

**FORM**  
**17**  
Rev  
11/20

**State of Colorado**  
**Energy & Carbon Management Commission**



Document Number:  
403936355

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**BRADENHEAD TEST REPORT**

Step 1. Before opening any valves, record all tubing and casing pressures as found.  
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://ecmc/reg.html#/opguidance>  
 Step 3. Conduct Bradenhead test.  
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.  
 Step 5. Submit sample analytical results via Form 43.

1. ECMC Operator Number: 10409      3. BLM Lease No: NA  
 2. Name of Operator: PEAKVIEW OPERATING COMPANY LLC  
 4. API Number; 05-081-06189-00      5. Multiple completion?     Yes     No  
 6. Well Name: VOLOSHIN-MORTON      Number: 1 (-8)  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE,8,6N,90W,6  
 8. County MOFFAT      9. Field Name: BUCK PEAK  
 10. Minerals:     Fee     State     Federal     Indian

11. Date of Test: 09/19/2024  
 12. Well Status:     Flowing  
                           Shut In     Gas Lift  
                           Pumping     Injection  
                           Clock/Intermitter  
                           Plunger Lift  
 13. Number of Casing Strings:  
 Two     Three     Liner?

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: _____ Fm: _____	Tubing: <u>190</u> Fm: <u>NBRR</u>	Prod Csg <u>40</u> Fm: <u>NBRR</u>	Intermediate Csg: _____	Surf. Csg <u>168</u>
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**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
00:00		NBRR 200	40		SURGE	WATER AND MUD
05:00		NBRR 200	40		SURGE	WATER AND MUD
10:00		NBRR 200	40		CONTINUOUS	WATER AND MUD
15:00		NBRR 200	40		CONTINUOUS	WATER AND MUD
20:00		NBRR 200	40		CONTINUOUS	WATER AND MUD
25:00		NBRR 200	40		CONTINUOUS	WATER AND MUD
30:00		NBRR 200	40		CONTINUOUS	WATER AND MUD
REQUIRED - Instantaneous Bradenhead Pressure at End of Test: <u>4</u> PSIG						

Buried valve?     Yes     No  
 Confirmed open?     Yes     No  
 BRADENHEAD SAMPLE TAKEN?  
 Yes     No     Gas     Liquid  
 Character of Bradenhead fluid:  
 Clear     Fresh  
 Sulfur     Salty     Black  
 Other:(describe)  
Grey/Effervescent/Turbid

### INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	00:00						
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	05:00						
	10:00						
	15:00						
	20:00						
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ _____	25:00						
	30:00						
	REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____ PSIG						

Comments: No intermediate casing. Analytical laboratory results of the liquid samples will be provided on a Form 43.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Alex Slorby Title: Project Scientist Phone: (701) 721-5415  
 Signed: Wayne Wise Title: Operations Engineer Date: 9/30/2024  
 Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_