

FORM  
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Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403938870

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 47120 Contact Name: Christina Hirtler
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6301
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217- Email: christina\_hirtler@oxy.com

API Number 05-123-51900-00 County: WELD
Well Name: CAMENISCH Well Number: 33-7HZ
Location: QtrQtr: NWSE Section: 33 Township: 4N Range: 67W Meridian: 6
Footage at surface: Distance: 2434 feet Direction: FSL Distance: 2072 feet Direction: FEL
As Drilled Latitude: 40.268846 As Drilled Longitude: -104.893475
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 04/09/2024
\*\* If directional footage at Top of Prod. Zone Dist: 2323 feet Direction: FSL Dist: 734 feet Direction: FWL
\*\* If directional footage at Bottom Hole Dist: 2357 feet Direction: FSL Dist: 207 feet Direction: FEL
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/06/2024 Date TD: 08/02/2024 Date Casing Set or D&A: 08/04/2024
Rig Release Date: 08/04/2024 Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18037 TVD\*\* 7094 Plug Back Total Depth MD 17981 TVD\*\* 7093
Elevations GR 4870 KB 4896 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, a CNL logs was run on the CAMENISCH 33-2HZ, API# 123-51901

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 5464 Fresh Water (bbls): 1501
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2276

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A252	36.94	0	80	64	80	0	VISU
SURF	12+1/4	8+5/8	L80	28	0	1884	635	1884	0	VISU
1ST	7+7/8	5+1/2	P110	17	0	18026	1630	18037	1988	CBL

Bradenhead Pressure Action Threshold   565   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,982				
SUSSEX	4,594				
SHANNON	5,222				
SHARON SPRINGS	7,910				
NIOBRARA	7,932				

Operator Comments:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL may be different than permitted Per Rule 317.p Exception a 1 CNL logs was run on the CAMENISCH 33-2HZ API# 123-51901 As-drilled GPS data was taken after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christina Hirtler

Title: Regulatory

Date: \_\_\_\_\_

Email: christina\_hirtler@oxy.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403938894	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403938895	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
403938888	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403938889	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403938892	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403938893	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403938897	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)