

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/25/2024

Submitted Date:

09/27/2024

Document Number:

707801117**FIELD INSPECTION FORM**Loc ID 312664 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96790Name of Operator: WILLSOURCE ENTERPRISE LLCAddress: 730 17TH ST STE 712City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|----------------|----------------|----------------------------------|-------------|
| Williams, Reed | (303) 575-9696 | reed@willsourceenterprise.com | President |
| , | | dnr_cogccenforcement@state.co.us | Enforcement |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------|-------------|
| 257407 | WELL | TA | 07/25/2018 | GW | 077-08712 | WILLSOURCE 1-13 | TA |

General Comment:**ECMC Inspection Report Summary**

On Wednesday 9/25/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Willsource Enterprise LLC Willsource 1-15, at Location # 312664 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed well is T/A. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

NOAV document # 402842954 in process from 10/14/2021

During this inspection the following compliance issues were observed:

1. No well head signage
 2. MIT is overdue (last MIT done 10/23/2014)
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|-------------------------|-------|------------|
| Type | WELLHEAD | | |
| Comment: | No signage at well head | | |
| Corrective Action: | Provide proper signage | Date: | 10/04/2024 |

Emergency Contact Number:

| | | | |
|--------------------|------------------|-------|--|
| Comment: | 303-575-9696/911 | Date: | |
| Corrective Action: | | | |

Good Housekeeping:

| | | | |
|--------------------|--------|-------|--|
| Type | DEBRIS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Overall Good: ☒**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|--------------------------|-----|-------|-----------------|
| Type: Plunger Lift | # 1 | | corrective date |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected FacilitiesFacility ID: 257407 Type: WELL API Number: 077-08712 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: MIT is overdue (last MIT done 10/23/2014) NOAV document # 402842954 in process from 10/14/2021 for MIT

Corrective Action: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in-T/A date. Subsequently, a mechanical integrity test will be performed on each Shut-in-T/A well on 5-year intervals from the date the initial mechanical integrity test was performed, as long as the Well remains shut-in-T/A. A compliance plan needs to be established with COGCC engineering.

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 707801121 | Photo log | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6724595 |