



00052574

**OIL AND GAS CONSERVATION COMMISSION**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

RECEIVED

APR 14 1977

RECEIVED

APR 22 1977

5. LEASE DESIGNATION AND SERIAL NO.

C-20390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GCO Fed. Rattlesnake

9. WELL NO.

6d-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T1N, R93W, 6th P.M.

12. COUNTY

Rio Blanco

13. STATE

Colorado

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR  
 General Crude Oil Company

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
 See also space 17 below.)  
 At surface  
 2419' FWL, 2834' FSL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ ) Sec. 1, T1N, R93W, 6th P.M.  
 At proposed prod. zone

Same

14. PERMIT NO.

76-18

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6805, KB 6817

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work February 14, 1976

Moved rig in and rigged up, spud in 1-11-76, drill 13-3/4" hole to 650', ran 16 jts. 9-5/8" 36 lb. S.T. & C. K-55 csg set @ 646.78', cmt w/ 460 sks class-G cmt, 3% cal. chloride @ 12:30 on 1-14-76. Good cmt returns, nipple up B.O.P.'s and hydrill test B.O.P.'s and csg. to 1000# for 15 mins. O.K. Drill float, cmt, and shoe from 604' to 647'. Drill 8-2/3" hole from 647 to 5740' and cond. hole to log. Ran DILL, FDC-CNL, HDT, BHC. Prepare to P&A. Plug #1, 5150 to 5470 w/ 100 sks norm. port. + 4% gel. Plug #2, 4750 to 4975 w/ 70 sks norm. port. + 4% gel. Plug #3, 575 to 675 w/ 31 sks. norm. port. + 4% gel. Cut csg. 3' below ground, set 10 sks surface plug. Rig released at 16:00 Feb. 14/76. Formation tops from KB: Meeker, 1606' (+5211); Niobrara Sh. 2850 (+3967); Niobrara silt, 3315 (+3504), Frontier, 4434 (+2383); Dakota silt, 4741 (+2076); Dakota Sd. 4822 (+1995); Morrison, 4926 (+1891); Salt Wash, 5165 (+1652); Curtis, 5402 (+1415); Entrada, 5438 (+1379); TD 5470 (+1347).

DVR	
FJP	
HHM	
JAM	
JJD	
GCH	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DIRECTOR

O & G CONS. COMM.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 27 1977