6 | o-Xylene | ND | 1.0 | 0.60 | ug/l | |

| CAS No. | Surrogate Recoveries | Run# 1 | Run# 2 | Limits |
|------------|-----------------------|--------|--------|---------|
| 1868-53-7 | Dibromofluoromethane | 98% | | 70-130% |
| 17060-07-0 | 1,2-Dichloroethane-D4 | 98% | | 70-130% |
| 2037-26-5 | Toluene-D8 | 99% | | 70-130% |
| 460-00-4 | 4-Bromofluorobenzene | 96% | | 70-130% |

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
 RL = Reporting Limit B = Indicates analyte found in associated method blank
 E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

| | | | | | | | |
|-------------------|------------------------------|--|--|--|--|-----------------|----------|
| Client Sample ID: | BW_MEADOW_81474_F_TRIP_BLANK | | | | | Date Sampled: | 01/30/24 |
| Lab Sample ID: | DA61580-1 | | | | | Date Received: | 01/31/24 |
| Matrix: | AQ - Trip Blank Water | | | | | Percent Solids: | n/a |
| Method: | SW846 8015D | | | | | | |
| Project: | GWA_Meadow_Water_Well | | | | | | |

| | | | | | | | |
|--------|-----------|----|----------------|----|-----------|------------|------------------|
| Run #1 | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
| Run #2 | GA63995.D | 1 | 02/02/24 18:11 | JC | n/a | n/a | GGA2836 |

| | |
|--------|--------------|
| Run #1 | Purge Volume |
| Run #2 | 5.0 ml |

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|----------|------------------------|--------|--------|---------|-------|---|
| | TPH-GRO (C6-C10) | ND | 0.050 | 0.040 | mg/l | |
| CAS No. | Surrogate Recoveries | Run# 1 | Run# 2 | Limits | | |
| 120-82-1 | 1,2,4-Trichlorobenzene | 106% | | 60-140% | | |

ND = Not detected

MDL = Method Detection Limit

J = Indicates an estimated value

RL = Reporting Limit

B = Indicates analyte found in associated method blank

E = Indicates value exceeds calibration range

N = Indicates presumptive evidence of a compound

Misc. Forms

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Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

