

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

## OF THE STATE OF COLORADO

RECEIVED

APR 14 1977

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL &amp; GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.

C-20390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rattlesnake

9. WELL NO.

6D-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA2419' fwl 2834' fsl  
Sec. 1, T1N, R93W

12. COUNTY

Rio Blanco

13. STATE

Colorado

18. ELEVATIONS (DF, REE, RT, GR, ETC.)

6805 Gr, 6817 KB

19. ELEV. CASINGHEAD

6805

23. INTERVALS  
DRILLED BY

All hole

CABLE TOOLS

NA

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

1A. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESVR.

Other

P &amp; A

2. NAME OF OPERATOR

General Crude Oil Company

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1890, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 1, T1N, R93W

At top prod. interval reported below NA

At total depth As above

14. PERMIT NO.

76-8

DATE ISSUED

1-8-76

15. DATE SPUDDED

1-11-76

16. DATE T.D. REACHED

2-8-76

17. DATE COMPL. (Ready to prod.)

2-13-76

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REE, RT, GR, ETC.)

6805 Gr, 6817 KB

19. ELEV. CASINGHEAD

6805

20. TOTAL DEPTH, MD &amp; TVD

5470

21. PLUG. BACK T.D., MD &amp; TVD

NA

22. IF MULTIPLE COMPL.,  
HOW MANY

NA

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

All hole

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC-GR, GR-FDC-CNL, HDT, DIL

27

WAS WELL CORED YES ☒ NO ☐ (Submit analysis)  
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

see attached

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, ST&C, K-55	646.78' (KB)	13-3/4"	460 sks + 3% Cae12	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
None					None	

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	None

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
None								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

4-12-77

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 (Niobrara)	4405	4450	Initial open - 5 min w/very weak blow, steady throughout. Initial shut-in-60 min w/very wk blow dead 5 min. Final open- 39 min w/very wk blow decr. 0 in 28" Final shut-in-80 min. IFP 43-43      FFP 52-43      IHP 2034 ISIP 43      FSIP 52      FHP 2094 Rec. 90' DM
DST #2 (Dakota)	4825	4875	Initial open - 5 min Initial shut-in-60 min Final open - 45 min Final shut-in 90 min IFP 58-105      FFP 105-124 ISIP 13      FSIP 13 IHP 2243      FHP 2243 Rec. 145' V. gsy DM
DST #3 (Dakota)	4845	4865	1st F 671-978      1st shut-in 1861 2nd F 994-1046      2nd shut-in 1861 FFP 1052-1075      FSIP 1861 Open 776 min,      shut-in 250 min Open 180 min,      shut-in 180 min Open 72 min,      shut-in 285 min Acidized w/ 24 bbls. 15% HCl Rec. 1600' Acid water 663' M
Core #1 (Salt Wash)	5262	5322	Rec. 60', (see attached)

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Meeker	1606'	Same
Niobrara Sh.	2850'	
Niobrara Silt	3315'	
Frontier	4434'	
Dakota Silt	4741'	
Dakota Sd.	4822'	
Morrison	4926'	
Salt Wash	5165'	
Curtis	5402'	
Entrada	5438'	
TD	5470	

