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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 1 1980

10305268

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐RE-ENTER ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CH2M HIL Central, Inc.

PHONE NO.

3. ADDRESS OF OPERATOR

Box 22508, Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NE1/4, SW1/4, SEC20, T1N, R93W

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.

None

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Thomas Janes

9. WELL NO. Scott No. 1,
Stanolind Oil and Gas

10. FIELD AND POOL, OR WILDCAT

N/A

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

20-IN-93W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 Miles East of Meeker, Colorado

12. COUNTY

Rio Blanco

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE*

N/A

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6,645 ft.

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START

June 15, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/4 in.	13 3/8 in.		800 ft.	
12 1/4 in.	9 5/8 in.		Approx. 1972 ft.	

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐

If NO, surface bond must be on file.

* DESCRIBE LEASE

The proposal is to re-enter, clean-out, test and re-plug the Scott No. 1, Stanolind Oil and Gas Well that was drilled between April 6, 1945 and October 24, 1945. This is being done in connection with the Meeker Dome Salinity Investigation, a unit of the Colorado River Water Quality Improvement Program. It is proposed to drill out the surface plug of 24 feet and clean-out the well to the second plug at about 1,972 feet. See attached Supplemental Information.

An easement has been obtained from Mr. Thomas Janes, current surface owner, to re-enter, clean-out, test, and plug the well. See attached easement.

24.

SIGNED

Wm W. Butler

TITLE

Project Manager

DATE

4/25/80

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

EXPIRATION DATE

APPROVED BY

M. Rogers

TITLE

DIRECTOR
O&GCONS.COMM

DATE

JUN 23 1980

CONDITIONS OF APPROVAL, IF ANY:

See li



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A.P.I. NUMBER

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