4036 Youngfield Street, Wheat Ridge, CO 80033
TEL: 303-425-6021 FAX: 303-425-6854
www.accutest.com

| | | | | | | | | | | | | | |
|---|--|---|--|--|--|--|--|---|--|--|--|---|--|
| 4036 Youngfield Street, Wheat Ridge, CO 80033 TEL: 303-425-6021 FAX: 303-425-6854 www.acctest.com | | | | | | | | | | Bottle Order Control: # SGS Quote # | | FED-EX Tracking # SGS Job # DA61580 | |
| Client / Reporting Information Company (Report to) Kur Mageson Absaroka Solutions Street 112 High Street 1077 14th St City, State Buffalo, WY 82834 Denver, CO 80202 Project Contact Jordan Fleming Joel Mason Phone 720-244-8469 Email Joel.Mason@Absarokasolutions.com | | | | Project Information Project Name GWA_Meadow_Water_Well Frequency: IN Regulation: Voluntary Facility ID: 772527 Company: Occidental Petroleum Corporation (OXY) EQuIS Facility Code: 0089019-AN-GWABWQ Street Address: 1201 Lake Robbins Drive Client Purchase Order #: 4500641679 City, State ZIP: The Woodlands, TX 77380 Project Manager: Joel Mason Attention: Erik Mickelson User ID: fvv451 | | | | Requested Analysis (see TEST CODE sheet) <div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> PH, SCOR, TDS XCARBICALK BRO, CHL, F, NO2, XNO3O, NO32, SO4 TPO4 Dissolved Metals - Lab Filtered* VRSK175DGMPEP V8260BTX B8015DRO V8015GRO IRBAC, SFBAC, SO4RBAC CABAL </div> <div> Matrix Codes DW - Drinking Water GW - Ground Water WW - Water SW - Surface Water SO - Soil SL - Sludge SED - Sediment OI - Oil LIQ - Other Liquid AIR - Air SOL - Other Solid WP - Wipe FB - Field Blank EB - Equipment Blank RS - Rinse Solution TB - Trip Blank </div> </div> | | | | | |
| Field ID / Point of Collection BW_Meadow_81474_F_Trip_Blank | | | | Collection Date 1/30/2024 Time 11:09 Matrix EF TB 2 | | | | Number of preserved Bottles NONE 2 HCL 2 NaOH 2 HNO3 2 H2SO4 2 DI Water 2 MeOH 2 ENCORE 2 Na2S2O3 2 Other | | | | | |
| Turnaround Time (Business days) <input checked="" type="checkbox"/> Std. 10 Business Days <input type="checkbox"/> 5 Day RUSH <input type="checkbox"/> 3 Day Emergency <input type="checkbox"/> 2 Day Emergency <input type="checkbox"/> 1 Day Emergency Emergency & Rush T/A data available VIA LabLink. RUSH TAT approval needed. | | | | Special Reporting Instructions <input type="checkbox"/> Report in PPB <input type="checkbox"/> Report in PPM <input type="checkbox"/> Report MDLs | | | | Data Deliverable Information <input type="checkbox"/> Commercial "A" (Level 1, Results Only) <input type="checkbox"/> Commercial "B" (Level 2, Results + QC Summary) <input type="checkbox"/> COMMBN (Results/QC/Narrative) <input type="checkbox"/> COMMBN+ [Results/QC/Narrative (+ chromatograms)] <input type="checkbox"/> REDT2 <input type="checkbox"/> FULLT1 <input checked="" type="checkbox"/> EDD Format: COGCC Compatible | | | | | |
| Comments / Special Instructions Please also send reports to Joel.Mason@Absarokasolutions.com Jordan Fleming Michelle Henry | | | | | | | | | | | | | |
| Sample Custody must be documented below each time samples change possession, including courier delivery. | | | | | | | | | | | | | |
| Relinquished by Sampler: 1 Relinquished by Sampler: 3 Custody Seal # 1 | | Date/Time: 1/30/24 18:00 Date/Time: | | Received By: 1 Received By: 3 Preserved where applicable <input type="checkbox"/> | | Relinquished By: 2 Relinquished By: 4 Cooler Temp. °C: 4 Therm. ID: 1032 | | Date/Time: 2 Date/Time: 4 On Ice <input checked="" type="checkbox"/> | | | | | |
| Form MSQA 064-01, RV 6/19/17 http://www.sgs.com/terms-and-conditions | | | | | | | | | | | | | |

DA61580: Chain of Custody

Page 1 of 2

SGS Sample Receipt Summary

Job Number: da61580

Client: ABSAROKA SOLUTIONS

Project: GWA_MEADOW_WATER_WELL

Date / Time Received: 1/31/2024 12:30:00 PM

Delivery Method: CO

Airbill #'s: _____

Cooler Temps (Raw Measured) °C: Cooler 1: (4.0);

Cooler Temps (Corrected) °C: Cooler 1: (4.0);

Cooler Information

Y or N

- | | | |
|------------------------------|-------------------------------------|--------------------------|
| 1. Custody Seals Present: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. Custody Seals Intact: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Temp criteria achieved: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 4. Cooler temp verification: | IR Gun | |
| 5. Cooler media: | Ice (Bag) | |

Trip Blank Information

Y or N N/A

- | | | | |
|---------------------------------|-------------------------------------|--------------------------|--------------------------|
| 1. Trip Blank present / cooler: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Trip Blank listed on COC: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

W or S N/A

- | | | | |
|------------------------|-------------------------------------|--------------------------|--------------------------|
| 3. Type of TB Received | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|------------------------|-------------------------------------|--------------------------|--------------------------|

Sample Information

Y or N N/A

- | | | | |
|---|-------------------------------------|-------------------------------------|-------------------------------------|
| 1. Sample labels present on bottles: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| 2. Samples presented properly | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| 3. Sufficient volume/containers recv'd for analysis | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| 4. Condition of sample: | Intact | | |
| 5. Sample recv'd within HT | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| 6. Dates/Times/IDs on COC match sample label | <input type="checkbox"/> | <input type="checkbox"/> | |
| 7. VOCs have headspace | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 8. Bottles received for unspecified tests | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |
| 9. Compositing instructions clear | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 10. Voa Soil Kits/Jars received past 48hrs? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 11. % Solids Jar Received? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 12. Residual Chlorine Present? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Misc Information

Number of Encores: 25 Gram 5 Gram

Number of Lab Filtered Metals:

