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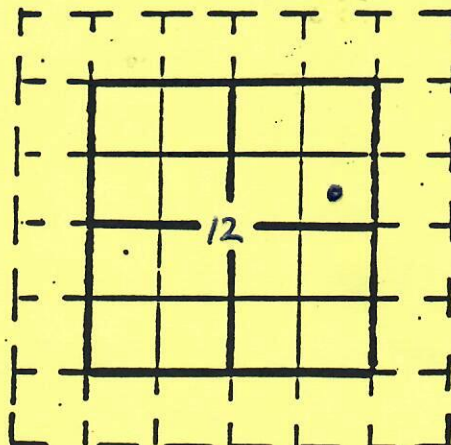
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VERBAL REQUEST

NOTICE OF INTENT TO DRILL _____

NOTICE OF INTENT TO ABANDON X

OTHER _____



P. O. Box 247

COMPANY Egeria Oil Co.ADDRESS Toponas, CO 80479
(GRAND JCT. - 241-2751)BY Larry MoyerPHONE NO. (303) 638-0050 EXT. _____WELL NO. #12-2 LEASE Sleeping LionCOUNTY Routt FIELD Wildcat DRLG UNIT _____LOCATION SENE SEC 12 TWP 1N RNGE 85W MERIDIAN 6 PM2101 ft. from (N) or S Sec. Line, and 720 ft. from (E) or W Sec. Line9 5/8 SURF CSG @ 300'8 1/2" HOLE, 5 1/2 CSG SURF - 4004.75', 4 1/2 CSG 4004.75' - 4176'ESTIMATED DATE OF WORK 9/22/93 ESTIMATED TIME AMDETAILS OF PLAN OF WORK: T.D. 4183 FORMATION Cambrian

SURFACE CASING Hydrocarbon shows in the Devonian (Leadville), State Bridge, Dakota,
and Frontier. Good delg. break in the Entrada. DST's - State Bridge (3130'-3182') - Rec. Mud,
Dakota (1781'-1802') - Rec. Mud, Frontier (1350'-1360') - Rec. Gas to surf + Mud.

Ran casing (5 1/2' + 4 1/2' due to crooked hole problems), Tested 3500 ppm H₂O from Devonian.

26' Element external casing packers @ 4167' + 4066' ^{Good} Cement bond 4054'-4066'. Plan to pull casing from ~ 3700'. Plugging orders: Set CIBPC 4100', spot 3 SXS CMT. on CIBP. Pull csg.,

Set 45 SXS plug @ 2520 (Entrada gravity 2416-2507). Set 20 SXS plug @ 1375 (Frontier @ 1350-1360)

Set 35 SXS plug @ 350 (1/2 IN - 1/2 OUT SURF CSG.), Set 20 SXS plug @ 50', cut off csg. below

BONDING STATUS: PLUGGING _____ SURFACE _____ OTHER G.L. Weld on steel plate

Is surface owner also mineral owner? YesACREAGE LEASED SURROUNDING DRILLSITE 960± Acres, (40 Acre Drlg. Unit)APPROVED BY: Erin J. Mank, P.E. DATE 9/20/93

API # 05-107-6182