



OFFICE OF STATE OIL INSPECTOR
Oil and Gas Conservation
Department

LOG OF OIL AND GAS WELL



Company Stanolind Oil and Gas Address Loyd, Colorado
State or Patented Patented Field Weeker Dome State Colorado
Well No. Scott 1 Sec. 20 T. 1N R. 93W Meridian 6th County Rio Blanco
(N) (E) Sec. Corner of Sec 20
Location 660 Ft. (S) of N Line and 1980 Ft. (W) of W₁ line of Elevation 6647 '6"
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date ✓ October 31, 1945

Signed [Signature]
Title Field Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 4-6-45, 19 Finished Drilling 10-24-45 19

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1850' to 2050' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From	to	Purpose
20"	57.5	PE	Shop	28'					
13-3/8	48	8rd	H-40	935'	Guide				
9-5/8"	32.3	8rd	H-40	1445	Guide	800' to Surface			
9-5/8"	36	8rd	H-40	512	Guide				

MUDDING AND CEMENTING RECORD

Size	Where Set	No.Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
20"	32'	75	Plug		
13-3/8"	950'	300	Plug		
9-5/8"	1950'	300	Plug		

PLUGS AND ADAPTERS

Heaving plug-Material _____ Length _____ Depth Set _____
Adapters-Material _____ Size _____

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from surface ft. to 6645 ft. and from _____ ft. to _____ ft.
Cable tools were used from None ft. to _____ ft. and from _____ ft. to _____ ft.

DATES

Dry Hole _____ 19 _____ Put to producing _____ 19 _____
 The production for the first 24 hours was _____ barrels of fluid of which
 _____ % was oil, _____ % emulsion; _____ % sediment. Gravity Be, _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft.
 of gas _____. Rock Pressure, lbs. per sq. in _____

EMPLOYEES

<u>G. W. Porter</u>	<u>Driller</u>	<u>H. C. Burnside</u>	<u>Driller</u>
<u>John Anderson</u>	<u>Driller</u>	<u>Jack Clark</u>	<u>Tool Pusher, Driller</u>

FORMATION RECORD

From	To	Total Feet	Formation
		(See attached	

COLORADO GAS CONSERVATION COMMISSION

809 0257

Rio Blanco County
Meeker Dome Field

Well Log Record

Casing Record
Size Feet

Company Marland Oil Company of Colorado

Lease

Well No. 1 *Scott*

Location NE Corner

Sec. 20 Twp. 1N Rge 93W

NE $\frac{1}{4}$ SW $\frac{1}{4}$

Commenced July 29, 1924 Completed

Elevation

Tools used C

R

Initial Prod.

Bbls Oil

Bbls Water

Cu. Ft. Gas

Remarks:

Log Furnished By

Dean E. Winchester

Bottom	Formation	Bottom	Formation
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62	Shale gray brown
200	Sand gray
210	Shale and sand gray
230	Sand and shale red
380	Shale blue gray
400	Sand gray
484	Shale blue gray
505	Sand
510	Shale sandy
587	Sand gray
670	Shale gray sandy
680	Lime
715	Shale gray sandy
980	Sand gray (SALT WATER)
985	Sand red
1325	Red beds (WATER)
1340	Sand gray
1657	Red beds
1690	Sand red
1740	Sand gray
1754	Red beds
1762	Shale gray (SALT WATER)
1779	Sand gray
1820	Red beds (SULPHUR WATER)
1900	Sand red
1965	Sand gray (WATER)
1972	Lime sandy
2002	Sand

TOTAL DEPTH



00038313