Test Strip Lot #: pH 0-3: _____

pH 10-12: _____ Other: (Specify) _____

Residual Chlorine Test Strip Lot #: _____

Comments

SM001

Rev. Date 05/04/17

Technician: JEREMYD

Date: 1/31/2024 2:04:36 PM

Reviewer: _____

Date: _____

DA61580: Chain of Custody

Page 2 of 2

MS Volatiles**QC Data Summaries**

Includes the following where applicable:

- **Method Blank Summaries**
- **Blank Spike Summaries**
- **Matrix Spike and Duplicate Summaries**

Method Blank Summary

Page 1 of 1

Job Number: DA61580

Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP

Project: GWA_Meadow_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|------------|------------|----|----------|----|-----------|------------|------------------|
| V5V3907-MB | 5V79457A.D | 1 | 02/02/24 | MB | n/a | n/a | V5V3907 |

The QC reported here applies to the following samples:

Method: SW846 8260B

DA61580-1

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|-----------|----------------|--------|-----|------|-------|---|
| 71-43-2 | Benzene | ND | 1.0 | 0.60 | ug/l | |
| 100-41-4 | Ethylbenzene | ND | 1.0 | 0.60 | ug/l | |
| 108-88-3 | Toluene | ND | 1.0 | 0.50 | ug/l | |
| | m,p-Xylene | ND | 1.0 | 0.96 | ug/l | |
| 95-47-6 | o-Xylene | ND | 1.0 | 0.60 | ug/l | |
| 1330-20-7 | Xylene (total) | ND | 1.0 | 1.0 | ug/l | |

| CAS No. | Surrogate Recoveries | Limits |
|------------|-----------------------|--------------|
| 1868-53-7 | Dibromofluoromethane | 95% 70-130% |
| 17060-07-0 | 1,2-Dichloroethane-D4 | 98% 70-130% |
| 2037-26-5 | Toluene-D8 | 100% 70-130% |
| 460-00-4 | 4-Bromofluorobenzene | 99% 70-130% |

Blank Spike Summary

Page 1 of 1

Job Number: DA61580

Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP

Project: GWA_Meadow_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|------------|------------|----|----------|----|-----------|------------|------------------|
| V5V3907-BS | 5V79455A.D | 1 | 02/02/24 | MB | n/a | n/a | V5V3907 |

The QC reported here applies to the following samples:

Method: SW846 8260B

DA61580-1

| CAS No. | Compound | Spike ug/l | BSP ug/l | BSP % | Limits |
|-----------|----------------|---------------|-------------|----------|--------|
| 71-43-2 | Benzene | 50 | 46.8 | 94 | 70-130 |
| 100-41-4 | Ethylbenzene | 50 | 48.7 | 97 | 70-130 |
| 108-88-3 | Toluene | 50 | 48.3 | 97 | 70-130 |
| | m,p-Xylene | 100 | 94.7 | 95 | 70-130 |
| 95-47-6 | o-Xylene | 50 | 47.3 | 95 | 70-130 |
| 1330-20-7 | Xylene (total) | 150 | 142 | 95 | 70-130 |

| CAS No. | Surrogate Recoveries | BSP | Limits |
|------------|-----------------------|------|---------|
| 1868-53-7 | Dibromofluoromethane | 94% | 70-130% |
| 17060-07-0 | 1,2-Dichloroethane-D4 | 95% | 70-130% |
| 2037-26-5 | Toluene-D8 | 100% | 70-130% |
| 460-00-4 | 4-Bromofluorobenzene | 100% | 70-130% |

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: DA61580
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_Meadow_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|---------------|------------|----|----------|----|-----------|------------|------------------|
| DA61495-35MS | 5V79462A.D | 1 | 02/02/24 | MB | n/a | n/a | V5V3907 |
| DA61495-35MSD | 5V79463A.D | 1 | 02/02/24 | MB | n/a | n/a | V5V3907 |
| DA61495-35 | 5V79461A.D | 1 | 02/02/24 | MB | n/a | n/a | V5V3907 |

