

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
DEC 12 1980COLO. OIL & GAS CONSERVATION COMMISSION
CASE DESIGNATION AND SERIAL NO.

00052398

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				Fee _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR BURTON/HAWKS, INC.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 359, Casper, WY 82602				8. FARM OR LEASE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SWNW (461' FWL, 3266' FSL) <i>22 5</i> At top prod. interval reported below At total depth				9. WELL NO. #23-1	
14. PERMIT NO. 80-1488 DATE ISSUED 10-27-80				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 10/27/80 16. DATE T.D. REACHED 11/3/80 17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 11/4/80 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 8,339 GR, 8,346 KB				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T1N, R77W, 6th P.M.	
20. TOTAL DEPTH, MD & TVD 3,033' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____				12. COUNTY Grand 13. STATE Colorado	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____				25. WAS DIRECTIONAL SURVEY MADE HDT	
26. TYPE ELECTRIC AND OTHER LOGS RUN HDT, Ind-SFL				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side) Air drilled	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
7-5/8"		29.60	208	9-7/8	65 sx (to surface)
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)					
Plugs:			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			250-140'	20 sx cement	
			surface	10 sx cement	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Geologic Report, Ind-SFL & HDT logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Bruce Larson</i> Bruce Larson		TITLE Geologist		DATE November 3, 1980	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
None			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre	Surface	
Niobrara	2,473	
T.D.	3,033	

RECEIVED
DEC 15 1960RECEIVED
DEC 15 1960