The QC reported here applies to the following samples: Method: SW846 8260B

DA61580-1

| CAS No. | Compound | DA61495-35 ug/l | Spike Q | MS ug/l | MS % | Spike ug/l | MSD ug/l | MSD % | RPD | Limits Rec/RPD |
|-----------|----------------|-----------------|---------|---------|------|------------|----------|-------|-----|----------------|
| 71-43-2 | Benzene | ND | 50 | 48.2 | 96 | 50 | 48.3 | 97 | 0 | 70-130/30 |
| 100-41-4 | Ethylbenzene | ND | 50 | 48.3 | 97 | 50 | 49.3 | 99 | 2 | 70-130/30 |
| 108-88-3 | Toluene | ND | 50 | 47.8 | 96 | 50 | 48.3 | 97 | 1 | 70-130/30 |
| | m,p-Xylene | ND | 100 | 95.5 | 96 | 100 | 96.2 | 96 | 1 | 70-130/30 |
| 95-47-6 | o-Xylene | ND | 50 | 47.5 | 95 | 50 | 48.4 | 97 | 2 | 70-130/30 |
| 1330-20-7 | Xylene (total) | ND | 150 | 143 | 95 | 150 | 145 | 97 | 1 | 70-130/30 |

| CAS No. | Surrogate Recoveries | MS | MSD | DA61495-35 Limits |
|------------|-----------------------|-----|-----|-------------------|
| 1868-53-7 | Dibromofluoromethane | 96% | 95% | 95% 70-130% |
| 17060-07-0 | 1,2-Dichloroethane-D4 | 98% | 93% | 96% 70-130% |
| 2037-26-5 | Toluene-D8 | 98% | 98% | 99% 70-130% |
| 460-00-4 | 4-Bromofluorobenzene | 96% | 94% | 98% 70-130% |

* = Outside of Control Limits.

GC Volatiles**QC Data Summaries**

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Includes the following where applicable:

- **Method Blank Summaries**
- **Blank Spike Summaries**
- **Matrix Spike and Duplicate Summaries**

Method Blank Summary

Job Number: DA61580
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_Meadow_Water_Well

| | | | | | | | |
|------------|-----------|----|----------|----|-----------|------------|------------------|
| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
| GGA2836-MB | GA63989.D | 1 | 02/02/24 | JC | n/a | n/a | GGA2836 |

The QC reported here applies to the following samples: Method: SW846 8015D

DA61580-1

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|---------|------------------|--------|-------|-------|-------|---|
| | TPH-GRO (C6-C10) | ND | 0.050 | 0.040 | mg/l | |

| CAS No. | Surrogate Recoveries | Limits |
|----------|------------------------|--------------|
| 120-82-1 | 1,2,4-Trichlorobenzene | 106% 60-140% |

Blank Spike Summary

Job Number: DA61580
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_Meadow_Water_Well

| | | | | | | | |
|------------|-----------|----|----------|----|-----------|------------|------------------|
| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
| GGA2836-BS | GA63987.D | 1 | 02/02/24 | JC | n/a | n/a | GGA2836 |

The QC reported here applies to the following samples: Method: SW846 8015D

DA61580-1

| CAS No. | Compound | Spike mg/l | BSP mg/l | BSP % | Limits |
|---------|------------------|---------------|-------------|----------|--------|
| | TPH-GRO (C6-C10) | 2.2 | 2.33 | 106 | 64-130 |

| CAS No. | Surrogate Recoveries | BSP | Limits |
|----------|------------------------|------|---------|
| 120-82-1 | 1,2,4-Trichlorobenzene | 107% | 60-140% |

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: DA61580
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_Meadow_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|---------------|-----------|----|----------|----|-----------|------------|------------------|
| DA61495-67MS | GA63990.D | 1 | 02/02/24 | JC | n/a | n/a | GGA2836 |
| DA61495-67MSD | GA63991.D | 1 | 02/02/24 | JC | n/a | n/a | GGA2836 |
| DA61495-67 | GA63992.D | 1 | 02/02/24 | JC | n/a | n/a | GGA2836 |

The QC reported here applies to the following samples: Method: SW846 8015D

DA61580-1

| CAS No. | Compound | DA61495-67 | | MS | MS | Spike | MSD | MSD | RPD | Limits | |
|---------|------------------|------------|---|------|------|-------|------|------|-----|--------|-----------|
| | | mg/l | Q | mg/l | mg/l | % | mg/l | mg/l | | % | Rec/RPD |
| | TPH-GRO (C6-C10) | 0.0414 | J | 2.2 | 2.26 | 101 | 2.2 | 2.25 | 100 | 0 | 49-130/30 |

| CAS No. | Surrogate Recoveries | MS | MSD | DA61495-67 | Limits |
|----------|------------------------|------|------|------------|---------|
| 120-82-1 | 1,2,4-Trichlorobenzene | 109% | 103% | 105% | 60-140% |

* = Outside of Control Limits.